



Memorandum

TO: HONORABLE MAYOR
AND CITY COUNCIL

FROM: Lori Mitchell

SUBJECT: 2026 Power Content and
Rates

DATE: January 20, 2026

Approved

Gregory J. Maguire

Date:

1/29/26

COUNCIL DISTRICT: Citywide

RECOMMENDATION

Adopt a resolution:

- (a) Maintaining the renewable energy content of GreenSource at 62% renewable and set rates according to the rate schedule in Attachment A, effective March 1, 2026;
- (b) Continuing to set the rate for TotalGreen to \$0.01 per kilowatt-hour above GreenSource for all rate schedules according to the rate schedule in Attachment B, effective March 1, 2026, and maintain the renewable energy content of TotalGreen at 100% renewable; and
- (c) Maintaining the renewable energy content of SJ Cares at 62% renewable and set rates at a 10% discount to GreenSource rates, according to the rate schedule in Attachment C, effective March 1, 2026.

SUMMARY AND OUTCOME

Approving the resolution will result in San José Clean Energy (SJCE) offering the same service options in 2026 that were available in 2025. GreenSource is SJCE's standard service and will maintain 62% renewable energy as a percentage of retail load.

Generation charges for GreenSource service will be approximately 3% lower than current Pacific Gas and Electric (PG&E) rates and will range from 2.4% to 3.8% lower depending on customer class and usage. TotalGreen is SJCE's premium service and will be 100% renewable for an additional \$0.01 per kilowatt-hour (kWh) across all rate classes, or about \$4.00 more per month for the average San José home. Because of significant increases in PG&E's Power Charge Indifference Adjustment (PCIA) in 2026, the revenue from SJCE generation rates proposed in the recommendation will not cover SJCE's operating costs, which will require SJCE to utilize approximately \$108 million of reserves.

HONORABLE MAYOR AND CITY COUNCIL

January 20, 2026

Subject: 2026 Power Content and Rates

Page 2

BACKGROUND

On November 7, 2022, the Transportation and Environment Committee accepted a summary report of SJCE's cost-of-service study. Adopting cost-of-service rates was one of the recommendations in the December 2021 report¹ by Deloitte & Touche, LLP, as part of the SJCE Strategic Framework Plan, which outlines several strategies to strengthen financial stability. On December 6, 2022, the City Council approved SJCE's 2023 rates based on a cost-of-service methodology.

On February 25, 2025, the City Council approved setting GreenSource rates at cost of service which resulted in approximately a 7.2% to 9.5% discount to PG&E (depending on customer class and usage), maintaining SJ Cares rates at a 10% discount to GreenSource rates, increasing the renewable content from 60% to 62% renewable energy for GreenSource and SJ Cares, and setting the rate for TotalGreen to \$0.01 per kWh above GreenSource, effective March 1, 2025.

On December 2, 2025, the City Council approved SJCE issuing a total of \$25 million in bill credits in January 2026. All SJCE customers, excluding net energy metering customers, received a bill credit. Residential, small commercial, medium commercial, and large commercial customers received \$40, \$130, \$1,080, or \$3,760, respectively, per account.

On December 23, 2025, the California Public Utilities Commission (CPUC) issued a decision adopting PG&E's 2026 Energy Resource Recovery Account application, and on December 30, 2025, PG&E issued its Annual Electric True-Up advice letter 7797-E to formally update the CPUC approved electric rates, effective January 1, 2026.² Through these regulatory filings, staff monitors PG&E's transmission and distribution rate impact to SJCE customers, ascertains the difference between SJCE's and PG&E's generation rates, and learns of the adopted PCIA charge.

City Council Policy 1-24, *San José Clean Energy Financial Reserves Policy*³, considers SJCE financial reserves "as a critical component in enterprise risk management, prudent fiscal management, contingency planning, and funding of long-term program goals." This policy establishes two reserves: 1) the Operations Reserve to develop and ultimately maintain at least 180 days of liquidity on hand, subject to SJCE's ability to meet operational expenditures and maintain competitive rates, and 2) the Rate Stabilization Reserve to provide customer rate stability when there are fluctuations that result in lower revenues or higher operating expenses than anticipated. The Operating Reserve is inclusive of the budgeted Operations Reserve and the Unrestricted Ending

¹ <https://www.sanjoseca.gov/home/showpublisheddocument/80624/637752767690970000>

² On January 12, 2026, the California Community Choice Association (a trade organization that SJCE is a member of) filed an Application for Rehearing of Decision Approving PG&E Company's 2026 Energy Resource Recovery Account Related Forecast Revenue Requirement and 2026 Electric Sales Forecast. The CPUC has until March 13, 2026, to act on that application.

³ <https://www.sanjoseca.gov/home/showpublisheddocument/95629/638871553851070000>

Fund Balance within the San José Clean Energy Fund. The Rate Stabilization Reserve is comprised of deferred rate payer revenue from prior years in compliance with Governmental Accounting Standards Board requirements.

ANALYSIS

Drivers of SJCE Rate Setting

SJCE Revenue Requirement

The cost-of-service methodology is an industry-accepted framework that assigns or allocates costs to each customer class served by a utility (e.g., residential, small commercial, medium commercial, large commercial, etc.). The cost-of-service process determines the “cost to serve” each type of customer within a utility through a series of steps to identify costs and allocate them by function, classification, and ultimately customer class. Electric utility costs include purchases of energy, renewable energy credits, capacity, California Independent System Operator costs, changes to operating reserves, and other operating costs.

All costs and contributions to reserves that need to be recovered from customers determine the projected SJCE revenue requirement. Power supply costs make up approximately 90% of SJCE’s costs and are expected to be lower in 2026 due to several factors: lower market prices, more long-term power purchase agreements that SJCE has entered into coming online, and the savings from energy prepayment bond transactions. Electric sales from the recommended rates, along with other revenue, will total \$284 million, requiring the usage of approximately \$108 million of reserves. SJCE may use a combination of the Rate Stabilization Reserve and the Operating Reserve. Table 1 shows the majority coming from the rate stabilization reserve; however, staff will work with the Finance Department and advisors to determine the optimal mix.

Table 1: Forecasted Net Income (\$ in millions)

| | 2025 | 2026 |
|---|-------------|-------------|
| Electric Sales and Other Revenue | \$491 | \$284 |
| Rate Stabilization Adjustment* | -\$56 | \$106 |
| Power Supply Cost | -\$373 | -\$344 |
| Other Expenses | -\$39 | -\$48 |
| Net Income | \$23 | -\$2 |
| | | |
| Unrestricted Cash Available for Operations | \$277 | \$276 |
| Restricted Cash Balance in Rate Stabilization Reserve | \$106 | \$0 |

HONORABLE MAYOR AND CITY COUNCIL

January 20, 2026

Subject: 2026 Power Content and Rates

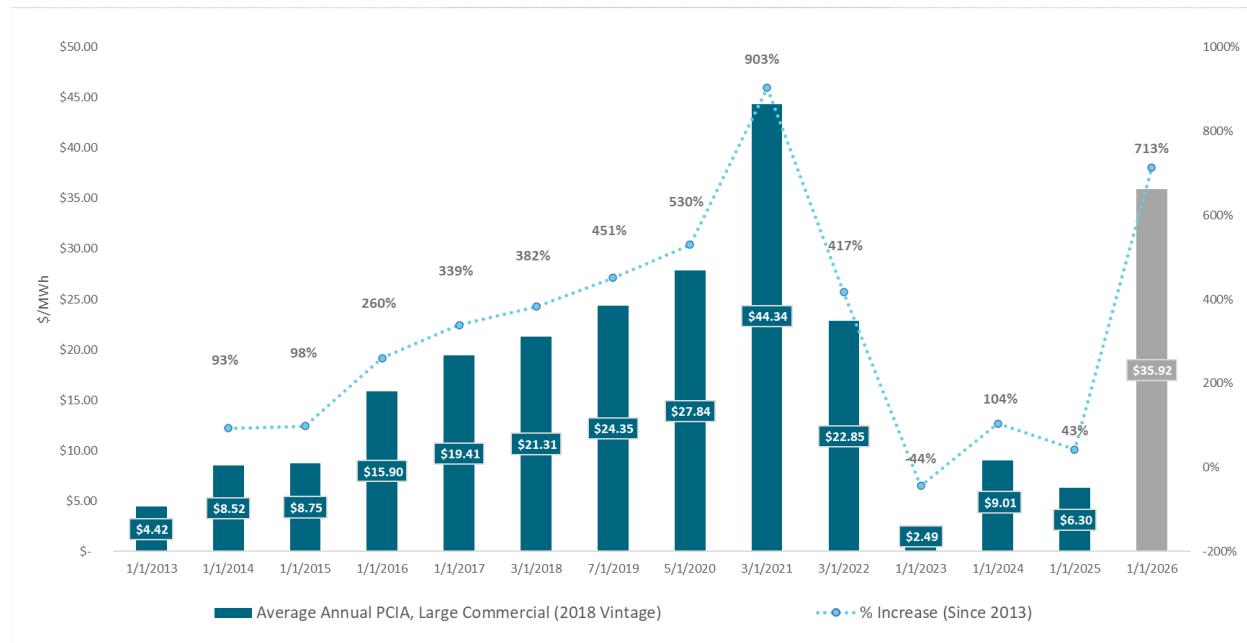
Page 4

**Staff will work with the Finance Department and the City's municipal advisor over the course of the year to determine the exact mix of rate stabilization reserve and operating reserves, which will be used to cover operating expenses.*

PG&E 2026 Generation Rate and Power Charge Indifference Adjustment

In addition to cost-of-service, SJCE's rate-setting process also considers PG&E's generation rates and fees, including the PCIA. The PCIA has historically been volatile, rising over 713% between 2013 and 2026, as shown in Figure 1 below. The PCIA has undergone six methodological overhauls in the last seven years, including the most recent changes in 2025. The regulatory changes, combined with a lack of transparency for Community Choice Aggregators to access the underlying data, have long been central issues raised by SJCE at the CPUC. This year's open PCIA proceeding allows SJCE to advocate for transparency, consistency, and affordability on behalf of its customers. In 2026, the PCIA is approximately \$0.036 per kWh, and as a result, SJCE customers will pay \$132 million to PG&E. This is 470% higher than 2025, when the PCIA was \$0.006 per kWh and SJCE customers paid \$23 million.

Figure 1: PG&E's Average Annual PCIA 2013 through 2026



2026 Recommended Rates

PG&E's all-in approved systemwide generation rates that became effective January 1, 2026, are \$0.112 per kWh, 25% lower than the 2025 rate of \$0.150 per kWh. As shown in Figure 2, if the 2026 recommended SJCE rates are approved, in 2026 SJCE GreenSource customers will pay \$0.075 per kWh plus the \$0.037 per kWh PCIA, totaling \$0.111 per kWh or **18% less than \$0.136 per kWh paid in 2025**. This includes

HONORABLE MAYOR AND CITY COUNCIL

January 20, 2026

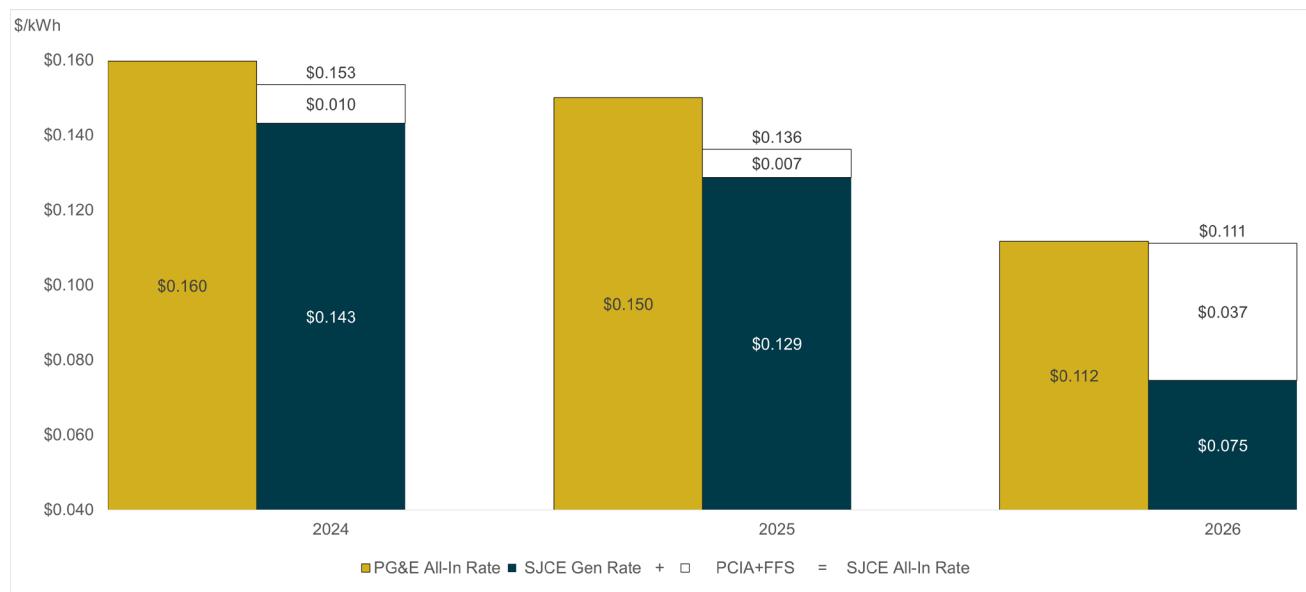
Subject: 2026 Power Content and Rates

Page 5

the impact of SJCE pricing at a premium in January and February 2026 (as a result of the higher PCIA), the January 2026 bill credit, and the 3% discount from March 2026 to December 2026.

SJCE started serving all customer classes in 2019. From 2019 to 2025, **SJCE ratepayers have saved \$48 million** compared to what they would have paid for bundled PG&E service (including the SJ Cares discount). SJCE also issued \$25 million in bill credits in January 2026. Staff recommends adopting 2026 rates according to the rate schedules outlined in Attachment A (2026 GreenSource Rate Schedule), Attachment B (2026 TotalGreen Rate Schedule), and Attachment C (2026 SJ Cares Rate Schedule). The recommended **SJCE generation charges are lower than PG&E's rates (2.4% to 3.8% for SJCE's standard GreenSource product**, depending on customer class). Factoring in the January 2026 bill credit and first two months of 2026, customers will save a total of \$5 million in 2026.

Figure 2: SJCE GreenSource and PG&E Rates and Fees 2024-2026



2026 Recommended Power Content

Since launching service to most San José residents and businesses with a GreenSource renewable power content of 33.9% in 2019, SJCE has delivered steadily more renewable power as a percentage of retail load each year. California's goal, set by Senate Bill 100, is to power 60% of its electricity from renewable sources by 2030. SJCE met that goal in 2024 and was more renewable than PG&E and the California utility average of 45%. This is among the highest renewable power content of all California Community Choice Aggregators and for any large city in the United States⁴.

⁴ <https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program>

HONORABLE MAYOR AND CITY COUNCIL

January 20, 2026

Subject: 2026 Power Content and Rates

Page 6

As shown in Table 2, staff recommends a renewable power content target of 62% of retail load in 2026 for its base product, GreenSource. This power content will allow SJCE to comply with its state emissions reduction requirements as outlined by the 2022 Integrated Resource Plan⁵ and continue providing cost-competitive rates.

SJCE will continue to enter into long-term power agreements and explore opportunities to increase its renewable power content to accelerate progress on the City's carbon neutrality goals.⁶

Table 2: SJCE 2026 Service Options

| Service Option | GreenSource | TotalGreen | SJ Cares |
|--------------------------|---|---|--|
| Renewable Energy Content | 62% | 100% | 62% |
| Product description | Better value GreenSource is SJCE's standard service that will provide more renewable energy than CA requirements. | Climate conscious TotalGreen is an easy, cost-effective way to power homes and businesses with 100% renewable energy. | For San José's lowest income earners Customers enrolled in the CARE or FERA ⁷ state programs (<200% of federal poverty guidelines). |

Projected SJCE Financial Impacts

SJCE's financial statements for the quarter ending September 30, 2025, show a balance of unrestricted cash available for operations of \$261 million and a \$106 million balance of restricted cash allocated to the Rate Stabilization Reserve.⁸ Although

⁵ https://sanjosecleanenergy.org/wp-content/uploads/2022/11/sjce_irp_public_v1.pdf

⁶ <https://sanjose.legistar.com/View.ashx?M=F&ID=9936445&GUID=CF3E58EF-6045-4B63-AF5B-41925C13B279>

⁷ The California Alternate Rates for Energy (CARE) and Family Electric Rate Assistance (FERA) programs are state programs that offer discounts on electricity and gas service for income qualified customers.

https://sanjosecleanenergy.org/wp-content/uploads/2025/11/Fd-501-SJCE-Financial-Statement-CP26_Q1.pdf Unrestricted cash available for operations is calculated as the total unrestricted equity in pooled cash and investments held in City Treasury less liabilities wherein cash has been received but is not accessible to SJCE for operational use including pass-through for community investments, advances and deposits payable, and unearned revenues.

⁸ https://sanjosecleanenergy.org/wp-content/uploads/2025/11/Fd-501-SJCE-Financial-Statement-CP26_Q1.pdf Unrestricted cash available for operations is calculated as the total unrestricted equity in pooled cash and investments held in City Treasury less liabilities wherein cash has been received but is not accessible to SJCE for operational use including pass-through for community investments, advances and deposits payable, and unearned revenues.

HONORABLE MAYOR AND CITY COUNCIL

January 20, 2026

Subject: 2026 Power Content and Rates

Page 7

financial statements for the period ending December 31, 2025, have not yet been released, staff estimates that SJCE will have a balance of unrestricted cash available for operations of \$277 million and a \$106 million balance of restricted cash allocated to a Rate Stabilization Reserve. In 2025, SJCE was able to grow its reserves, set rates at a discount to PG&E, and expand its investment in customer energy programs, which have totaled \$9 million through 2025, and accordingly reduced greenhouse gas emissions to date by 46,478 metric tons of CO₂. This is equivalent to taking 10,843 cars off the road for a year.

The recommended rates in the attachments will result in SJCE incurring a loss and significantly reducing reserves, as shown in Tables 3 and 4 below. Although Tables 3 and 4 show the full depletion of the \$106 million Rate Stabilization Reserve and a \$2 million and \$22 million reduction to Unrestricted Cash Available for Operations in the Expected and Worse cases, respectively, staff will work with the Finance Department and the City's municipal advisor over the course of the year to determine the exact mix of Rate Stabilization Reserve and Operating Reserve which will be used to cover operating expenses. In all cases, however, SJCE would still maintain an Operating Reserve balance that translates to more than 180 days of operating expenses.

Table 3: Forecasted Calendar Year 2026 Financial Scenarios (\$ in millions)

| | 2026 | Better | Expected | Worse |
|--|-------------|---------------|-----------------|--------------|
| Electric Sales and Other Revenue | \$284 | \$284 | \$284 | |
| Rate Stabilization Adjustment* | \$87 | \$106 | \$106 | |
| Power Supply Cost | -\$321 | -\$344 | -\$365 | |
| Other Expenses | -\$48 | -\$48 | -\$48 | |
| Net Income | \$2 | -\$2 | -\$22 | |
| | | | | |
| Unrestricted Cash Available for Operations | \$280 | \$276 | \$256 | |
| Days of Operating Expense ⁷ , December 2026 | 274 | 258 | 226 | |
| Restricted Cash Balance in Rate Stabilization Reserve | \$19 | \$0 | \$0 | |

**Staff will work with the Finance Department and the City's municipal advisor over the course of the year to determine the exact mix of rate stabilization reserve and operating reserves which will be used to cover operating expenses.*

HONORABLE MAYOR AND CITY COUNCIL

January 20, 2026

Subject: 2026 Power Content and Rates

Page 8

Table 4: Forecasted Fiscal Year End Balances (\$ in millions)

| | Better | Expected | Worse |
|---|--------|----------|-------|
| FY 2025-2026 | | | |
| Unrestricted Cash Available for Operations | \$278 | \$266 | \$256 |
| Days of Operating Expense, June 2026 | 247 | 231 | 216 |
| Restricted Cash Balance in Rate Stabilization Reserve | \$72 | \$72 | \$72 |
| Total Cash | \$350 | \$339 | \$328 |
| FY 2026-2027 | | | |
| Unrestricted Cash Available for Operations | \$267 | \$255 | \$245 |
| Days of Operating Expense, June 2027 | 254 | 237 | 220 |
| Restricted Cash Balance in Rate Stabilization Reserve | \$0 | \$0 | \$0 |
| Total Cash | \$267 | \$255 | \$245 |

Looking ahead to 2027, if the elevated PCIA and low PG&E generation rates persist, SJCE would likely need to raise rates above those of PG&E in order to cover operating costs and minimize impacts on SJCE financial reserves.

Policy Alternatives

Other product and pricing options were considered, including:

Alternative 1: Increase the renewable content by 10% (from 62% to 72%), costing \$8 million or increasing rates and the monthly bill for typical residential customer by \$0.96.

Pros:

- Increasing renewable content reduces greenhouse gas emissions.

Cons:

- Purchasing renewable energy credits does not result in construction of additional new renewable projects.

Reason for not recommending: SJCE's power content is among the most renewable in California and is primarily sourced by projects that were newly constructed to deliver power resources to SJCE's customers. SJCE will continue to enter into long-term power agreements and explore opportunities to increase its renewable power content to accelerate progress on the City's carbon neutrality goal.

Alternative 2: Increase the discount for GreenSource by 1% (from a range of 2.4% to 3.8% to a range of 3.4% to 4.8%), costing \$4 million and decreasing rates and the monthly bill for a typical residential customer by \$0.46.

HONORABLE MAYOR AND CITY COUNCIL

January 20, 2026

Subject: 2026 Power Content and Rates

Page 9

Pros:

- Decreasing rates reduces the amount customers pay.

Cons:

- Decreasing rates reduces the reserve and cash balance.

Reason for not recommending: 2026 energy bills for SJ Cares customers will be lower than 2025 rates under the staff recommendation. Further decreasing GreenSource rates would make it challenging for SJCE to meet its financial goals including maintaining its credit ratings and satisfying requirements under its credit facility with JP Morgan Bank.

Alternative 3: Set GreenSource rates at approximately 10% above PG&E generation rates, inclusive of PG&E fees.

Pros:

- Reduces need to use financial reserves by \$40 million.

Cons:

- Increases typical residential customer bills by almost six dollars (\$6) per month, relative to the staff recommendation.

Reason for not recommending: Setting GreenSource rates above those of PG&E risks customers – for whom SJCE has already procured power through medium and long-term agreements – opting out of SJCE service. Under the staff recommendation, SJCE would still maintain an operating reserve balance that translates to more than 180 days of operating expenses and would still have access to some additional reserves for use in 2027. SJCE could increase rates above those of PG&E in 2027 or beyond if high PCIA charges continue.

Alternative 4: Increase the SJ Cares discount by 5% (from 10% to 15%), decreasing revenue by \$1 million and decreasing rates and the monthly bill for a typical residential SJ Cares customer by \$1.50.

Pros:

- Decreasing rates reduces the amount customers pay.

Cons:

- Decreasing rates reduces the contribution to the reserve and cash balance.

Reason for not recommending: 2026 energy bills for SJ Cares customers will be lower than 2025 rates under the staff recommendation. Further decreasing SJ Cares rates would make it challenging for SJCE to meet its financial goals, including maintaining its credit rating and satisfying requirements under its credit facility with JP Morgan Bank.

HONORABLE MAYOR AND CITY COUNCIL

January 20, 2026

Subject: 2026 Power Content and Rates

Page 10

EVALUATION AND FOLLOW-UP

No additional follow-up action with the City Council is expected at this time.

COST SUMMARY/IMPLICATIONS

The typical residential GreenSource customer who uses 400 kWh per month is expected to pay on average \$11 less per month for SJCE generation charges and PG&E fees in 2026 than what they paid in 2025. Total customer bill savings relative to PG&E are expected to be approximately \$5 million over the 2026 calendar year, including the \$25 million January 2026 bill credit. SJCE expects to consistently maintain an Operations Reserve that exceeds 180 days of operating expense. This is important to ensure future financial stability given the volatility of the PCIA and will help SJCE maintain competitive rates into the future. Budget adjustments will be brought forward later in the fiscal year as staff works with the Finance Department and the City's municipal advisor to determine the appropriate mix of Rate Stabilization Reserve and Operations Reserve in alignment with energy demand and operational needs.

COORDINATION

This memorandum has been coordinated with the City Attorney's Office and the City Manager's Budget Office.

PUBLIC OUTREACH

This memorandum will be posted on the City Council Agenda website for the February 10, 2026 City Council meeting.

COMMISSION RECOMMENDATION AND INPUT

Staff presented preliminary rates information to the Climate Advisory Commission (Commission) at the Commission's regular meeting, held on January 15, 2026. The Commission agreed with the staff recommendation to set GreenSource rates as low as possible while ensuring that revenues cover costs. The Commission noted that current and projected reserve balances were above the target and encouraged staff to continue to work on pricing competitively, improving power content, and increasing programs funding while maintaining adequate reserve levels. Finally, the Commission would like staff to propose a forecast of annual renewable content through 2030.

HONORABLE MAYOR AND CITY COUNCIL

January 20, 2026

Subject: 2026 Power Content and Rates

Page 11

CEQA

Statutorily Exempt, File No. PP17-005, CEQA Guidelines Section 15273, Adjustment to Fees, Rates and Fares without changes to or expansion of services.

PUBLIC SUBSIDY REPORTING

This item does not include a public subsidy as defined in section 53083 or 53083.1 of the California Government Code or the City's Open Government Resolution.

/s/
Lori Mitchell
Director, Energy Department

The principal author of this memorandum is Ross daSilva, Financial Planning and Analysis Manager, Energy Department, and can be contacted at (408) 535-5608.

For questions, please contact Zach Struyk, Assistant Director, Energy Department, at (408) 535-4868.

ATTACHMENTS:

Attachment A: 2026 GreenSource Rate Changes

Attachment B: 2026 TotalGreen Rate Changes

Attachment C: 2026 SJ Cares Rate Changes

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|------------------------------------|---|---|-----------------------------|---------------------------|--|
| Residential Rates | | | | | | | | | | |
| Residential Services (E1) | All (Year Round), Generation, Total | \$0.13565 | \$0.00778 | \$0.14343 | \$0.07928 | \$0.03738 | \$0.11666 | \$0.11844 | -1.50% | -41.6% |
| Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies (E-ELEC) | Summer, Generation, On-Peak | \$0.26712 | \$0.00778 | \$0.27490 | \$0.20286 | \$0.03738 | \$0.24024 | \$0.25288 | -5.00% | -24.1% |
| | Summer, Generation, Part-Peak | \$0.17394 | \$0.00778 | \$0.18172 | \$0.11178 | \$0.03738 | \$0.14916 | \$0.15377 | -3.00% | -35.7% |
| | Summer, Generation, Off-Peak | \$0.13153 | \$0.00778 | \$0.13931 | \$0.06912 | \$0.03738 | \$0.10650 | \$0.10867 | -2.00% | -47.4% |
| | Winter, Generation, On-Peak | \$0.11467 | \$0.00778 | \$0.12245 | \$0.05156 | \$0.03738 | \$0.08894 | \$0.09075 | -1.99% | -55.0% |
| | Winter, Generation, Part-Peak | \$0.09589 | \$0.00778 | \$0.10367 | \$0.03340 | \$0.03738 | \$0.07078 | \$0.07078 | 0.00% | -65.2% |
| | Winter, Generation, Off-Peak | \$0.08334 | \$0.00778 | \$0.09112 | \$0.02005 | \$0.03738 | \$0.05743 | \$0.05743 | 0.00% | -75.9% |
| Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV) | Summer, Generation, On-Peak | \$0.28955 | \$0.00778 | \$0.29733 | \$0.22940 | \$0.03738 | \$0.26678 | \$0.28686 | -7.00% | -20.8% |
| | Summer, Generation, Part-Peak | \$0.15534 | \$0.00778 | \$0.16312 | \$0.10171 | \$0.03738 | \$0.13909 | \$0.14339 | -3.00% | -34.5% |
| | Summer, Generation, Off-Peak | \$0.11172 | \$0.00778 | \$0.11950 | \$0.05769 | \$0.03738 | \$0.09507 | \$0.09701 | -2.00% | -48.4% |
| | Winter, Generation, On-Peak | \$0.10760 | \$0.00778 | \$0.11538 | \$0.05316 | \$0.03738 | \$0.09054 | \$0.09239 | -2.00% | -50.6% |
| | Winter, Generation, Part-Peak | \$0.08451 | \$0.00778 | \$0.09229 | \$0.03016 | \$0.03738 | \$0.06754 | \$0.06754 | 0.00% | -64.3% |
| | Winter, Generation, Off-Peak | \$0.08557 | \$0.00778 | \$0.09335 | \$0.03016 | \$0.03738 | \$0.06754 | \$0.06754 | 0.00% | -64.8% |
| Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2) | Summer, Generation, On-Peak | \$0.20447 | \$0.00778 | \$0.21225 | \$0.13546 | \$0.03738 | \$0.17284 | \$0.17819 | -3.00% | -33.8% |
| | Summer, Generation, Part-Peak | \$0.15434 | \$0.00778 | \$0.16212 | \$0.09210 | \$0.03738 | \$0.12948 | \$0.13348 | -3.00% | -40.3% |
| | Summer, Generation, Off-Peak | \$0.12131 | \$0.00778 | \$0.12909 | \$0.05496 | \$0.03738 | \$0.09234 | \$0.09234 | 0.00% | -54.7% |
| | Winter, Generation, On-Peak | \$0.14101 | \$0.00778 | \$0.14879 | \$0.08151 | \$0.03738 | \$0.11889 | \$0.12132 | -2.00% | -42.2% |
| | Winter, Generation, Part-Peak | \$0.13673 | \$0.00778 | \$0.14451 | \$0.07145 | \$0.03738 | \$0.10883 | \$0.10883 | 0.00% | -47.7% |
| | Winter, Generation, Off-Peak | \$0.10492 | \$0.00778 | \$0.11270 | \$0.04797 | \$0.03738 | \$0.08535 | \$0.08535 | 0.00% | -54.3% |
| (BEV) | Summer, Generation, On-Peak | \$0.25786 | \$0.00659 | \$0.26445 | \$0.21843 | \$0.03048 | \$0.24891 | \$0.26201 | -5.00% | -15.3% |
| | Summer, Generation, Off-Peak | \$0.09610 | \$0.00659 | \$0.10269 | \$0.04659 | \$0.03048 | \$0.07707 | \$0.07945 | -3.00% | -51.5% |
| | Summer, Generation, Super Off-Peak | \$0.07361 | \$0.00659 | \$0.08020 | \$0.02358 | \$0.03048 | \$0.05406 | \$0.05406 | 0.00% | -68.0% |
| | Winter, Generation, On-Peak | \$0.25786 | \$0.00659 | \$0.26445 | \$0.21843 | \$0.03048 | \$0.24891 | \$0.26201 | -5.00% | -15.3% |
| | Winter, Generation, Off-Peak | \$0.09610 | \$0.00659 | \$0.10269 | \$0.04659 | \$0.03048 | \$0.07707 | \$0.07945 | -3.00% | -51.5% |
| | Winter, Generation, Super Off-Peak | \$0.07361 | \$0.00659 | \$0.08020 | \$0.02358 | \$0.03048 | \$0.05406 | \$0.05406 | 0.00% | -68.0% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|---|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| (BEV2-P) | Summer, Generation, On-Peak | \$0.27873 | \$0.00715 | \$0.28588 | \$0.22815 | \$0.03461 | \$0.26276 | \$0.27089 | -3.00% | -18.1% |
| | Summer, Generation, Off-Peak | \$0.09661 | \$0.00715 | \$0.10376 | \$0.03805 | \$0.03461 | \$0.07266 | \$0.07491 | -3.00% | -60.6% |
| | Summer, Generation, Super Off-Peak | \$0.07412 | \$0.00715 | \$0.08127 | \$0.01239 | \$0.03461 | \$0.04700 | \$0.05071 | -7.32% | -83.3% |
| | Winter, Generation, On-Peak | \$0.27873 | \$0.00715 | \$0.28588 | \$0.22815 | \$0.03461 | \$0.26276 | \$0.27089 | -3.00% | -18.1% |
| | Winter, Generation, Off-Peak | \$0.09661 | \$0.00715 | \$0.10376 | \$0.03805 | \$0.03461 | \$0.07266 | \$0.07491 | -3.00% | -60.6% |
| | Winter, Generation, Super Off-Peak | \$0.07412 | \$0.00715 | \$0.08127 | \$0.01239 | \$0.03461 | \$0.04700 | \$0.05071 | -7.32% | -83.3% |
| (BEV2-S) | Summer, Generation, On-Peak | \$0.28195 | \$0.00715 | \$0.28910 | \$0.23260 | \$0.03461 | \$0.26721 | \$0.28127 | -5.00% | -17.5% |
| | Summer, Generation, Off-Peak | \$0.09776 | \$0.00715 | \$0.10491 | \$0.04096 | \$0.03461 | \$0.07557 | \$0.07791 | -3.00% | -58.1% |
| | Summer, Generation, Super Off-Peak | \$0.07526 | \$0.00715 | \$0.08241 | \$0.01790 | \$0.03461 | \$0.05251 | \$0.05251 | 0.00% | -76.2% |
| | Winter, Generation, On-Peak | \$0.28195 | \$0.00715 | \$0.28910 | \$0.23260 | \$0.03461 | \$0.26721 | \$0.28127 | -5.00% | -17.5% |
| | Winter, Generation, Off-Peak | \$0.09876 | \$0.00715 | \$0.10591 | \$0.04096 | \$0.03461 | \$0.07557 | \$0.07791 | -3.00% | -58.5% |
| | Winter, Generation, Super Off-Peak | \$0.07426 | \$0.00715 | \$0.08141 | \$0.01790 | \$0.03461 | \$0.05251 | \$0.05251 | 0.00% | -75.9% |
| Residential Time-of-Use Service (E-TOU-B) | Summer, Generation, On-Peak | \$0.25336 | \$0.00778 | \$0.26114 | \$0.15289 | \$0.03738 | \$0.19027 | \$0.19615 | -3.00% | -39.7% |
| | Summer, Generation, Off-Peak | \$0.14000 | \$0.00778 | \$0.14778 | \$0.05107 | \$0.03738 | \$0.08845 | \$0.09119 | -3.00% | -63.5% |
| | Winter, Generation, On-Peak | \$0.15485 | \$0.00778 | \$0.16263 | \$0.11324 | \$0.03738 | \$0.15062 | \$0.15528 | -3.00% | -26.9% |
| | Winter, Generation, Off-Peak | \$0.12000 | \$0.00778 | \$0.12778 | \$0.07921 | \$0.03738 | \$0.11659 | \$0.12020 | -3.00% | -34.0% |
| Residential Time-of-Use Service (E-TOU-C) | Summer, Generation, On-Peak | \$0.21116 | \$0.00778 | \$0.21894 | \$0.15440 | \$0.03738 | \$0.19178 | \$0.19771 | -3.00% | -26.9% |
| | Summer, Generation, Off-Peak | \$0.12816 | \$0.00778 | \$0.13594 | \$0.05449 | \$0.03738 | \$0.09187 | \$0.09471 | -3.00% | -57.5% |
| | Winter, Generation, On-Peak | \$0.15209 | \$0.00778 | \$0.15987 | \$0.08580 | \$0.03738 | \$0.12318 | \$0.12699 | -3.00% | -43.6% |
| | Winter, Generation, Off-Peak | \$0.12542 | \$0.00778 | \$0.13320 | \$0.05992 | \$0.03738 | \$0.09730 | \$0.10031 | -3.00% | -52.2% |
| Residential Time-of-Use Service (E-TOU-D) | Summer, Generation, On-Peak | \$0.21565 | \$0.00778 | \$0.22343 | \$0.15289 | \$0.03738 | \$0.19027 | \$0.19615 | -3.00% | -29.1% |
| | Summer, Generation, Off-Peak | \$0.11810 | \$0.00778 | \$0.12588 | \$0.05107 | \$0.03738 | \$0.08845 | \$0.09119 | -3.00% | -56.8% |
| | Winter, Generation, On-Peak | \$0.17767 | \$0.00778 | \$0.18545 | \$0.11324 | \$0.03738 | \$0.15062 | \$0.15528 | -3.00% | -36.3% |
| | Winter, Generation, Off-Peak | \$0.14507 | \$0.00778 | \$0.15285 | \$0.07921 | \$0.03738 | \$0.11659 | \$0.12020 | -3.00% | -45.4% |
| Small Commercial Rates | | | | | | | | | | |
| Small General Service (A-1) | Summer, Generation, Total | \$0.15521 | \$0.00739 | \$0.16260 | \$0.09275 | \$0.03657 | \$0.12932 | \$0.13332 | -3.00% | -40.2% |
| | Winter, Generation, Total | \$0.11263 | \$0.00739 | \$0.12002 | \$0.05382 | \$0.03657 | \$0.09039 | \$0.09319 | -3.00% | -52.2% |
| Small General Time-of-Use Service (A-1-X) | Summer, Generation, On-Peak | \$0.15864 | \$0.00739 | \$0.16603 | \$0.09578 | \$0.03657 | \$0.13235 | \$0.13644 | -3.00% | -39.6% |
| | Summer, Generation, Part-Peak | \$0.15864 | \$0.00739 | \$0.16603 | \$0.09578 | \$0.03657 | \$0.13235 | \$0.13644 | -3.00% | -39.6% |
| | Summer, Generation, Off-Peak | \$0.13242 | \$0.00739 | \$0.13981 | \$0.07181 | \$0.03657 | \$0.10838 | \$0.11173 | -3.00% | -45.8% |
| | Winter, Generation, Part-Peak | \$0.12601 | \$0.00739 | \$0.13340 | \$0.06595 | \$0.03657 | \$0.10252 | \$0.10569 | -3.00% | -47.7% |
| | Winter, Generation, Off-Peak | \$0.12539 | \$0.00739 | \$0.13278 | \$0.06539 | \$0.03657 | \$0.10196 | \$0.10511 | -3.00% | -47.9% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Small General Time-of-Use Service (A-6) | Summer, Generation, On-Peak | \$0.16745 | \$0.00739 | \$0.17484 | \$0.10831 | \$0.03657 | \$0.14488 | \$0.14936 | -3.00% | -35.3% |
| | Summer, Generation, Part-Peak | \$0.16498 | \$0.00739 | \$0.17237 | \$0.10831 | \$0.03657 | \$0.14488 | \$0.14936 | -3.00% | -34.3% |
| | Summer, Generation, Off-Peak | \$0.13511 | \$0.00739 | \$0.14250 | \$0.07557 | \$0.03657 | \$0.11214 | \$0.11561 | -3.00% | -44.1% |
| | Winter, Generation, Part-Peak | \$0.12640 | \$0.00739 | \$0.13379 | \$0.06647 | \$0.03657 | \$0.10304 | \$0.10623 | -3.00% | -47.4% |
| | Winter, Generation, Off-Peak | \$0.12574 | \$0.00739 | \$0.13313 | \$0.06578 | \$0.03657 | \$0.10235 | \$0.10552 | -3.00% | -47.7% |
| Medium & Large Commercial Rates | | | | | | | | | | |
| Medium General Demand-Metered Service (A-10-S) | Summer, Generation, Total | \$0.15424 | \$0.00776 | \$0.16200 | \$0.09050 | \$0.03859 | \$0.12909 | \$0.13308 | -3.00% | -41.3% |
| | Summer, Demand, MAX | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.0% |
| | Winter, Generation, Total | \$0.13129 | \$0.00776 | \$0.13905 | \$0.06939 | \$0.03859 | \$0.10798 | \$0.11132 | -3.00% | -47.1% |
| Medium General Demand-Metered Service (A-10-P) | Summer, Generation, Total | \$0.13903 | \$0.00776 | \$0.14679 | \$0.07549 | \$0.03859 | \$0.11408 | \$0.11761 | -3.00% | -45.7% |
| | Summer, Demand, MAX | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.0% |
| | Winter, Generation, Total | \$0.11917 | \$0.00776 | \$0.12693 | \$0.05723 | \$0.03859 | \$0.09582 | \$0.09878 | -3.00% | -52.0% |
| Medium General Demand-Metered Service (A-10-T) | Summer, Generation, Total | \$0.11931 | \$0.00776 | \$0.12707 | \$0.05759 | \$0.03859 | \$0.09618 | \$0.09915 | -3.00% | -51.7% |
| | Summer, Demand, MAX | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.0% |
| | Winter, Generation, Total | \$0.10123 | \$0.00776 | \$0.10899 | \$0.04098 | \$0.03859 | \$0.07957 | \$0.08203 | -3.00% | -59.5% |
| Medium General Demand-Metered Service (A-10-S-X) | Summer, Generation, On-Peak | \$0.16361 | \$0.00776 | \$0.17137 | \$0.10082 | \$0.03859 | \$0.13941 | \$0.14675 | -5.00% | -38.4% |
| | Summer, Generation, Part-Peak | \$0.16361 | \$0.00776 | \$0.17137 | \$0.10376 | \$0.03859 | \$0.14235 | \$0.14675 | -3.00% | -36.6% |
| | Summer, Generation, Off-Peak | \$0.13867 | \$0.00776 | \$0.14643 | \$0.07778 | \$0.03859 | \$0.11637 | \$0.11997 | -3.00% | -43.9% |
| | Summer Demand MAX Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.0% |
| | Winter, Generation, Part-Peak | \$0.13080 | \$0.00776 | \$0.13856 | \$0.07018 | \$0.03859 | \$0.10877 | \$0.11213 | -3.00% | -46.3% |
| | Winter, Generation, Off-Peak | \$0.13009 | \$0.00776 | \$0.13785 | \$0.06949 | \$0.03859 | \$0.10808 | \$0.11142 | -3.00% | -46.6% |
| Medium General Demand-Metered Service (A-10-P-X) | Summer, Generation, On-Peak | \$0.15370 | \$0.00776 | \$0.16146 | \$0.08969 | \$0.03859 | \$0.12828 | \$0.13225 | -3.00% | -41.6% |
| | Summer, Generation, Part-Peak | \$0.15370 | \$0.00776 | \$0.16146 | \$0.08969 | \$0.03859 | \$0.12828 | \$0.13225 | -3.00% | -41.6% |
| | Summer, Generation, Off-Peak | \$0.12699 | \$0.00776 | \$0.13475 | \$0.06514 | \$0.03859 | \$0.10373 | \$0.10694 | -3.00% | -48.7% |
| | Summer Demand MAX Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.0% |
| | Winter, Generation, Part-Peak | \$0.11916 | \$0.00776 | \$0.12692 | \$0.05794 | \$0.03859 | \$0.09653 | \$0.09952 | -3.00% | -51.4% |
| | Winter, Generation, Off-Peak | \$0.11846 | \$0.00776 | \$0.12622 | \$0.05729 | \$0.03859 | \$0.09588 | \$0.09885 | -3.00% | -51.6% |
| Medium General Demand-Metered Service (A-10-T-X) | Summer, Generation, On-Peak | \$0.13094 | \$0.00776 | \$0.13870 | \$0.07228 | \$0.03859 | \$0.11087 | \$0.11430 | -3.00% | -44.8% |
| | Summer, Generation, Part-Peak | \$0.13094 | \$0.00776 | \$0.13870 | \$0.07228 | \$0.03859 | \$0.11087 | \$0.11430 | -3.00% | -44.8% |
| | Summer, Generation, Off-Peak | \$0.10678 | \$0.00776 | \$0.11454 | \$0.04837 | \$0.03859 | \$0.08696 | \$0.08965 | -3.00% | -54.7% |
| | Summer Demand MAX Total | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.0% |
| | Winter, Generation, Part-Peak | \$0.09969 | \$0.00776 | \$0.10745 | \$0.04135 | \$0.03859 | \$0.07994 | \$0.08241 | -3.00% | -58.5% |
| | Winter, Generation, Off-Peak | \$0.09904 | \$0.00776 | \$0.10680 | \$0.04071 | \$0.03859 | \$0.07930 | \$0.08175 | -3.00% | -58.9% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Medium General Demand-Metered TOU Service (E-19-S) | Summer, Generation, On-Peak | \$0.11000 | \$0.00734 | \$0.11734 | \$0.04742 | \$0.03649 | \$0.08391 | \$0.08650 | -2.99% | -56.9% |
| | Summer, Generation, Part-Peak | \$0.11000 | \$0.00734 | \$0.11734 | \$0.04742 | \$0.03649 | \$0.08391 | \$0.08650 | -2.99% | -56.9% |
| | Summer, Generation, Off-Peak | \$0.09355 | \$0.00734 | \$0.10089 | \$0.04209 | \$0.03649 | \$0.07858 | \$0.08101 | -3.00% | -55.0% |
| | Summer, Demand, MAX On-Peak | \$12.85 | \$0.00 | \$12.85 | \$12.31 | \$0.00 | \$12.31 | \$12.69 | -2.99% | -4.2% |
| | Summer, Demand, MAX Part-Peak | \$12.85 | \$0.00 | \$12.85 | \$12.31 | \$0.00 | \$12.31 | \$12.69 | -2.99% | -4.2% |
| | Winter, Generation, Part-Peak | \$0.09047 | \$0.00734 | \$0.09781 | \$0.03978 | \$0.03649 | \$0.07627 | \$0.07863 | -3.00% | -56.0% |
| | Winter, Generation, Off-Peak | \$0.08963 | \$0.00734 | \$0.09697 | \$0.03915 | \$0.03649 | \$0.07564 | \$0.07798 | -3.00% | -56.3% |
| Medium General Demand-Metered TOU Service (E-19-P) | Summer, Generation, On-Peak | \$0.08707 | \$0.00734 | \$0.09441 | \$0.03945 | \$0.03649 | \$0.07594 | \$0.07829 | -3.00% | -54.7% |
| | Summer, Generation, Part-Peak | \$0.08707 | \$0.00734 | \$0.09441 | \$0.03945 | \$0.03649 | \$0.07594 | \$0.07829 | -3.00% | -54.7% |
| | Summer, Generation, Off-Peak | \$0.07983 | \$0.00734 | \$0.08717 | \$0.03416 | \$0.03649 | \$0.07065 | \$0.07284 | -3.01% | -57.2% |
| | Summer, Demand, MAX On-Peak | \$11.31 | \$0.00 | \$11.31 | \$11.22 | \$0.00 | \$11.22 | \$11.57 | -3.03% | -0.8% |
| | Summer, Demand, MAX Part-Peak | \$11.31 | \$0.00 | \$11.31 | \$11.22 | \$0.00 | \$11.22 | \$11.57 | -3.03% | -0.8% |
| | Winter, Generation, Part-Peak | \$0.07670 | \$0.00734 | \$0.08404 | \$0.03189 | \$0.03649 | \$0.06838 | \$0.07049 | -2.99% | -58.4% |
| | Winter, Generation, Off-Peak | \$0.07585 | \$0.00734 | \$0.08319 | \$0.03126 | \$0.03649 | \$0.06775 | \$0.06985 | -3.01% | -58.8% |
| Medium General Demand-Metered TOU Service (E-19-T) | Summer, Generation, On-Peak | \$0.08057 | \$0.00734 | \$0.08791 | \$0.02816 | \$0.03649 | \$0.06465 | \$0.06665 | -3.00% | -65.0% |
| | Summer, Generation, Part-Peak | \$0.08057 | \$0.00734 | \$0.08791 | \$0.02816 | \$0.03649 | \$0.06465 | \$0.06665 | -3.00% | -65.0% |
| | Summer, Generation, Off-Peak | \$0.07171 | \$0.00734 | \$0.07905 | \$0.02304 | \$0.03649 | \$0.05953 | \$0.06137 | -3.00% | -67.9% |
| | Summer, Demand, MAX On-Peak | \$13.59 | \$0.00 | \$13.59 | \$12.14 | \$0.00 | \$12.14 | \$12.52 | -3.04% | -10.7% |
| | Summer, Demand, MAX Part-Peak | \$13.59 | \$0.00 | \$13.59 | \$12.14 | \$0.00 | \$12.14 | \$12.52 | -3.04% | -10.7% |
| | Winter, Generation, Part-Peak | \$0.06850 | \$0.00734 | \$0.07584 | \$0.02084 | \$0.03649 | \$0.05733 | \$0.05910 | -2.99% | -69.6% |
| | Winter, Generation, Off-Peak | \$0.06763 | \$0.00734 | \$0.07497 | \$0.02025 | \$0.03649 | \$0.05674 | \$0.05849 | -2.99% | -70.1% |
| Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S) | Summer, Generation, On-Peak | \$0.16249 | \$0.00734 | \$0.16983 | \$0.10444 | \$0.03649 | \$0.14093 | \$0.14529 | -3.00% | -35.7% |
| | Summer, Generation, Part-Peak | \$0.15946 | \$0.00734 | \$0.16680 | \$0.10444 | \$0.03649 | \$0.14093 | \$0.14529 | -3.00% | -34.5% |
| | Summer, Generation, Off-Peak | \$0.12873 | \$0.00734 | \$0.13607 | \$0.07229 | \$0.03649 | \$0.10878 | \$0.11214 | -3.00% | -43.8% |
| | Winter, Generation, Part-Peak | \$0.12600 | \$0.00734 | \$0.13334 | \$0.06977 | \$0.03649 | \$0.10626 | \$0.10955 | -3.00% | -44.6% |
| | Winter, Generation, Off-Peak | \$0.12526 | \$0.00734 | \$0.13260 | \$0.06908 | \$0.03649 | \$0.10557 | \$0.10884 | -3.00% | -44.9% |
| Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P) | Summer, Generation, On-Peak | \$0.14412 | \$0.00734 | \$0.15146 | \$0.08698 | \$0.03649 | \$0.12347 | \$0.12729 | -3.00% | -39.6% |
| | Summer, Generation, Part-Peak | \$0.14412 | \$0.00734 | \$0.15146 | \$0.08698 | \$0.03649 | \$0.12347 | \$0.12729 | -3.00% | -39.6% |
| | Summer, Generation, Off-Peak | \$0.11869 | \$0.00734 | \$0.12603 | \$0.05851 | \$0.03649 | \$0.09500 | \$0.09794 | -3.00% | -50.7% |
| | Winter, Generation, Part-Peak | \$0.11609 | \$0.00734 | \$0.12343 | \$0.05612 | \$0.03649 | \$0.09261 | \$0.09547 | -3.00% | -51.7% |
| | Winter, Generation, Off-Peak | \$0.11539 | \$0.00734 | \$0.12273 | \$0.05547 | \$0.03649 | \$0.09196 | \$0.09480 | -3.00% | -51.9% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T) | Summer, Generation, On-Peak | \$0.13622 | \$0.00734 | \$0.14356 | \$0.08194 | \$0.03649 | \$0.11843 | \$0.12209 | -3.00% | -39.8% |
| | Summer, Generation, Part-Peak | \$0.13622 | \$0.00734 | \$0.14356 | \$0.08194 | \$0.03649 | \$0.11843 | \$0.12209 | -3.00% | -39.8% |
| | Summer, Generation, Off-Peak | \$0.11220 | \$0.00734 | \$0.11954 | \$0.05705 | \$0.03649 | \$0.09354 | \$0.09643 | -3.00% | -49.2% |
| | Winter, Generation, Part-Peak | \$0.10994 | \$0.00734 | \$0.11728 | \$0.05469 | \$0.03649 | \$0.09118 | \$0.09400 | -3.00% | -50.3% |
| | Winter, Generation, Off-Peak | \$0.10931 | \$0.00734 | \$0.11665 | \$0.05405 | \$0.03649 | \$0.09054 | \$0.09334 | -3.00% | -50.6% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S) | Summer, Generation, On-Peak | \$0.09753 | \$0.00696 | \$0.10449 | \$0.04636 | \$0.03414 | \$0.08050 | \$0.08299 | -3.00% | -52.5% |
| | Summer, Generation, Part-Peak | \$0.09753 | \$0.00696 | \$0.10449 | \$0.04636 | \$0.03414 | \$0.08050 | \$0.08299 | -3.00% | -52.5% |
| | Summer, Generation, Off-Peak | \$0.09161 | \$0.00696 | \$0.09857 | \$0.04107 | \$0.03414 | \$0.07521 | \$0.07754 | -3.00% | -55.2% |
| | Summer, Demand, MAX On-Peak | \$13.26 | \$0.00 | \$13.26 | \$11.85 | \$0.00 | \$11.85 | \$12.22 | -3.03% | -10.6% |
| | Summer, Demand, MAX Part-Peak | \$13.26 | \$0.00 | \$13.26 | \$11.85 | \$0.00 | \$11.85 | \$12.22 | -3.03% | -10.6% |
| | Winter, Generation, Part-Peak | \$0.08900 | \$0.00696 | \$0.09596 | \$0.03876 | \$0.03414 | \$0.07290 | \$0.07515 | -2.99% | -56.4% |
| | Winter, Generation, Off-Peak | \$0.08831 | \$0.00696 | \$0.09527 | \$0.03813 | \$0.03414 | \$0.07227 | \$0.07450 | -2.99% | -56.8% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P) | Summer, Generation, On-Peak | \$0.10000 | \$0.00669 | \$0.10669 | \$0.04603 | \$0.03291 | \$0.07894 | \$0.08138 | -3.00% | -54.0% |
| | Summer, Generation, Part-Peak | \$0.10000 | \$0.00669 | \$0.10669 | \$0.04603 | \$0.03291 | \$0.07894 | \$0.08138 | -3.00% | -54.0% |
| | Summer, Generation, Off-Peak | \$0.09000 | \$0.00669 | \$0.09669 | \$0.04082 | \$0.03291 | \$0.07373 | \$0.07601 | -3.00% | -54.6% |
| | Summer, Demand, MAX On-Peak | \$13.25 | \$0.00 | \$13.25 | \$12.85 | \$0.00 | \$12.85 | \$13.25 | -3.02% | -3.0% |
| | Summer, Demand, MAX Part-Peak | \$13.25 | \$0.00 | \$13.25 | \$12.85 | \$0.00 | \$12.85 | \$13.25 | -3.02% | -3.0% |
| | Winter, Generation, Part-Peak | \$0.08543 | \$0.00669 | \$0.09212 | \$0.03859 | \$0.03291 | \$0.07150 | \$0.07371 | -3.00% | -54.8% |
| | Winter, Generation, Off-Peak | \$0.08458 | \$0.00669 | \$0.09127 | \$0.03799 | \$0.03291 | \$0.07090 | \$0.07309 | -3.00% | -55.1% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T) | Summer, Generation, On-Peak | \$0.08453 | \$0.00626 | \$0.09079 | \$0.03845 | \$0.03315 | \$0.07160 | \$0.07160 | 0.00% | -54.5% |
| | Summer, Generation, Part-Peak | \$0.08453 | \$0.00626 | \$0.09079 | \$0.03845 | \$0.03315 | \$0.07160 | \$0.07160 | 0.00% | -54.5% |
| | Summer, Generation, Off-Peak | \$0.07926 | \$0.00626 | \$0.08552 | \$0.03302 | \$0.03315 | \$0.06617 | \$0.06617 | 0.00% | -58.3% |
| | Summer, Demand, MAX On-Peak | \$15.85 | \$0.00 | \$15.85 | \$15.71 | \$0.00 | \$15.71 | \$16.54 | -5.02% | -0.9% |
| | Summer, Demand, MAX Part-Peak | \$15.85 | \$0.00 | \$15.85 | \$15.71 | \$0.00 | \$15.71 | \$16.54 | -5.02% | -0.9% |
| | Winter, Generation, Part-Peak | \$0.07295 | \$0.00626 | \$0.07921 | \$0.02877 | \$0.03315 | \$0.06192 | \$0.06384 | -3.01% | -60.6% |
| | Winter, Generation, Off-Peak | \$0.07210 | \$0.00626 | \$0.07836 | \$0.02816 | \$0.03315 | \$0.06131 | \$0.06321 | -3.01% | -60.9% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S) | Summer, Generation, On-Peak | \$0.15207 | \$0.00696 | \$0.15903 | \$0.09553 | \$0.03414 | \$0.12967 | \$0.13368 | -3.00% | -37.2% |
| | Summer, Generation, Part-Peak | \$0.15019 | \$0.00696 | \$0.15715 | \$0.09553 | \$0.03414 | \$0.12967 | \$0.13368 | -3.00% | -36.4% |
| | Summer, Generation, Off-Peak | \$0.12099 | \$0.00696 | \$0.12795 | \$0.06607 | \$0.03414 | \$0.10021 | \$0.10331 | -3.00% | -45.4% |
| | Winter, Generation, Part-Peak | \$0.11819 | \$0.00696 | \$0.12515 | \$0.06356 | \$0.03414 | \$0.09770 | \$0.10072 | -3.00% | -46.2% |
| | Winter, Generation, Off-Peak | \$0.11743 | \$0.00696 | \$0.12439 | \$0.06287 | \$0.03414 | \$0.09701 | \$0.10001 | -3.00% | -46.5% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P) | Summer, Generation, On-Peak | \$0.14797 | \$0.00669 | \$0.15466 | \$0.09412 | \$0.03291 | \$0.12703 | \$0.13096 | -3.00% | -36.4% |
| | Summer, Generation, Part-Peak | \$0.14622 | \$0.00669 | \$0.15291 | \$0.09412 | \$0.03291 | \$0.12703 | \$0.13096 | -3.00% | -35.6% |
| | Summer, Generation, Off-Peak | \$0.11681 | \$0.00669 | \$0.12350 | \$0.06352 | \$0.03291 | \$0.09643 | \$0.09941 | -3.00% | -45.6% |
| | Winter, Generation, Part-Peak | \$0.11418 | \$0.00669 | \$0.12087 | \$0.06112 | \$0.03291 | \$0.09403 | \$0.09694 | -3.00% | -46.5% |
| | Winter, Generation, Off-Peak | \$0.11347 | \$0.00669 | \$0.12016 | \$0.06047 | \$0.03291 | \$0.09338 | \$0.09627 | -3.00% | -46.7% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T) | Summer, Generation, On-Peak | \$0.14066 | \$0.00626 | \$0.14692 | \$0.09325 | \$0.03315 | \$0.12640 | \$0.13031 | -3.00% | -33.7% |
| | Summer, Generation, Part-Peak | \$0.13686 | \$0.00626 | \$0.14312 | \$0.09325 | \$0.03315 | \$0.12640 | \$0.13031 | -3.00% | -31.9% |
| | Summer, Generation, Off-Peak | \$0.10860 | \$0.00626 | \$0.11486 | \$0.06298 | \$0.03315 | \$0.09613 | \$0.09910 | -3.00% | -42.0% |
| | Winter, Generation, Part-Peak | \$0.10610 | \$0.00626 | \$0.11236 | \$0.06062 | \$0.03315 | \$0.09377 | \$0.09667 | -3.00% | -42.9% |
| | Winter, Generation, Off-Peak | \$0.10541 | \$0.00626 | \$0.11167 | \$0.05998 | \$0.03315 | \$0.09313 | \$0.09601 | -3.00% | -43.1% |
| Standby Service (S-TOU-S) | Summer, Generation, On-Peak | \$0.14931 | \$0.00527 | \$0.15458 | \$0.11648 | \$0.02571 | \$0.14219 | \$0.14659 | -3.00% | -22.0% |
| | Summer, Generation, Part-Peak | \$0.12402 | \$0.00527 | \$0.12929 | \$0.08974 | \$0.02571 | \$0.11545 | \$0.11902 | -3.00% | -27.6% |
| | Summer, Generation, Off-Peak | \$0.09090 | \$0.00527 | \$0.09617 | \$0.05474 | \$0.02571 | \$0.08045 | \$0.08294 | -3.00% | -39.8% |
| | Summer, Reservation Charge, Total | \$0.61 | \$0.00 | \$0.61 | \$0.65 | \$0.00 | \$0.65 | \$0.67 | -2.99% | 6.6% |
| | Winter, Generation, Part-Peak | \$0.12806 | \$0.00527 | \$0.13333 | \$0.09400 | \$0.02571 | \$0.11971 | \$0.12341 | -3.00% | -26.6% |
| | Winter, Generation, Off-Peak | \$0.10241 | \$0.00527 | \$0.10768 | \$0.06690 | \$0.02571 | \$0.09261 | \$0.09547 | -3.00% | -34.7% |
| | Winter, Reservation Charge, Total | \$0.61 | \$0.00 | \$0.61 | \$0.65 | \$0.00 | \$0.65 | \$0.67 | -2.99% | 6.6% |
| Standby Service (S-TOU-P) | Summer, Generation, On-Peak | \$0.14931 | \$0.00527 | \$0.15458 | \$0.11648 | \$0.02571 | \$0.14219 | \$0.14659 | -3.00% | -22.0% |
| | Summer, Generation, Part-Peak | \$0.12402 | \$0.00527 | \$0.12929 | \$0.08974 | \$0.02571 | \$0.11545 | \$0.11902 | -3.00% | -27.6% |
| | Summer, Generation, Off-Peak | \$0.09090 | \$0.00527 | \$0.09617 | \$0.05474 | \$0.02571 | \$0.08045 | \$0.08294 | -3.00% | -39.8% |
| | Summer, Reservation Charge, Total | \$0.61 | \$0.00 | \$0.61 | \$0.65 | \$0.00 | \$0.65 | \$0.67 | -2.99% | 6.6% |
| | Winter, Generation, Part-Peak | \$0.12806 | \$0.00527 | \$0.13333 | \$0.09400 | \$0.02571 | \$0.11971 | \$0.12341 | -3.00% | -26.6% |
| | Winter, Generation, Off-Peak | \$0.10241 | \$0.00527 | \$0.10768 | \$0.06690 | \$0.02571 | \$0.09261 | \$0.09547 | -3.00% | -34.7% |
| | Winter, Reservation Charge, Total | \$0.61 | \$0.00 | \$0.61 | \$0.65 | \$0.00 | \$0.65 | \$0.67 | -2.99% | 6.6% |
| Standby Service (S-TOU-T) | Summer, Generation, On-Peak | \$0.11968 | \$0.00527 | \$0.12495 | \$0.07817 | \$0.02571 | \$0.10388 | \$0.10709 | -3.00% | -34.7% |
| | Summer, Generation, Part-Peak | \$0.09891 | \$0.00527 | \$0.10418 | \$0.05791 | \$0.02571 | \$0.08362 | \$0.08621 | -3.00% | -41.5% |
| | Summer, Generation, Off-Peak | \$0.07143 | \$0.00527 | \$0.07670 | \$0.03112 | \$0.02571 | \$0.05683 | \$0.05859 | -3.00% | -56.4% |
| | Summer, Reservation Charge, Total | \$0.52 | \$0.00 | \$0.52 | \$0.49 | \$0.00 | \$0.49 | \$0.51 | -3.92% | -5.8% |
| | Winter, Generation, Part-Peak | \$0.10217 | \$0.00527 | \$0.10744 | \$0.06110 | \$0.02571 | \$0.08681 | \$0.08949 | -2.99% | -40.2% |
| | Winter, Generation, Off-Peak | \$0.08107 | \$0.00527 | \$0.08634 | \$0.04052 | \$0.02571 | \$0.06623 | \$0.06828 | -3.00% | -50.0% |
| | Winter, Reservation Charge, Total | \$0.52 | \$0.00 | \$0.52 | \$0.49 | \$0.00 | \$0.49 | \$0.51 | -3.92% | -5.8% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Agricultural Rates | | | | | | | | | | |
| Default Time-of-Use Agricultural Power (AG-A1-A) | Summer, Generation, On-Peak | \$0.25275 | \$0.00692 | \$0.25967 | \$0.19013 | \$0.03456 | \$0.22469 | \$0.23164 | -3.00% | -24.8% |
| | Summer, Generation, Off-Peak | \$0.12734 | \$0.00692 | \$0.13426 | \$0.07404 | \$0.03456 | \$0.10860 | \$0.11196 | -3.00% | -41.9% |
| | Winter, Generation, On-Peak | \$0.12386 | \$0.00692 | \$0.13078 | \$0.07082 | \$0.03456 | \$0.10538 | \$0.10864 | -3.00% | -42.8% |
| | Winter, Generation, Off-Peak | \$0.09614 | \$0.00692 | \$0.10306 | \$0.04516 | \$0.03456 | \$0.07972 | \$0.08219 | -3.01% | -53.0% |
| Default Time-of-Use Agricultural Power (AG-A2-A) | Summer, Generation, On-Peak | \$0.25275 | \$0.00692 | \$0.25967 | \$0.19013 | \$0.03456 | \$0.22469 | \$0.23164 | -3.00% | -24.8% |
| | Summer, Generation, Off-Peak | \$0.12734 | \$0.00692 | \$0.13426 | \$0.07404 | \$0.03456 | \$0.10860 | \$0.11196 | -3.00% | -41.9% |
| | Winter, Generation, On-Peak | \$0.12386 | \$0.00692 | \$0.13078 | \$0.07082 | \$0.03456 | \$0.10538 | \$0.10864 | -3.00% | -42.8% |
| | Winter, Generation, Off-Peak | \$0.09614 | \$0.00692 | \$0.10306 | \$0.04516 | \$0.03456 | \$0.07972 | \$0.08219 | -3.01% | -53.0% |
| Default Time-of-Use Agricultural Power (AG-B-A) | Summer, Generation, On-Peak | \$0.27057 | \$0.00692 | \$0.27749 | \$0.20560 | \$0.03456 | \$0.24016 | \$0.24759 | -3.00% | -24.0% |
| | Summer, Generation, Off-Peak | \$0.14162 | \$0.00692 | \$0.14854 | \$0.08622 | \$0.03456 | \$0.12078 | \$0.12452 | -3.00% | -39.1% |
| | Winter, Generation, On-Peak | \$0.13602 | \$0.00692 | \$0.14294 | \$0.08104 | \$0.03456 | \$0.11560 | \$0.11918 | -3.00% | -40.4% |
| | Winter, Generation, Off-Peak | \$0.10856 | \$0.00692 | \$0.11548 | \$0.05563 | \$0.03456 | \$0.09019 | \$0.09298 | -3.00% | -48.8% |
| Default Time-of-Use Agricultural Power (AG-C-A) | Summer, Generation, On-Peak | \$0.12645 | \$0.00692 | \$0.13337 | \$0.06988 | \$0.03456 | \$0.10444 | \$0.10767 | -3.00% | -44.7% |
| | Summer, Generation, Off-Peak | \$0.09555 | \$0.00692 | \$0.10247 | \$0.04128 | \$0.03456 | \$0.07584 | \$0.07819 | -3.01% | -56.8% |
| | Summer, Demand, On-Peak | \$12.43 | \$0.00 | \$12.43 | \$14.58 | \$0.00 | \$14.58 | \$16.20 | -10.00% | 17.3% |
| | Winter, Generation, On-Peak | \$0.11110 | \$0.00692 | \$0.11802 | \$0.05568 | \$0.03456 | \$0.09024 | \$0.09303 | -3.00% | -49.9% |
| | Winter, Generation, Off-Peak | \$0.08437 | \$0.00692 | \$0.09129 | \$0.03092 | \$0.03456 | \$0.06548 | \$0.06751 | -3.01% | -63.4% |
| Agricultural Power (AG-1) | Summer, Generation, Total | \$0.11373 | \$0.00692 | \$0.12065 | \$0.06092 | \$0.03456 | \$0.09548 | \$0.09548 | 0.00% | -46.4% |
| | Summer, Connected Load, Total | \$2.62 | \$0.00 | \$2.62 | \$4.03 | \$0.00 | \$4.03 | \$4.15 | -2.89% | 53.8% |
| | Winter, Generation, Total | \$0.10100 | \$0.00692 | \$0.10792 | \$0.04740 | \$0.03456 | \$0.08196 | \$0.08196 | 0.00% | -53.1% |
| Agricultural Power (AG-1-B) | Summer, Generation, Total | \$0.12327 | \$0.00692 | \$0.13019 | \$0.06550 | \$0.03456 | \$0.10006 | \$0.10315 | -3.00% | -46.9% |
| | Summer, Demand, Total | \$3.90 | \$0.00 | \$3.90 | \$4.03 | \$0.00 | \$4.03 | \$4.15 | -2.89% | 3.3% |
| | Winter, Generation, Total | \$0.08890 | \$0.00692 | \$0.09582 | \$0.03582 | \$0.03456 | \$0.07038 | \$0.07256 | -3.00% | -59.7% |
| Split-Week Time-of-Use Agricultural Power (AG-R-A) | Summer, Generation, On-Peak | \$0.11131 | \$0.00692 | \$0.11823 | \$0.05755 | \$0.03456 | \$0.09211 | \$0.09496 | -3.00% | -48.3% |
| | Summer, Generation, Off-Peak | \$0.10665 | \$0.00692 | \$0.11357 | \$0.05755 | \$0.03456 | \$0.09211 | \$0.09496 | -3.00% | -46.0% |
| | Summer, Connected Load, Total | \$2.04 | \$0.00 | \$2.04 | \$2.03 | \$0.00 | \$2.03 | \$2.09 | -2.87% | -0.5% |
| | Winter, Generation, Part-Peak | \$0.09454 | \$0.00692 | \$0.10146 | \$0.04144 | \$0.03456 | \$0.07600 | \$0.07835 | -3.00% | -56.2% |
| | Winter, Generation, Off-Peak | \$0.09388 | \$0.00692 | \$0.10080 | \$0.04075 | \$0.03456 | \$0.07531 | \$0.07764 | -3.00% | -56.6% |
| Split-Week Time-of-Use Agricultural Power (AG-R-B) | Summer, Generation, On-Peak | \$0.10511 | \$0.00692 | \$0.11203 | \$0.04835 | \$0.03456 | \$0.08291 | \$0.08547 | -3.00% | -54.0% |
| | Summer, Generation, Off-Peak | \$0.10019 | \$0.00692 | \$0.10711 | \$0.04835 | \$0.03456 | \$0.08291 | \$0.08547 | -3.00% | -51.7% |
| | Summer, Maximum Demand, Total | \$3.03 | \$0.00 | \$3.03 | \$2.90 | \$0.00 | \$2.90 | \$2.99 | -3.01% | -4.3% |
| | Summer, Demand, On-Peak | \$0.87 | \$0.00 | \$0.87 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | -100.0% |
| | Winter, Generation, Part-Peak | \$0.09269 | \$0.00692 | \$0.09961 | \$0.03729 | \$0.03456 | \$0.07185 | \$0.07407 | -3.00% | -59.8% |
| | Winter, Generation, Off-Peak | \$0.09204 | \$0.00692 | \$0.09896 | \$0.03660 | \$0.03456 | \$0.07116 | \$0.07336 | -3.00% | -60.2% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Short-Peak Time-of-Use Agricultural Power (AG-V-A) | Summer, Generation, On-Peak | \$0.10781 | \$0.00692 | \$0.11473 | \$0.05415 | \$0.03456 | \$0.08871 | \$0.09145 | -3.00% | -49.8% |
| | Summer, Generation, Off-Peak | \$0.10318 | \$0.00692 | \$0.11010 | \$0.05415 | \$0.03456 | \$0.08871 | \$0.09145 | -3.00% | -47.5% |
| | Summer, Connected Load, Total | \$2.14 | \$0.00 | \$2.14 | \$2.13 | \$0.00 | \$2.13 | \$2.20 | -3.18% | -0.5% |
| | Winter, Generation, Part-Peak | \$0.09242 | \$0.00692 | \$0.09934 | \$0.03937 | \$0.03456 | \$0.07393 | \$0.07622 | -3.00% | -57.4% |
| | Winter, Generation, Off-Peak | \$0.09176 | \$0.00692 | \$0.09868 | \$0.03868 | \$0.03456 | \$0.07324 | \$0.07551 | -3.01% | -57.8% |
| Short-Peak Time-of-Use Agricultural Power (AG-V-B) | Summer, Generation, On-Peak | \$0.10185 | \$0.00692 | \$0.10877 | \$0.04532 | \$0.03456 | \$0.07988 | \$0.08235 | -3.00% | -55.5% |
| | Summer, Generation, Off-Peak | \$0.09573 | \$0.00692 | \$0.10265 | \$0.04532 | \$0.03456 | \$0.07988 | \$0.08235 | -3.00% | -52.7% |
| | Summer, Maximum Demand, Total | \$2.80 | \$0.00 | \$2.80 | \$2.75 | \$0.00 | \$2.75 | \$2.83 | -2.83% | -1.8% |
| | Summer, Demand, On-Peak | \$0.90 | \$0.00 | \$0.90 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | -100.0% |
| | Winter, Generation, Part-Peak | \$0.08628 | \$0.00692 | \$0.09320 | \$0.03328 | \$0.03456 | \$0.06784 | \$0.06994 | -3.00% | -61.4% |
| | Winter, Generation, Off-Peak | \$0.08562 | \$0.00692 | \$0.09254 | \$0.03259 | \$0.03456 | \$0.06715 | \$0.06923 | -3.00% | -61.9% |
| Time-of-Use Agricultural Power (AG-4-A) | Summer, Generation, On-Peak | \$0.10922 | \$0.00692 | \$0.11614 | \$0.05549 | \$0.03456 | \$0.09005 | \$0.09283 | -2.99% | -49.2% |
| | Summer, Generation, Off-Peak | \$0.10596 | \$0.00692 | \$0.11288 | \$0.05549 | \$0.03456 | \$0.09005 | \$0.09283 | -2.99% | -47.6% |
| | Summer, Connected Load, Total | \$2.12 | \$0.00 | \$2.12 | \$2.09 | \$0.00 | \$2.09 | \$2.15 | -2.79% | -1.4% |
| | Winter, Generation, Part-Peak | \$0.09569 | \$0.00692 | \$0.10261 | \$0.04164 | \$0.03456 | \$0.07620 | \$0.07856 | -3.00% | -56.5% |
| | Winter, Generation, Off-Peak | \$0.09503 | \$0.00692 | \$0.10195 | \$0.04095 | \$0.03456 | \$0.07551 | \$0.07785 | -3.01% | -56.9% |
| Time-of-Use Agricultural Power (AG-4-B) | Summer, Generation, On-Peak | \$0.12684 | \$0.00692 | \$0.13376 | \$0.06548 | \$0.03456 | \$0.10004 | \$0.10313 | -3.00% | -48.4% |
| | Summer, Generation, Off-Peak | \$0.11498 | \$0.00692 | \$0.12190 | \$0.06548 | \$0.03456 | \$0.10004 | \$0.10313 | -3.00% | -43.1% |
| | Summer, Demand, Total | \$3.87 | \$0.00 | \$3.87 | \$3.68 | \$0.00 | \$3.68 | \$3.79 | -2.90% | -4.9% |
| | Summer, Maximum Demand, On-Peak | \$1.03 | \$0.00 | \$1.03 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | -100.0% |
| | Winter, Generation, Part-Peak | \$0.10662 | \$0.00692 | \$0.11354 | \$0.05191 | \$0.03456 | \$0.08647 | \$0.08914 | -3.00% | -51.3% |
| | Winter, Generation, Off-Peak | \$0.10598 | \$0.00692 | \$0.11290 | \$0.05124 | \$0.03456 | \$0.08580 | \$0.08845 | -3.00% | -51.7% |
| Time-of-Use Agricultural Power (AG-4-C) | Summer, Generation, On-Peak | \$0.10177 | \$0.00692 | \$0.10869 | \$0.04682 | \$0.03456 | \$0.08138 | \$0.08390 | -3.00% | -54.0% |
| | Summer, Generation, Part-Peak | \$0.08773 | \$0.00692 | \$0.09465 | \$0.04682 | \$0.03456 | \$0.08138 | \$0.08390 | -3.00% | -46.6% |
| | Summer, Generation, Off-Peak | \$0.08262 | \$0.00692 | \$0.08954 | \$0.03596 | \$0.03456 | \$0.07052 | \$0.07270 | -3.00% | -56.5% |
| | Summer, Demand, On-Peak | \$4.12 | \$0.00 | \$4.12 | \$3.88 | \$0.00 | \$3.88 | \$4.00 | -3.00% | -5.8% |
| | Summer, Demand, Part-Peak | \$3.84 | \$0.00 | \$3.84 | \$3.88 | \$0.00 | \$3.88 | \$4.00 | -3.00% | 1.0% |
| | Winter, Generation, Part-Peak | \$0.08273 | \$0.00692 | \$0.08965 | \$0.03345 | \$0.03456 | \$0.06801 | \$0.07011 | -3.00% | -59.6% |
| | Winter, Generation, Off-Peak | \$0.08028 | \$0.00692 | \$0.08900 | \$0.03276 | \$0.03456 | \$0.06732 | \$0.06940 | -3.00% | -60.1% |
| Large Time-of-Use Agricultural Power (AG-5-A) | Summer, Generation, On-Peak | \$0.11576 | \$0.00692 | \$0.12268 | \$0.06186 | \$0.03456 | \$0.09642 | \$0.09940 | -3.00% | -46.6% |
| | Summer, Generation, Off-Peak | \$0.11223 | \$0.00692 | \$0.11915 | \$0.06186 | \$0.03456 | \$0.09642 | \$0.09940 | -3.00% | -44.9% |
| | Summer, Connected Load, Total | \$5.85 | \$0.00 | \$5.85 | \$5.76 | \$0.00 | \$5.76 | \$5.94 | -3.03% | -1.5% |
| | Winter, Generation, Part-Peak | \$0.10389 | \$0.00692 | \$0.11081 | \$0.04995 | \$0.03456 | \$0.08451 | \$0.08712 | -3.00% | -51.9% |
| | Winter, Generation, Off-Peak | \$0.10323 | \$0.00692 | \$0.11015 | \$0.04926 | \$0.03456 | \$0.08382 | \$0.08641 | -3.00% | -52.3% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Large Time-of-Use Agricultural Power (AG-5-B) | Summer, Generation, On-Peak | \$0.11177 | \$0.00692 | \$0.11869 | \$0.05473 | \$0.03456 | \$0.08929 | \$0.09205 | -3.00% | -51.0% |
| | Summer, Generation, Off-Peak | \$0.09959 | \$0.00692 | \$0.10651 | \$0.05473 | \$0.03456 | \$0.08929 | \$0.09205 | -3.00% | -45.0% |
| | Summer, Maximum Demand, Total | \$7.42 | \$0.00 | \$7.42 | \$7.13 | \$0.00 | \$7.13 | \$7.35 | -2.99% | -3.9% |
| | Summer, Demand, On-Peak | \$2.31 | \$0.00 | \$2.31 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | -100.0% |
| | Winter, Generation, Part-Peak | \$0.09595 | \$0.00692 | \$0.10287 | \$0.04267 | \$0.03456 | \$0.07723 | \$0.07962 | -3.00% | -55.5% |
| | Winter, Generation, Off-Peak | \$0.09532 | \$0.00692 | \$0.10224 | \$0.04201 | \$0.03456 | \$0.07657 | \$0.07894 | -3.00% | -55.9% |
| Large Time-of-Use Agricultural Power (AG-5-C) | Summer, Generation, On-Peak | \$0.08579 | \$0.00692 | \$0.09271 | \$0.03714 | \$0.03456 | \$0.07170 | \$0.07392 | -3.00% | -56.7% |
| | Summer, Generation, Part-Peak | \$0.08430 | \$0.00692 | \$0.09122 | \$0.03714 | \$0.03456 | \$0.07170 | \$0.07392 | -3.00% | -55.9% |
| | Summer, Generation, Off-Peak | \$0.07992 | \$0.00692 | \$0.08684 | \$0.03125 | \$0.03456 | \$0.06581 | \$0.06785 | -3.01% | -60.9% |
| | Summer, Demand, On-Peak | \$5.53 | \$0.00 | \$5.53 | \$8.00 | \$0.00 | \$8.00 | \$8.25 | -3.03% | 44.7% |
| | Summer, Demand, Part-Peak | \$3.79 | \$0.00 | \$3.79 | \$8.00 | \$0.00 | \$8.00 | \$8.25 | -3.03% | 111.1% |
| | Winter, Generation, Part-Peak | \$0.07713 | \$0.00692 | \$0.08405 | \$0.02874 | \$0.03456 | \$0.06330 | \$0.06526 | -3.00% | -62.7% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1) | Winter, Generation, Off-Peak | \$0.07642 | \$0.00692 | \$0.08334 | \$0.02805 | \$0.03456 | \$0.06261 | \$0.06455 | -3.01% | -63.3% |
| | Summer, Generation, On-Peak | \$0.21666 | \$0.00692 | \$0.22358 | \$0.15581 | \$0.03456 | \$0.19037 | \$0.19626 | -3.00% | -28.1% |
| | Summer, Generation, Off-Peak | \$0.13582 | \$0.00692 | \$0.14274 | \$0.08099 | \$0.03456 | \$0.11555 | \$0.11912 | -3.00% | -40.4% |
| | Winter, Generation, On-Peak | \$0.12513 | \$0.00692 | \$0.13205 | \$0.07109 | \$0.03456 | \$0.10565 | \$0.10892 | -3.00% | -43.2% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2) | Winter, Generation, Off-Peak | \$0.09743 | \$0.00692 | \$0.10435 | \$0.04544 | \$0.03456 | \$0.08000 | \$0.08247 | -3.00% | -53.4% |
| | Summer, Generation, On-Peak | \$0.21666 | \$0.00692 | \$0.22358 | \$0.15581 | \$0.03456 | \$0.19037 | \$0.19626 | -3.00% | -28.1% |
| | Summer, Generation, Off-Peak | \$0.13582 | \$0.00692 | \$0.14274 | \$0.08099 | \$0.03456 | \$0.11555 | \$0.11912 | -3.00% | -40.4% |
| | Winter, Generation, On-Peak | \$0.12513 | \$0.00692 | \$0.13205 | \$0.07109 | \$0.03456 | \$0.10565 | \$0.10892 | -3.00% | -43.2% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3) | Winter, Generation, Off-Peak | \$0.09743 | \$0.00692 | \$0.10435 | \$0.04544 | \$0.03456 | \$0.08000 | \$0.08247 | -3.00% | -53.4% |
| | Summer, Generation, On-Peak | \$0.21666 | \$0.00692 | \$0.22358 | \$0.15581 | \$0.03456 | \$0.19037 | \$0.19626 | -3.00% | -28.1% |
| | Summer, Generation, Off-Peak | \$0.13582 | \$0.00692 | \$0.14274 | \$0.08099 | \$0.03456 | \$0.11555 | \$0.11912 | -3.00% | -40.4% |
| | Winter, Generation, On-Peak | \$0.12513 | \$0.00692 | \$0.13205 | \$0.07109 | \$0.03456 | \$0.10565 | \$0.10892 | -3.00% | -43.2% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1) | Winter, Generation, Off-Peak | \$0.09743 | \$0.00692 | \$0.10435 | \$0.04544 | \$0.03456 | \$0.08000 | \$0.08247 | -3.00% | -53.4% |
| | Summer, Generation, On-Peak | \$0.21666 | \$0.00692 | \$0.22358 | \$0.17238 | \$0.03456 | \$0.20694 | \$0.21334 | -3.00% | -20.4% |
| | Summer, Generation, Off-Peak | \$0.15114 | \$0.00692 | \$0.15806 | \$0.09351 | \$0.03456 | \$0.12807 | \$0.13203 | -3.00% | -38.1% |
| | Winter, Generation, On-Peak | \$0.13849 | \$0.00692 | \$0.14541 | \$0.08181 | \$0.03456 | \$0.11637 | \$0.11997 | -3.00% | -40.9% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2) | Winter, Generation, Off-Peak | \$0.11077 | \$0.00692 | \$0.11769 | \$0.05615 | \$0.03456 | \$0.09071 | \$0.09352 | -3.00% | -49.3% |
| | Summer, Generation, On-Peak | \$0.21666 | \$0.00692 | \$0.22358 | \$0.17238 | \$0.03456 | \$0.20694 | \$0.21334 | -3.00% | -20.4% |
| | Summer, Generation, Off-Peak | \$0.15114 | \$0.00692 | \$0.15806 | \$0.09351 | \$0.03456 | \$0.12807 | \$0.13203 | -3.00% | -38.1% |
| | Winter, Generation, On-Peak | \$0.13849 | \$0.00692 | \$0.14541 | \$0.08181 | \$0.03456 | \$0.11637 | \$0.11997 | -3.00% | -40.9% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2) | Winter, Generation, Off-Peak | \$0.11077 | \$0.00692 | \$0.11769 | \$0.05615 | \$0.03456 | \$0.09071 | \$0.09352 | -3.00% | -49.3% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3) | Summer, Generation, On-Peak | \$0.21666 | \$0.00692 | \$0.22358 | \$0.17238 | \$0.03456 | \$0.20694 | \$0.21334 | -3.00% | -20.4% |
| | Summer, Generation, Off-Peak | \$0.15114 | \$0.00692 | \$0.15806 | \$0.09351 | \$0.03456 | \$0.12807 | \$0.13203 | -3.00% | -38.1% |
| | Winter, Generation, On-Peak | \$0.13849 | \$0.00692 | \$0.14541 | \$0.08181 | \$0.03456 | \$0.11637 | \$0.11997 | -3.00% | -40.9% |
| | Winter, Generation, Off-Peak | \$0.11077 | \$0.00692 | \$0.11769 | \$0.05615 | \$0.03456 | \$0.09071 | \$0.09352 | -3.00% | -49.3% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1) | Summer, Generation, On-Peak | \$0.13297 | \$0.00692 | \$0.13989 | \$0.07657 | \$0.03456 | \$0.11113 | \$0.11457 | -3.00% | -42.4% |
| | Summer, Generation, Off-Peak | \$0.10356 | \$0.00692 | \$0.11048 | \$0.04746 | \$0.03456 | \$0.08202 | \$0.08456 | -3.00% | -54.2% |
| | Summer, Demand, On-Peak | \$12.43 | \$0.00 | \$12.43 | \$15.71 | \$0.00 | \$15.71 | \$16.20 | -3.02% | 26.4% |
| | Winter, Generation, On-Peak | \$0.11884 | \$0.00692 | \$0.12576 | \$0.06259 | \$0.03456 | \$0.09715 | \$0.10015 | -3.00% | -47.3% |
| | Winter, Generation, Off-Peak | \$0.09292 | \$0.00692 | \$0.09984 | \$0.03693 | \$0.03456 | \$0.07149 | \$0.07370 | -3.00% | -60.3% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2) | Summer, Generation, On-Peak | \$0.13297 | \$0.00692 | \$0.13989 | \$0.07657 | \$0.03456 | \$0.11113 | \$0.11457 | -3.00% | -42.4% |
| | Summer, Generation, Off-Peak | \$0.10356 | \$0.00692 | \$0.11048 | \$0.04746 | \$0.03456 | \$0.08202 | \$0.08456 | -3.00% | -54.2% |
| | Summer, Demand, On-Peak | \$12.43 | \$0.00 | \$12.43 | \$15.71 | \$0.00 | \$15.71 | \$16.20 | -3.02% | 26.4% |
| | Winter, Generation, On-Peak | \$0.11884 | \$0.00692 | \$0.12576 | \$0.06259 | \$0.03456 | \$0.09715 | \$0.10015 | -3.00% | -47.3% |
| | Winter, Generation, Off-Peak | \$0.09292 | \$0.00692 | \$0.09984 | \$0.03693 | \$0.03456 | \$0.07149 | \$0.07370 | -3.00% | -60.3% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3) | Summer, Generation, On-Peak | \$0.13297 | \$0.00692 | \$0.13989 | \$0.07657 | \$0.03456 | \$0.11113 | \$0.11457 | -3.00% | -42.4% |
| | Summer, Generation, Off-Peak | \$0.10356 | \$0.00692 | \$0.11048 | \$0.04746 | \$0.03456 | \$0.08202 | \$0.08456 | -3.00% | -54.2% |
| | Summer, Demand, On-Peak | \$12.43 | \$0.00 | \$12.43 | \$15.71 | \$0.00 | \$15.71 | \$16.20 | -3.02% | 26.4% |
| | Winter, Generation, On-Peak | \$0.11884 | \$0.00692 | \$0.12576 | \$0.06259 | \$0.03456 | \$0.09715 | \$0.10015 | -3.00% | -47.3% |
| | Winter, Generation, Off-Peak | \$0.09292 | \$0.00692 | \$0.09984 | \$0.03693 | \$0.03456 | \$0.07149 | \$0.07370 | -3.00% | -60.3% |
| Street & Outdoor Lighting Rates | | | | | | | | | | |
| Lights (LS) | All (Year Round), Generation, Total | \$0.11586 | \$0.00625 | \$0.12211 | \$0.06291 | \$0.03051 | \$0.09342 | \$0.09631 | -3.00% | -45.7% |
| Traffic Lights (TC-1) | All (Year Round), Generation, Total | \$0.12543 | \$0.00739 | \$0.13282 | \$0.06301 | \$0.03657 | \$0.09958 | \$0.10266 | -3.00% | -49.8% |
| Commercial Time-of-Use Rates | | | | | | | | | | |
| Small General Service (B-1) | Summer, Generation, On-Peak | \$0.20200 | \$0.00739 | \$0.20939 | \$0.13452 | \$0.03657 | \$0.17109 | \$0.17638 | -3.00% | -33.4% |
| | Summer, Generation, Part-Peak | \$0.14978 | \$0.00739 | \$0.15717 | \$0.08677 | \$0.03657 | \$0.12334 | \$0.12715 | -3.00% | -42.1% |
| | Summer, Generation, Off-Peak | \$0.12771 | \$0.00739 | \$0.13510 | \$0.06658 | \$0.03657 | \$0.10315 | \$0.10634 | -3.00% | -47.9% |
| | Winter, Generation, On-Peak | \$0.14340 | \$0.00739 | \$0.15079 | \$0.08093 | \$0.03657 | \$0.11750 | \$0.12113 | -3.00% | -43.6% |
| | Winter, Generation, Off-Peak | \$0.12629 | \$0.00739 | \$0.13368 | \$0.06529 | \$0.03657 | \$0.10186 | \$0.10501 | -3.00% | -48.3% |
| | Winter, Generation, Super Off-Peak | \$0.10888 | \$0.00739 | \$0.11627 | \$0.04936 | \$0.03657 | \$0.08593 | \$0.08859 | -3.00% | -54.7% |
| Small General Service, Option S (B-1-S) | Summer, Generation, On-Peak | \$0.20702 | \$0.00739 | \$0.21441 | \$0.13914 | \$0.03657 | \$0.17571 | \$0.18114 | -3.00% | -32.8% |
| | Summer, Generation, Part-Peak | \$0.16198 | \$0.00739 | \$0.16937 | \$0.09795 | \$0.03657 | \$0.13452 | \$0.13868 | -3.00% | -39.5% |
| | Summer, Generation, Off-Peak | \$0.12404 | \$0.00739 | \$0.13143 | \$0.06327 | \$0.03657 | \$0.09984 | \$0.10293 | -3.00% | -49.0% |
| | Winter, Generation, On-Peak | \$0.15336 | \$0.00739 | \$0.16075 | \$0.09007 | \$0.03657 | \$0.12664 | \$0.13056 | -3.00% | -41.3% |
| | Winter, Generation, Part-Peak | \$0.14026 | \$0.00739 | \$0.14765 | \$0.07810 | \$0.03657 | \$0.11467 | \$0.11822 | -3.00% | -44.3% |
| | Winter, Generation, Off-Peak | \$0.11692 | \$0.00739 | \$0.12431 | \$0.05676 | \$0.03657 | \$0.09333 | \$0.09622 | -3.00% | -51.5% |
| | Winter, Generation, Super Off-Peak | \$0.09951 | \$0.00739 | \$0.10690 | \$0.04084 | \$0.03657 | \$0.07741 | \$0.07980 | -2.99% | -59.0% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Medium General Demand Metered Service (B-10-S) | Summer, Generation, On-Peak | \$0.22794 | \$0.00776 | \$0.23570 | \$0.15315 | \$0.03859 | \$0.19174 | \$0.20183 | -5.00% | -32.8% |
| | Summer, Generation, Part-Peak | \$0.16286 | \$0.00776 | \$0.17062 | \$0.09735 | \$0.03859 | \$0.13594 | \$0.14014 | -3.00% | -40.2% |
| | Summer, Generation, Off-Peak | \$0.12851 | \$0.00776 | \$0.13627 | \$0.06576 | \$0.03859 | \$0.10435 | \$0.10758 | -3.00% | -48.8% |
| | Winter, Generation, On-Peak | \$0.16672 | \$0.00776 | \$0.17448 | \$0.10089 | \$0.03859 | \$0.13948 | \$0.14379 | -3.00% | -39.5% |
| | Winter, Generation, Off-Peak | \$0.12929 | \$0.00776 | \$0.13705 | \$0.06647 | \$0.03859 | \$0.10506 | \$0.10831 | -3.00% | -48.6% |
| | Winter, Generation, Super Off-Peak | \$0.09096 | \$0.00776 | \$0.09872 | \$0.03122 | \$0.03859 | \$0.06981 | \$0.07197 | -3.00% | -65.7% |
| Medium General Demand Metered Service (B-10-P) | Summer, Generation, On-Peak | \$0.21162 | \$0.00776 | \$0.21938 | \$0.13985 | \$0.03859 | \$0.17844 | \$0.18396 | -3.00% | -33.9% |
| | Summer, Generation, Part-Peak | \$0.15012 | \$0.00776 | \$0.15788 | \$0.08330 | \$0.03859 | \$0.12189 | \$0.12566 | -3.00% | -44.5% |
| | Summer, Generation, Off-Peak | \$0.11760 | \$0.00776 | \$0.12536 | \$0.05339 | \$0.03859 | \$0.09198 | \$0.09482 | -3.00% | -54.6% |
| | Winter, Generation, On-Peak | \$0.15399 | \$0.00776 | \$0.16175 | \$0.08686 | \$0.03859 | \$0.12545 | \$0.12933 | -3.00% | -43.6% |
| | Winter, Generation, Off-Peak | \$0.11850 | \$0.00776 | \$0.12626 | \$0.05423 | \$0.03859 | \$0.09282 | \$0.09569 | -3.00% | -54.2% |
| | Winter, Generation, Super Off-Peak | \$0.08019 | \$0.00776 | \$0.08795 | \$0.02076 | \$0.03859 | \$0.05935 | \$0.05935 | 0.00% | -74.1% |
| Medium General Demand Metered Service (B-10-T) | Summer, Generation, On-Peak | \$0.18754 | \$0.00776 | \$0.19530 | \$0.12190 | \$0.03859 | \$0.16049 | \$0.16545 | -3.00% | -35.0% |
| | Summer, Generation, Part-Peak | \$0.12770 | \$0.00776 | \$0.13546 | \$0.06685 | \$0.03859 | \$0.10544 | \$0.10870 | -3.00% | -47.7% |
| | Summer, Generation, Off-Peak | \$0.09598 | \$0.00776 | \$0.10374 | \$0.03769 | \$0.03859 | \$0.07628 | \$0.07864 | -3.00% | -60.7% |
| | Winter, Generation, On-Peak | \$0.13159 | \$0.00776 | \$0.13935 | \$0.07044 | \$0.03859 | \$0.10903 | \$0.11240 | -3.00% | -46.5% |
| | Winter, Generation, Off-Peak | \$0.09695 | \$0.00776 | \$0.10471 | \$0.03858 | \$0.03859 | \$0.07717 | \$0.07956 | -3.00% | -60.2% |
| | Winter, Generation, Super Off-Peak | \$0.05863 | \$0.00776 | \$0.06639 | \$0.00841 | \$0.03859 | \$0.04700 | \$0.04322 | 8.75% | -85.7% |
| Medium General Demand Metered TOU Service (B-19-S) | Summer, Generation, On-Peak | \$0.16653 | \$0.00734 | \$0.17387 | \$0.10134 | \$0.03649 | \$0.13783 | \$0.14508 | -5.00% | -39.1% |
| | Summer, Generation, Part-Peak | \$0.12464 | \$0.00734 | \$0.13198 | \$0.06454 | \$0.03649 | \$0.10103 | \$0.10635 | -5.00% | -48.2% |
| | Summer, Generation, Off-Peak | \$0.09233 | \$0.00734 | \$0.09967 | \$0.03853 | \$0.03649 | \$0.07502 | \$0.07897 | -5.00% | -58.3% |
| | Summer, Demand, On-Peak | \$19.61 | \$0.00 | \$19.61 | \$18.49 | \$0.00 | \$18.49 | \$19.46 | -4.98% | -5.7% |
| | Summer, Demand, Part-Peak | \$2.86 | \$0.00 | \$2.86 | \$2.69 | \$0.00 | \$2.69 | \$2.83 | -4.95% | -5.9% |
| | Winter, Generation, On-Peak | \$0.13820 | \$0.00734 | \$0.14554 | \$0.07797 | \$0.03649 | \$0.11446 | \$0.12048 | -5.00% | -43.6% |
| | Winter, Generation, Off-Peak | \$0.09123 | \$0.00734 | \$0.09857 | \$0.03843 | \$0.03649 | \$0.07492 | \$0.07886 | -5.00% | -57.9% |
| | Winter, Generation, Super Off-Peak | \$0.01645 | \$0.00734 | \$0.02379 | \$0.01053 | \$0.03649 | \$0.04702 | \$0.02302 | 104.26% | -36.0% |
| | Winter, Demand, On-Peak | \$2.32 | \$0.00 | \$2.32 | \$2.19 | \$0.00 | \$2.19 | \$2.31 | -5.19% | -5.6% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Medium General Demand-Metered TOU Service (B-19-P) | Summer, Generation, On-Peak | \$0.14573 | \$0.00734 | \$0.15307 | \$0.08255 | \$0.03649 | \$0.11904 | \$0.12531 | -5.00% | -43.4% |
| | Summer, Generation, Part-Peak | \$0.11638 | \$0.00734 | \$0.12372 | \$0.05449 | \$0.03649 | \$0.09098 | \$0.09577 | -5.00% | -53.2% |
| | Summer, Generation, Off-Peak | \$0.08092 | \$0.00734 | \$0.08826 | \$0.03009 | \$0.03649 | \$0.06658 | \$0.07008 | -4.99% | -62.8% |
| | Summer, Demand, On-Peak | \$16.79 | \$0.00 | \$16.79 | \$15.61 | \$0.00 | \$15.61 | \$16.43 | -4.99% | -7.0% |
| | Summer, Demand, Part-Peak | \$2.46 | \$0.00 | \$2.46 | \$2.29 | \$0.00 | \$2.29 | \$2.41 | -4.98% | -6.9% |
| | Winter, Generation, On-Peak | \$0.12900 | \$0.00734 | \$0.13634 | \$0.06624 | \$0.03649 | \$0.10273 | \$0.10814 | -5.00% | -48.7% |
| | Winter, Generation, Off-Peak | \$0.08124 | \$0.00734 | \$0.08858 | \$0.03039 | \$0.03649 | \$0.06688 | \$0.07040 | -5.00% | -62.6% |
| | Winter, Generation, Super Off-Peak | \$0.00753 | \$0.00734 | \$0.01487 | \$0.01030 | \$0.03649 | \$0.04679 | \$0.01671 | 180.01% | 36.8% |
| | Winter, Demand, On-Peak | \$1.72 | \$0.00 | \$1.72 | \$1.61 | \$0.00 | \$1.61 | \$1.69 | -4.73% | -6.4% |
| Medium General Demand-Metered TOU Service (B-19-T) | Summer, Generation, On-Peak | \$0.12908 | \$0.00734 | \$0.13642 | \$0.07020 | \$0.03649 | \$0.10669 | \$0.11230 | -5.00% | -45.6% |
| | Summer, Generation, Part-Peak | \$0.11772 | \$0.00734 | \$0.12506 | \$0.05835 | \$0.03649 | \$0.09484 | \$0.09983 | -5.00% | -50.4% |
| | Summer, Generation, Off-Peak | \$0.08403 | \$0.00734 | \$0.09137 | \$0.03314 | \$0.03649 | \$0.06963 | \$0.07329 | -4.99% | -60.6% |
| | Summer, Demand, On-Peak | \$14.69 | \$0.00 | \$14.69 | \$13.94 | \$0.00 | \$13.94 | \$14.67 | -4.98% | -5.1% |
| | Summer, Demand, Part-Peak | \$3.66 | \$0.00 | \$3.66 | \$3.49 | \$0.00 | \$3.49 | \$3.67 | -4.90% | -4.6% |
| | Winter, Generation, On-Peak | \$0.12828 | \$0.00734 | \$0.13562 | \$0.06940 | \$0.03649 | \$0.10589 | \$0.11146 | -5.00% | -45.9% |
| | Winter, Generation, Off-Peak | \$0.08457 | \$0.00734 | \$0.09191 | \$0.03370 | \$0.03649 | \$0.07019 | \$0.07388 | -4.99% | -60.2% |
| | Winter, Generation, Super Off-Peak | \$0.01030 | \$0.00734 | \$0.01764 | \$0.01051 | \$0.03649 | \$0.04700 | \$0.01860 | 152.69% | 2.0% |
| | Winter, Demand, On-Peak | \$1.41 | \$0.00 | \$1.41 | \$1.34 | \$0.00 | \$1.34 | \$1.41 | -4.96% | -5.0% |
| Medium General Demand-Metered TOU Service, Option R (B-19-R-S) | Summer, Generation, On-Peak | \$0.29603 | \$0.00734 | \$0.30337 | \$0.24724 | \$0.03649 | \$0.28373 | \$0.27022 | 5.00% | -16.5% |
| | Summer, Generation, Part-Peak | \$0.15173 | \$0.00734 | \$0.15907 | \$0.09412 | \$0.03649 | \$0.13061 | \$0.13465 | -3.00% | -38.0% |
| | Summer, Generation, Off-Peak | \$0.11324 | \$0.00734 | \$0.12058 | \$0.05677 | \$0.03649 | \$0.09326 | \$0.09614 | -3.00% | -49.9% |
| | Winter, Generation, On-Peak | \$0.15546 | \$0.00734 | \$0.16280 | \$0.09775 | \$0.03649 | \$0.13424 | \$0.13839 | -3.00% | -37.1% |
| | Winter, Generation, Off-Peak | \$0.11316 | \$0.00734 | \$0.12050 | \$0.05670 | \$0.03649 | \$0.09319 | \$0.09607 | -3.00% | -49.9% |
| | Winter, Generation, Super Off-Peak | \$0.07736 | \$0.00734 | \$0.08470 | \$0.01051 | \$0.03649 | \$0.04700 | \$0.06025 | -21.99% | -86.4% |
| Medium General Demand-Metered TOU Service, Option R (B-19-R-P) | Summer, Generation, On-Peak | \$0.25331 | \$0.00734 | \$0.26065 | \$0.19848 | \$0.03649 | \$0.23497 | \$0.24224 | -3.00% | -21.6% |
| | Summer, Generation, Part-Peak | \$0.13774 | \$0.00734 | \$0.14508 | \$0.07865 | \$0.03649 | \$0.11514 | \$0.11870 | -3.00% | -42.9% |
| | Summer, Generation, Off-Peak | \$0.10637 | \$0.00734 | \$0.11371 | \$0.04432 | \$0.03649 | \$0.08081 | \$0.08331 | -3.00% | -58.3% |
| | Winter, Generation, On-Peak | \$0.13996 | \$0.00734 | \$0.14730 | \$0.08095 | \$0.03649 | \$0.11744 | \$0.12107 | -3.00% | -42.2% |
| | Winter, Generation, Off-Peak | \$0.10649 | \$0.00734 | \$0.11383 | \$0.04443 | \$0.03649 | \$0.08092 | \$0.08342 | -3.00% | -58.3% |
| | Winter, Generation, Super Off-Peak | \$0.06893 | \$0.00734 | \$0.07627 | \$0.01051 | \$0.03649 | \$0.04700 | \$0.04760 | -1.26% | -84.8% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Medium General Demand-Metered TOU Service, Option R (B-19-R-T) | Summer, Generation, On-Peak | \$0.22048 | \$0.00734 | \$0.22782 | \$0.16730 | \$0.03649 | \$0.20379 | \$0.21009 | -3.00% | -24.1% |
| | Summer, Generation, Part-Peak | \$0.14424 | \$0.00734 | \$0.15158 | \$0.08824 | \$0.03649 | \$0.12473 | \$0.12859 | -3.00% | -38.8% |
| | Summer, Generation, Off-Peak | \$0.10481 | \$0.00734 | \$0.11215 | \$0.04736 | \$0.03649 | \$0.08385 | \$0.08644 | -3.00% | -54.8% |
| | Winter, Generation, On-Peak | \$0.13652 | \$0.00734 | \$0.14386 | \$0.08023 | \$0.03649 | \$0.11672 | \$0.12033 | -3.00% | -41.2% |
| | Winter, Generation, Off-Peak | \$0.10501 | \$0.00734 | \$0.11235 | \$0.04756 | \$0.03649 | \$0.08405 | \$0.08665 | -3.00% | -54.7% |
| | Winter, Generation, Super Off-Peak | \$0.07107 | \$0.00734 | \$0.07841 | \$0.01051 | \$0.03649 | \$0.04700 | \$0.05083 | -7.53% | -85.2% |
| Medium General Demand-Metered TOU Service, Option S (B-19-S-S) | Summer, Generation, On-Peak | \$0.29603 | \$0.00734 | \$0.30337 | \$0.22562 | \$0.03649 | \$0.26211 | \$0.27022 | -3.00% | -23.8% |
| | Summer, Generation, Part-Peak | \$0.15390 | \$0.00734 | \$0.16124 | \$0.09412 | \$0.03649 | \$0.13061 | \$0.13465 | -3.00% | -38.8% |
| | Summer, Generation, Off-Peak | \$0.11324 | \$0.00734 | \$0.12058 | \$0.05677 | \$0.03649 | \$0.09326 | \$0.09614 | -3.00% | -49.9% |
| | Winter, Generation, On-Peak | \$0.15781 | \$0.00734 | \$0.16515 | \$0.09775 | \$0.03649 | \$0.13424 | \$0.13839 | -3.00% | -38.1% |
| | Winter, Generation, Off-Peak | \$0.11416 | \$0.00734 | \$0.12150 | \$0.05670 | \$0.03649 | \$0.09319 | \$0.09607 | -3.00% | -50.3% |
| | Winter, Generation, Super Off-Peak | \$0.07836 | \$0.00734 | \$0.08570 | \$0.01051 | \$0.03649 | \$0.04700 | \$0.06025 | -21.99% | -86.6% |
| Medium General Demand-Metered TOU Service, Option S (B-19-S-P) | Summer, Generation, On-Peak | \$0.25331 | \$0.00734 | \$0.26065 | \$0.19848 | \$0.03649 | \$0.23497 | \$0.24224 | -3.00% | -21.6% |
| | Summer, Generation, Part-Peak | \$0.13774 | \$0.00734 | \$0.14508 | \$0.07865 | \$0.03649 | \$0.11514 | \$0.11870 | -3.00% | -42.9% |
| | Summer, Generation, Off-Peak | \$0.10637 | \$0.00734 | \$0.11371 | \$0.04432 | \$0.03649 | \$0.08081 | \$0.08331 | -3.00% | -58.3% |
| | Winter, Generation, On-Peak | \$0.13996 | \$0.00734 | \$0.14730 | \$0.08095 | \$0.03649 | \$0.11744 | \$0.12107 | -3.00% | -42.2% |
| | Winter, Generation, Off-Peak | \$0.10649 | \$0.00734 | \$0.11383 | \$0.04443 | \$0.03649 | \$0.08092 | \$0.08342 | -3.00% | -58.3% |
| | Winter, Generation, Super Off-Peak | \$0.06893 | \$0.00734 | \$0.07627 | \$0.01051 | \$0.03649 | \$0.04700 | \$0.04760 | -1.26% | -84.8% |
| Medium General Demand-Metered TOU Service, Option S (B-19-S-T) | Summer, Generation, On-Peak | \$0.22048 | \$0.00734 | \$0.22782 | \$0.16730 | \$0.03649 | \$0.20379 | \$0.21009 | -3.00% | -24.1% |
| | Summer, Generation, Part-Peak | \$0.14424 | \$0.00734 | \$0.15158 | \$0.08824 | \$0.03649 | \$0.12473 | \$0.12859 | -3.00% | -38.8% |
| | Summer, Generation, Off-Peak | \$0.10481 | \$0.00734 | \$0.11215 | \$0.04736 | \$0.03649 | \$0.08385 | \$0.08644 | -3.00% | -54.8% |
| | Winter, Generation, On-Peak | \$0.13652 | \$0.00734 | \$0.14386 | \$0.08023 | \$0.03649 | \$0.11672 | \$0.12033 | -3.00% | -41.2% |
| | Winter, Generation, Off-Peak | \$0.10501 | \$0.00734 | \$0.11235 | \$0.04756 | \$0.03649 | \$0.08405 | \$0.08665 | -3.00% | -54.7% |
| | Winter, Generation, Super Off-Peak | \$0.07107 | \$0.00734 | \$0.07841 | \$0.01051 | \$0.03649 | \$0.04700 | \$0.05083 | -7.53% | -85.2% |
| (B-20-S) | Summer, Generation, On-Peak | \$0.16434 | \$0.00696 | \$0.17130 | \$0.09772 | \$0.03414 | \$0.13186 | \$0.13880 | -5.00% | -40.5% |
| | Summer, Generation, Part-Peak | \$0.12291 | \$0.00696 | \$0.12987 | \$0.06471 | \$0.03414 | \$0.09885 | \$0.10405 | -5.00% | -47.4% |
| | Summer, Generation, Off-Peak | \$0.08772 | \$0.00696 | \$0.09468 | \$0.03863 | \$0.03414 | \$0.07277 | \$0.07660 | -5.00% | -56.0% |
| | Summer, Demand, On-Peak | \$18.97 | \$0.00 | \$18.97 | \$17.34 | \$0.00 | \$17.34 | \$18.25 | -4.99% | -8.6% |
| | Summer, Demand, Part-Peak | \$2.75 | \$0.00 | \$2.75 | \$2.52 | \$0.00 | \$2.52 | \$2.65 | -4.91% | -8.4% |
| | Winter, Generation, On-Peak | \$0.13883 | \$0.00696 | \$0.14579 | \$0.07806 | \$0.03414 | \$0.11220 | \$0.11810 | -5.00% | -43.8% |
| | Winter, Generation, Off-Peak | \$0.08550 | \$0.00696 | \$0.09246 | \$0.03842 | \$0.03414 | \$0.07256 | \$0.07638 | -5.00% | -55.1% |
| | Winter, Generation, Super Off-Peak | \$0.01344 | \$0.00696 | \$0.02040 | \$0.01286 | \$0.03414 | \$0.04700 | \$0.02050 | 129.27% | -4.3% |
| | Winter, Demand, On-Peak | \$2.41 | \$0.00 | \$2.41 | \$2.20 | \$0.00 | \$2.20 | \$2.32 | -5.17% | -8.7% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P) | Summer, Generation, On-Peak | \$0.15853 | \$0.00669 | \$0.16522 | \$0.09589 | \$0.03291 | \$0.12880 | \$0.13558 | -5.00% | -39.5% |
| | Summer, Generation, Part-Peak | \$0.11323 | \$0.00669 | \$0.11992 | \$0.06050 | \$0.03291 | \$0.09341 | \$0.09833 | -5.00% | -46.6% |
| | Summer, Generation, Off-Peak | \$0.08484 | \$0.00669 | \$0.09153 | \$0.03581 | \$0.03291 | \$0.06872 | \$0.07234 | -5.00% | -57.8% |
| | Summer, Demand, On-Peak | \$20.88 | \$0.00 | \$20.88 | \$19.34 | \$0.00 | \$19.34 | \$20.36 | -5.01% | -7.4% |
| | Summer, Demand, Part-Peak | \$2.88 | \$0.00 | \$2.88 | \$2.66 | \$0.00 | \$2.66 | \$2.80 | -5.00% | -7.6% |
| | Winter, Generation, On-Peak | \$0.12748 | \$0.00669 | \$0.13417 | \$0.07337 | \$0.03291 | \$0.10628 | \$0.11187 | -5.00% | -42.4% |
| | Winter, Generation, Off-Peak | \$0.08389 | \$0.00669 | \$0.09058 | \$0.03588 | \$0.03291 | \$0.06879 | \$0.07241 | -5.00% | -57.2% |
| | Winter, Generation, Super Off-Peak | \$0.00860 | \$0.00669 | \$0.01529 | \$0.01409 | \$0.03291 | \$0.04700 | \$0.01642 | 186.24% | 63.8% |
| | Winter, Demand, On-Peak | \$2.41 | \$0.00 | \$2.41 | \$2.22 | \$0.00 | \$2.22 | \$2.34 | -5.13% | -7.9% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T) | Summer, Generation, On-Peak | \$0.13392 | \$0.00626 | \$0.14018 | \$0.08214 | \$0.03315 | \$0.11529 | \$0.12136 | -5.00% | -38.7% |
| | Summer, Generation, Part-Peak | \$0.10897 | \$0.00626 | \$0.11523 | \$0.05880 | \$0.03315 | \$0.09195 | \$0.09679 | -5.00% | -46.0% |
| | Summer, Generation, Off-Peak | \$0.08017 | \$0.00626 | \$0.08643 | \$0.03276 | \$0.03315 | \$0.06591 | \$0.06938 | -5.00% | -59.1% |
| | Summer, Demand, On-Peak | \$22.74 | \$0.00 | \$22.74 | \$21.17 | \$0.00 | \$21.17 | \$22.28 | -4.98% | -6.9% |
| | Summer, Demand, Part-Peak | \$5.36 | \$0.00 | \$5.36 | \$5.04 | \$0.00 | \$5.04 | \$5.31 | -5.08% | -6.0% |
| | Winter, Generation, On-Peak | \$0.12739 | \$0.00626 | \$0.13365 | \$0.07588 | \$0.03315 | \$0.10903 | \$0.11477 | -5.00% | -40.4% |
| | Winter, Generation, Off-Peak | \$0.07799 | \$0.00626 | \$0.08425 | \$0.03204 | \$0.03315 | \$0.06519 | \$0.06519 | 0.00% | -58.9% |
| | Winter, Generation, Super Off-Peak | \$0.00842 | \$0.00626 | \$0.01468 | \$0.01385 | \$0.03315 | \$0.04700 | \$0.01568 | 199.74% | 64.5% |
| | Winter, Demand, On-Peak | \$3.01 | \$0.00 | \$3.01 | \$2.82 | \$0.00 | \$2.82 | \$2.97 | -5.05% | -6.3% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S) | Summer, Generation, On-Peak | \$0.29138 | \$0.00696 | \$0.29834 | \$0.21778 | \$0.03414 | \$0.25192 | \$0.25971 | -3.00% | -25.3% |
| | Summer, Generation, Part-Peak | \$0.14795 | \$0.00696 | \$0.15491 | \$0.08901 | \$0.03414 | \$0.12315 | \$0.12696 | -3.00% | -39.8% |
| | Summer, Generation, Off-Peak | \$0.10748 | \$0.00696 | \$0.11444 | \$0.05268 | \$0.03414 | \$0.08682 | \$0.08950 | -2.99% | -51.0% |
| | Winter, Generation, On-Peak | \$0.15459 | \$0.00696 | \$0.16155 | \$0.09497 | \$0.03414 | \$0.12911 | \$0.13310 | -3.00% | -38.6% |
| | Winter, Generation, Off-Peak | \$0.10735 | \$0.00696 | \$0.11431 | \$0.05255 | \$0.03414 | \$0.08669 | \$0.08937 | -3.00% | -51.0% |
| | Winter, Generation, Super Off-Peak | \$0.07152 | \$0.00696 | \$0.07848 | \$0.01286 | \$0.03414 | \$0.04700 | \$0.05362 | -12.35% | -82.0% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P) | Summer, Generation, On-Peak | \$0.27702 | \$0.00669 | \$0.28371 | \$0.20840 | \$0.03291 | \$0.24131 | \$0.24877 | -3.00% | -24.8% |
| | Summer, Generation, Part-Peak | \$0.14031 | \$0.00669 | \$0.14700 | \$0.08336 | \$0.03291 | \$0.11627 | \$0.11987 | -3.00% | -40.6% |
| | Summer, Generation, Off-Peak | \$0.10352 | \$0.00669 | \$0.11021 | \$0.04970 | \$0.03291 | \$0.08261 | \$0.08517 | -3.01% | -52.0% |
| | Winter, Generation, On-Peak | \$0.14607 | \$0.00669 | \$0.15276 | \$0.08862 | \$0.03291 | \$0.12153 | \$0.12529 | -3.00% | -39.3% |
| | Winter, Generation, Off-Peak | \$0.10356 | \$0.00669 | \$0.11025 | \$0.04975 | \$0.03291 | \$0.08266 | \$0.08522 | -3.00% | -52.0% |
| | Winter, Generation, Super Off-Peak | \$0.06778 | \$0.00669 | \$0.07447 | \$0.01409 | \$0.03291 | \$0.04700 | \$0.04947 | -4.99% | -79.2% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T) | Summer, Generation, On-Peak | \$0.26851 | \$0.00626 | \$0.27477 | \$0.21239 | \$0.03315 | \$0.24554 | \$0.25313 | -3.00% | -20.9% |
| | Summer, Generation, Part-Peak | \$0.14629 | \$0.00626 | \$0.15255 | \$0.09732 | \$0.03315 | \$0.13047 | \$0.13451 | -3.00% | -33.5% |
| | Summer, Generation, Off-Peak | \$0.09452 | \$0.00626 | \$0.10078 | \$0.04858 | \$0.03315 | \$0.08173 | \$0.08426 | -3.00% | -48.6% |
| | Winter, Generation, On-Peak | \$0.14613 | \$0.00626 | \$0.15239 | \$0.09717 | \$0.03315 | \$0.13032 | \$0.13435 | -3.00% | -33.5% |
| | Winter, Generation, Off-Peak | \$0.09151 | \$0.00626 | \$0.09777 | \$0.04575 | \$0.03315 | \$0.07890 | \$0.08134 | -3.00% | -50.0% |
| | Winter, Generation, Super Off-Peak | \$0.06006 | \$0.00626 | \$0.06632 | \$0.01385 | \$0.03315 | \$0.04700 | \$0.04854 | -3.17% | -76.9% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S) | Summer, Generation, On-Peak | \$0.29138 | \$0.00696 | \$0.29834 | \$0.21778 | \$0.03414 | \$0.25192 | \$0.25971 | -3.00% | -25.3% |
| | Summer, Generation, Part-Peak | \$0.14795 | \$0.00696 | \$0.15491 | \$0.08901 | \$0.03414 | \$0.12315 | \$0.12696 | -3.00% | -39.8% |
| | Summer, Generation, Off-Peak | \$0.10748 | \$0.00696 | \$0.11444 | \$0.05268 | \$0.03414 | \$0.08682 | \$0.08950 | -2.99% | -51.0% |
| | Winter, Generation, On-Peak | \$0.15459 | \$0.00696 | \$0.16155 | \$0.09497 | \$0.03414 | \$0.12911 | \$0.13310 | -3.00% | -38.6% |
| | Winter, Generation, Off-Peak | \$0.10735 | \$0.00696 | \$0.11431 | \$0.05255 | \$0.03414 | \$0.08669 | \$0.08937 | -3.00% | -51.0% |
| | Winter, Generation, Super Off-Peak | \$0.07152 | \$0.00696 | \$0.07848 | \$0.01286 | \$0.03414 | \$0.04700 | \$0.05362 | -12.35% | -82.0% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P) | Summer, Generation, On-Peak | \$0.27702 | \$0.00669 | \$0.28371 | \$0.20840 | \$0.03291 | \$0.24131 | \$0.24877 | -3.00% | -24.8% |
| | Summer, Generation, Part-Peak | \$0.14031 | \$0.00669 | \$0.14700 | \$0.08336 | \$0.03291 | \$0.11627 | \$0.11987 | -3.00% | -40.6% |
| | Summer, Generation, Off-Peak | \$0.10352 | \$0.00669 | \$0.11021 | \$0.04970 | \$0.03291 | \$0.08261 | \$0.08517 | -3.01% | -52.0% |
| | Winter, Generation, On-Peak | \$0.14607 | \$0.00669 | \$0.15276 | \$0.08862 | \$0.03291 | \$0.12153 | \$0.12529 | -3.00% | -39.3% |
| | Winter, Generation, Off-Peak | \$0.10356 | \$0.00669 | \$0.11025 | \$0.04975 | \$0.03291 | \$0.08266 | \$0.08522 | -3.00% | -52.0% |
| | Winter, Generation, Super Off-Peak | \$0.06760 | \$0.00669 | \$0.07429 | \$0.01409 | \$0.03291 | \$0.04700 | \$0.04947 | -4.99% | -79.2% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T) | Summer, Generation, On-Peak | \$0.26851 | \$0.00626 | \$0.27477 | \$0.21239 | \$0.03315 | \$0.24554 | \$0.25313 | -3.00% | -20.9% |
| | Summer, Generation, Part-Peak | \$0.14629 | \$0.00626 | \$0.15255 | \$0.09732 | \$0.03315 | \$0.13047 | \$0.13451 | -3.00% | -33.5% |
| | Summer, Generation, Off-Peak | \$0.09452 | \$0.00626 | \$0.10078 | \$0.04858 | \$0.03315 | \$0.08173 | \$0.08426 | -3.00% | -48.6% |
| | Winter, Generation, On-Peak | \$0.14613 | \$0.00626 | \$0.15239 | \$0.09717 | \$0.03315 | \$0.13032 | \$0.13435 | -3.00% | -33.5% |
| | Winter, Generation, Off-Peak | \$0.09151 | \$0.00626 | \$0.09777 | \$0.04575 | \$0.03315 | \$0.07890 | \$0.08134 | -3.00% | -50.0% |
| | Winter, Generation, Super Off-Peak | \$0.06006 | \$0.00626 | \$0.06632 | \$0.01385 | \$0.03315 | \$0.04700 | \$0.04854 | -3.17% | -76.9% |
| Small General Time-of-Use Service (B-6) | Summer, Generation, On-Peak | \$0.20744 | \$0.00739 | \$0.21483 | \$0.17826 | \$0.03657 | \$0.21483 | \$0.26990 | -20.40% | -14.1% |
| | Summer, Generation, Off-Peak | \$0.12912 | \$0.00739 | \$0.13651 | \$0.06040 | \$0.03657 | \$0.09697 | \$0.09997 | -3.00% | -53.2% |
| | Winter, Generation, On-Peak | \$0.13721 | \$0.00739 | \$0.14460 | \$0.08903 | \$0.03657 | \$0.12560 | \$0.12948 | -3.00% | -35.1% |
| | Winter, Generation, Off-Peak | \$0.11913 | \$0.00739 | \$0.12652 | \$0.05336 | \$0.03657 | \$0.08993 | \$0.08993 | 0.00% | -55.2% |
| | Winter, Generation, Super Off-Peak | \$0.08247 | \$0.00739 | \$0.08986 | \$0.01728 | \$0.03657 | \$0.05385 | \$0.05385 | 0.00% | -79.0% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|------------------------|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Standby Electric (SBS) | Summer, Generation, On-Peak | \$0.12471 | \$0.00527 | \$0.12998 | \$0.08816 | \$0.02571 | \$0.11387 | \$0.11739 | -3.00% | -29.3% |
| | Summer, Generation, Part-Peak | \$0.11209 | \$0.00527 | \$0.11736 | \$0.07624 | \$0.02571 | \$0.10195 | \$0.10510 | -3.00% | -32.0% |
| | Summer, Generation, Off-Peak | \$0.09806 | \$0.00527 | \$0.10333 | \$0.06298 | \$0.02571 | \$0.08869 | \$0.09143 | -3.00% | -35.8% |
| | Summer, Reservation Charge, Total | \$0.94 | \$0.00 | \$0.94 | \$1.00 | \$0.00 | \$1.00 | \$1.03 | -2.91% | 6.4% |
| | Winter, Generation, On-Peak | \$0.11966 | \$0.00527 | \$0.12493 | \$0.08339 | \$0.02571 | \$0.10910 | \$0.11247 | -3.00% | -30.3% |
| | Winter, Generation, Off-Peak | \$0.09925 | \$0.00527 | \$0.10452 | \$0.06410 | \$0.02571 | \$0.08981 | \$0.09259 | -3.00% | -35.4% |
| | Winter, Generation, Super Off-Peak | \$0.05395 | \$0.00527 | \$0.05922 | \$0.02129 | \$0.02571 | \$0.04700 | \$0.04844 | -2.97% | -60.5% |
| | Winter, Reservation Charge, Total | \$0.94 | \$0.00 | \$0.94 | \$1.00 | \$0.00 | \$1.00 | \$1.03 | -2.91% | 6.4% |
| | | | | | | | | | | |
| Standby Electric (SBP) | Summer, Generation, On-Peak | \$0.12471 | \$0.00527 | \$0.12998 | \$0.08816 | \$0.02571 | \$0.11387 | \$0.11739 | -3.00% | -29.3% |
| | Summer, Generation, Part-Peak | \$0.11209 | \$0.00527 | \$0.11736 | \$0.07624 | \$0.02571 | \$0.10195 | \$0.10510 | -3.00% | -32.0% |
| | Summer, Generation, Off-Peak | \$0.09806 | \$0.00527 | \$0.10333 | \$0.06298 | \$0.02571 | \$0.08869 | \$0.09143 | -3.00% | -35.8% |
| | Summer, Reservation Charge, Total | \$0.94 | \$0.00 | \$0.94 | \$1.00 | \$0.00 | \$1.00 | \$1.03 | -2.91% | 6.4% |
| | Winter, Generation, On-Peak | \$0.11966 | \$0.00527 | \$0.12493 | \$0.08339 | \$0.02571 | \$0.10910 | \$0.11247 | -3.00% | -30.3% |
| | Winter, Generation, Off-Peak | \$0.09925 | \$0.00527 | \$0.10452 | \$0.06410 | \$0.02571 | \$0.08981 | \$0.09259 | -3.00% | -35.4% |
| | Winter, Generation, Super Off-Peak | \$0.05395 | \$0.00527 | \$0.05922 | \$0.02129 | \$0.02571 | \$0.04700 | \$0.04844 | -2.97% | -60.5% |
| | Winter, Reservation Charge, Total | \$0.94 | \$0.00 | \$0.94 | \$1.00 | \$0.00 | \$1.00 | \$1.03 | -2.91% | 6.4% |
| | | | | | | | | | | |
| Standby Electric (SBT) | Summer, Generation, On-Peak | \$0.11200 | \$0.00527 | \$0.11727 | \$0.06713 | \$0.02571 | \$0.09284 | \$0.09773 | -5.00% | -40.1% |
| | Summer, Generation, Part-Peak | \$0.09972 | \$0.00527 | \$0.10499 | \$0.05576 | \$0.02571 | \$0.08147 | \$0.08576 | -5.00% | -44.1% |
| | Summer, Generation, Off-Peak | \$0.08605 | \$0.00527 | \$0.09132 | \$0.04311 | \$0.02571 | \$0.06882 | \$0.07244 | -5.00% | -49.9% |
| | Summer, Reservation Charge, Total | \$0.48 | \$0.00 | \$0.48 | \$0.46 | \$0.00 | \$0.46 | \$0.47 | -2.13% | -4.2% |
| | Winter, Generation, On-Peak | \$0.10718 | \$0.00527 | \$0.11245 | \$0.06267 | \$0.02571 | \$0.08838 | \$0.09303 | -5.00% | -41.5% |
| | Winter, Generation, Off-Peak | \$0.08733 | \$0.00527 | \$0.09260 | \$0.04429 | \$0.02571 | \$0.07000 | \$0.07368 | -4.99% | -49.3% |
| | Winter, Generation, Super Off-Peak | \$0.04418 | \$0.00527 | \$0.04945 | \$0.02129 | \$0.02571 | \$0.04700 | \$0.02946 | 59.54% | -51.8% |
| | Winter, Reservation Charge, Total | \$0.48 | \$0.00 | \$0.48 | \$0.46 | \$0.00 | \$0.46 | \$0.47 | -2.13% | -4.2% |
| | | | | | | | | | | |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Residential Rates | | | | | | | | | | |
| Residential Services (E1) | All (Year Round), Generation, Total | \$0.14565 | \$0.00778 | \$0.15343 | \$0.08928 | \$0.03738 | \$0.12666 | \$0.11844 | 6.94% | -38.7% |
| Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies (E-ELEC) | Summer, Generation, On-Peak | \$0.27712 | \$0.00778 | \$0.28490 | \$0.21286 | \$0.03738 | \$0.25024 | \$0.25288 | -1.04% | -23.2% |
| | Summer, Generation, Part-Peak | \$0.18394 | \$0.00778 | \$0.19172 | \$0.12178 | \$0.03738 | \$0.15916 | \$0.15377 | 3.51% | -33.8% |
| | Summer, Generation, Off-Peak | \$0.14153 | \$0.00778 | \$0.14931 | \$0.07912 | \$0.03738 | \$0.11650 | \$0.10867 | 7.21% | -44.1% |
| | Winter, Generation, On-Peak | \$0.12467 | \$0.00778 | \$0.13245 | \$0.06156 | \$0.03738 | \$0.09894 | \$0.09075 | 9.02% | -50.6% |
| | Winter, Generation, Part-Peak | \$0.10589 | \$0.00778 | \$0.11367 | \$0.04340 | \$0.03738 | \$0.08078 | \$0.07078 | 14.13% | -59.0% |
| | Winter, Generation, Off-Peak | \$0.09334 | \$0.00778 | \$0.10112 | \$0.03005 | \$0.03738 | \$0.06743 | \$0.05743 | 17.41% | -67.8% |
| | Summer, Generation, On-Peak | \$0.29955 | \$0.00778 | \$0.30733 | \$0.23940 | \$0.03738 | \$0.27678 | \$0.28686 | -3.51% | -20.1% |
| Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV) | Summer, Generation, Part-Peak | \$0.16534 | \$0.00778 | \$0.17312 | \$0.11171 | \$0.03738 | \$0.14909 | \$0.14339 | 3.98% | -32.4% |
| | Summer, Generation, Off-Peak | \$0.12172 | \$0.00778 | \$0.12950 | \$0.06769 | \$0.03738 | \$0.10507 | \$0.09701 | 8.31% | -44.4% |
| | Winter, Generation, On-Peak | \$0.11760 | \$0.00778 | \$0.12538 | \$0.06316 | \$0.03738 | \$0.10054 | \$0.09239 | 8.82% | -46.3% |
| | Winter, Generation, Part-Peak | \$0.09451 | \$0.00778 | \$0.10229 | \$0.04016 | \$0.03738 | \$0.07754 | \$0.06754 | 14.81% | -57.5% |
| | Winter, Generation, Off-Peak | \$0.09557 | \$0.00778 | \$0.10335 | \$0.04016 | \$0.03738 | \$0.07754 | \$0.06754 | 14.81% | -58.0% |
| | Summer, Generation, On-Peak | \$0.21447 | \$0.00778 | \$0.22225 | \$0.14546 | \$0.03738 | \$0.18284 | \$0.17819 | 2.61% | -32.2% |
| Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2) | Summer, Generation, Part-Peak | \$0.16434 | \$0.00778 | \$0.17212 | \$0.10210 | \$0.03738 | \$0.13948 | \$0.13348 | 4.50% | -37.9% |
| | Summer, Generation, Off-Peak | \$0.13131 | \$0.00778 | \$0.13909 | \$0.06496 | \$0.03738 | \$0.10234 | \$0.09234 | 10.83% | -50.5% |
| | Winter, Generation, On-Peak | \$0.15101 | \$0.00778 | \$0.15879 | \$0.09151 | \$0.03738 | \$0.12889 | \$0.12132 | 6.24% | -39.4% |
| | Winter, Generation, Part-Peak | \$0.14673 | \$0.00778 | \$0.15451 | \$0.08145 | \$0.03738 | \$0.11883 | \$0.10883 | 9.19% | -44.5% |
| | Winter, Generation, Off-Peak | \$0.11492 | \$0.00778 | \$0.12270 | \$0.05797 | \$0.03738 | \$0.09535 | \$0.08535 | 11.72% | -49.6% |
| | Summer, Generation, On-Peak | \$0.26786 | \$0.00659 | \$0.27445 | \$0.22843 | \$0.03048 | \$0.25891 | \$0.26201 | -1.18% | -14.7% |
| (BEV) | Summer, Generation, Off-Peak | \$0.10610 | \$0.00659 | \$0.11269 | \$0.05659 | \$0.03048 | \$0.08707 | \$0.07945 | 9.59% | -46.7% |
| | Summer, Generation, Super Off-Peak | \$0.08361 | \$0.00659 | \$0.09020 | \$0.03358 | \$0.03048 | \$0.06406 | \$0.05406 | 18.50% | -59.8% |
| | Winter, Generation, On-Peak | \$0.26786 | \$0.00659 | \$0.27445 | \$0.22843 | \$0.03048 | \$0.25891 | \$0.26201 | -1.18% | -14.7% |
| | Winter, Generation, Off-Peak | \$0.10610 | \$0.00659 | \$0.11269 | \$0.05659 | \$0.03048 | \$0.08707 | \$0.07945 | 9.59% | -46.7% |
| | Winter, Generation, Super Off-Peak | \$0.08361 | \$0.00659 | \$0.09020 | \$0.03358 | \$0.03048 | \$0.06406 | \$0.05406 | 18.50% | -59.8% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|---|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| (BEV2-P) | Summer, Generation, On-Peak | \$0.28873 | \$0.00715 | \$0.29588 | \$0.23815 | \$0.03461 | \$0.27276 | \$0.27089 | 0.69% | -17.5% |
| | Summer, Generation, Off-Peak | \$0.10661 | \$0.00715 | \$0.11376 | \$0.04805 | \$0.03461 | \$0.08266 | \$0.07491 | 10.35% | -54.9% |
| | Summer, Generation, Super Off-Peak | \$0.08412 | \$0.00715 | \$0.09127 | \$0.02239 | \$0.03461 | \$0.05700 | \$0.05071 | 12.40% | -73.4% |
| | Winter, Generation, On-Peak | \$0.28873 | \$0.00715 | \$0.29588 | \$0.23815 | \$0.03461 | \$0.27276 | \$0.27089 | 0.69% | -17.5% |
| | Winter, Generation, Off-Peak | \$0.10661 | \$0.00715 | \$0.11376 | \$0.04805 | \$0.03461 | \$0.08266 | \$0.07491 | 10.35% | -54.9% |
| | Winter, Generation, Super Off-Peak | \$0.08412 | \$0.00715 | \$0.09127 | \$0.02239 | \$0.03461 | \$0.05700 | \$0.05071 | 12.40% | -73.4% |
| (BEV2-S) | Summer, Generation, On-Peak | \$0.29195 | \$0.00715 | \$0.29910 | \$0.24260 | \$0.03461 | \$0.27721 | \$0.28127 | -1.44% | -16.9% |
| | Summer, Generation, Off-Peak | \$0.10776 | \$0.00715 | \$0.11491 | \$0.05096 | \$0.03461 | \$0.08557 | \$0.07791 | 9.83% | -52.7% |
| | Summer, Generation, Super Off-Peak | \$0.08526 | \$0.00715 | \$0.09241 | \$0.02790 | \$0.03461 | \$0.06251 | \$0.05251 | 19.04% | -67.3% |
| | Winter, Generation, On-Peak | \$0.29195 | \$0.00715 | \$0.29910 | \$0.24260 | \$0.03461 | \$0.27721 | \$0.28127 | -1.44% | -16.9% |
| | Winter, Generation, Off-Peak | \$0.10876 | \$0.00715 | \$0.11591 | \$0.05096 | \$0.03461 | \$0.08557 | \$0.07791 | 9.83% | -53.1% |
| | Winter, Generation, Super Off-Peak | \$0.08426 | \$0.00715 | \$0.09141 | \$0.02790 | \$0.03461 | \$0.06251 | \$0.05251 | 19.04% | -66.9% |
| Residential Time-of-Use Service (E-TOU-B) | Summer, Generation, On-Peak | \$0.26336 | \$0.00778 | \$0.27114 | \$0.16289 | \$0.03738 | \$0.20027 | \$0.19615 | 2.10% | -38.1% |
| | Summer, Generation, Off-Peak | \$0.15000 | \$0.00778 | \$0.15778 | \$0.06107 | \$0.03738 | \$0.09845 | \$0.09119 | 7.96% | -59.3% |
| | Winter, Generation, On-Peak | \$0.16485 | \$0.00778 | \$0.17263 | \$0.12324 | \$0.03738 | \$0.16062 | \$0.15528 | 3.44% | -25.2% |
| | Winter, Generation, Off-Peak | \$0.13000 | \$0.00778 | \$0.13778 | \$0.08921 | \$0.03738 | \$0.12659 | \$0.12020 | 5.32% | -31.4% |
| Residential Time-of-Use Service (E-TOU-C) | Summer, Generation, On-Peak | \$0.22116 | \$0.00778 | \$0.22894 | \$0.16440 | \$0.03738 | \$0.20178 | \$0.19771 | 2.06% | -25.7% |
| | Summer, Generation, Off-Peak | \$0.13816 | \$0.00778 | \$0.14594 | \$0.06449 | \$0.03738 | \$0.10187 | \$0.09471 | 7.56% | -53.3% |
| | Winter, Generation, On-Peak | \$0.16209 | \$0.00778 | \$0.16987 | \$0.09580 | \$0.03738 | \$0.13318 | \$0.12699 | 4.87% | -40.9% |
| | Winter, Generation, Off-Peak | \$0.13542 | \$0.00778 | \$0.14320 | \$0.06992 | \$0.03738 | \$0.10730 | \$0.10031 | 6.97% | -48.4% |
| Residential Time-of-Use Service (E-TOU-D) | Summer, Generation, On-Peak | \$0.22565 | \$0.00778 | \$0.23343 | \$0.16289 | \$0.03738 | \$0.20027 | \$0.19615 | 2.10% | -27.8% |
| | Summer, Generation, Off-Peak | \$0.12810 | \$0.00778 | \$0.13588 | \$0.06107 | \$0.03738 | \$0.09845 | \$0.09119 | 7.96% | -52.3% |
| | Winter, Generation, On-Peak | \$0.18767 | \$0.00778 | \$0.19545 | \$0.12324 | \$0.03738 | \$0.16062 | \$0.15528 | 3.44% | -34.3% |
| | Winter, Generation, Off-Peak | \$0.15507 | \$0.00778 | \$0.16285 | \$0.08921 | \$0.03738 | \$0.12659 | \$0.12020 | 5.32% | -42.5% |
| Small Commercial Rates | | | | | | | | | | |
| Small General Service (A-1) | Summer, Generation, Total | \$0.16521 | \$0.00739 | \$0.17260 | \$0.10275 | \$0.03657 | \$0.13932 | \$0.13332 | 4.50% | -37.8% |
| | Winter, Generation, Total | \$0.12263 | \$0.00739 | \$0.13002 | \$0.06382 | \$0.03657 | \$0.10039 | \$0.09319 | 7.73% | -48.0% |
| Small General Time-of-Use Service (A-1-X) | Summer, Generation, On-Peak | \$0.16864 | \$0.00739 | \$0.17603 | \$0.10578 | \$0.03657 | \$0.14235 | \$0.13644 | 4.33% | -37.3% |
| | Summer, Generation, Part-Peak | \$0.16864 | \$0.00739 | \$0.17603 | \$0.10578 | \$0.03657 | \$0.14235 | \$0.13644 | 4.33% | -37.3% |
| | Summer, Generation, Off-Peak | \$0.14242 | \$0.00739 | \$0.14981 | \$0.08181 | \$0.03657 | \$0.11838 | \$0.11173 | 5.95% | -42.6% |
| | Winter, Generation, Part-Peak | \$0.13601 | \$0.00739 | \$0.14340 | \$0.07595 | \$0.03657 | \$0.11252 | \$0.10569 | 6.46% | -44.2% |
| | Winter, Generation, Off-Peak | \$0.13539 | \$0.00739 | \$0.14278 | \$0.07539 | \$0.03657 | \$0.11196 | \$0.10511 | 6.52% | -44.3% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Small General Time-of-Use Service (A-6) | Summer, Generation, On-Peak | \$0.17745 | \$0.00739 | \$0.18484 | \$0.11831 | \$0.03657 | \$0.15488 | \$0.14936 | 3.70% | -33.3% |
| | Summer, Generation, Part-Peak | \$0.17498 | \$0.00739 | \$0.18237 | \$0.11831 | \$0.03657 | \$0.15488 | \$0.14936 | 3.70% | -32.4% |
| | Summer, Generation, Off-Peak | \$0.14511 | \$0.00739 | \$0.15250 | \$0.08557 | \$0.03657 | \$0.12214 | \$0.11561 | 5.65% | -41.0% |
| | Winter, Generation, Part-Peak | \$0.13640 | \$0.00739 | \$0.14379 | \$0.07647 | \$0.03657 | \$0.11304 | \$0.10623 | 6.41% | -43.9% |
| | Winter, Generation, Off-Peak | \$0.13574 | \$0.00739 | \$0.14313 | \$0.07578 | \$0.03657 | \$0.11235 | \$0.10552 | 6.47% | -44.2% |
| Medium & Large Commercial Rates | | | | | | | | | | |
| Medium General Demand-Metered Service (A-10-S) | Summer, Generation, Total | \$0.16424 | \$0.00776 | \$0.17200 | \$0.10050 | \$0.03859 | \$0.13909 | \$0.13308 | 4.52% | -38.8% |
| | Summer, Demand, MAX | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.0% |
| | Winter, Generation, Total | \$0.14129 | \$0.00776 | \$0.14905 | \$0.07939 | \$0.03859 | \$0.11798 | \$0.11132 | 5.98% | -43.8% |
| Medium General Demand-Metered Service (A-10-P) | Summer, Generation, Total | \$0.14903 | \$0.00776 | \$0.15679 | \$0.08549 | \$0.03859 | \$0.12408 | \$0.11761 | 5.50% | -42.6% |
| | Summer, Demand, MAX | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.0% |
| | Winter, Generation, Total | \$0.12917 | \$0.00776 | \$0.13693 | \$0.06723 | \$0.03859 | \$0.10582 | \$0.09878 | 7.13% | -48.0% |
| Medium General Demand-Metered Service (A-10-T) | Summer, Generation, Total | \$0.12931 | \$0.00776 | \$0.13707 | \$0.06759 | \$0.03859 | \$0.10618 | \$0.09915 | 7.09% | -47.7% |
| | Summer, Demand, MAX | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.0% |
| | Winter, Generation, Total | \$0.11123 | \$0.00776 | \$0.11899 | \$0.05098 | \$0.03859 | \$0.08957 | \$0.08203 | 9.19% | -54.2% |
| Medium General Demand-Metered Service (A-10-S-X) | Summer, Generation, On-Peak | \$0.17361 | \$0.00776 | \$0.18137 | \$0.11082 | \$0.03859 | \$0.14941 | \$0.14675 | 1.81% | -36.2% |
| | Summer, Generation, Part-Peak | \$0.17361 | \$0.00776 | \$0.18137 | \$0.11376 | \$0.03859 | \$0.15235 | \$0.14675 | 3.82% | -34.5% |
| | Summer, Generation, Off-Peak | \$0.14867 | \$0.00776 | \$0.15643 | \$0.08778 | \$0.03859 | \$0.12637 | \$0.11997 | 5.33% | -41.0% |
| | Summer Demand MAX Total | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.0% |
| | Winter, Generation, Part-Peak | \$0.14080 | \$0.00776 | \$0.14856 | \$0.08018 | \$0.03859 | \$0.11877 | \$0.11213 | 5.92% | -43.1% |
| | Winter, Generation, Off-Peak | \$0.14009 | \$0.00776 | \$0.14785 | \$0.07949 | \$0.03859 | \$0.11808 | \$0.11142 | 5.98% | -43.3% |
| Medium General Demand-Metered Service (A-10-P-X) | Summer, Generation, On-Peak | \$0.16370 | \$0.00776 | \$0.17146 | \$0.09969 | \$0.03859 | \$0.13828 | \$0.13225 | 4.56% | -39.1% |
| | Summer, Generation, Part-Peak | \$0.16370 | \$0.00776 | \$0.17146 | \$0.09969 | \$0.03859 | \$0.13828 | \$0.13225 | 4.56% | -39.1% |
| | Summer, Generation, Off-Peak | \$0.13699 | \$0.00776 | \$0.14475 | \$0.07514 | \$0.03859 | \$0.11373 | \$0.10694 | 6.35% | -45.1% |
| | Summer Demand MAX Total | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.0% |
| | Winter, Generation, Part-Peak | \$0.12916 | \$0.00776 | \$0.13692 | \$0.06794 | \$0.03859 | \$0.10653 | \$0.09952 | 7.04% | -47.4% |
| | Winter, Generation, Off-Peak | \$0.12846 | \$0.00776 | \$0.13622 | \$0.06729 | \$0.03859 | \$0.10588 | \$0.09885 | 7.11% | -47.6% |
| Medium General Demand-Metered Service (A-10-T-X) | Summer, Generation, On-Peak | \$0.14094 | \$0.00776 | \$0.14870 | \$0.08228 | \$0.03859 | \$0.12087 | \$0.11430 | 5.75% | -41.6% |
| | Summer, Generation, Part-Peak | \$0.14094 | \$0.00776 | \$0.14870 | \$0.08228 | \$0.03859 | \$0.12087 | \$0.11430 | 5.75% | -41.6% |
| | Summer, Generation, Off-Peak | \$0.11678 | \$0.00776 | \$0.12454 | \$0.05837 | \$0.03859 | \$0.09696 | \$0.08965 | 8.15% | -50.0% |
| | Summer Demand MAX Total | \$0.00000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | 0.0% |
| | Winter, Generation, Part-Peak | \$0.10969 | \$0.00776 | \$0.11745 | \$0.05135 | \$0.03859 | \$0.08994 | \$0.08241 | 9.14% | -53.2% |
| | Winter, Generation, Off-Peak | \$0.10904 | \$0.00776 | \$0.11680 | \$0.05071 | \$0.03859 | \$0.08930 | \$0.08175 | 9.24% | -53.5% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Medium General Demand-Metered TOU Service (E-19-S) | Summer, Generation, On-Peak | \$0.12000 | \$0.00734 | \$0.12734 | \$0.05742 | \$0.03649 | \$0.09391 | \$0.08650 | 8.57% | -52.2% |
| | Summer, Generation, Part-Peak | \$0.12000 | \$0.00734 | \$0.12734 | \$0.05742 | \$0.03649 | \$0.09391 | \$0.08650 | 8.57% | -52.2% |
| | Summer, Generation, Off-Peak | \$0.10355 | \$0.00734 | \$0.11089 | \$0.05209 | \$0.03649 | \$0.08858 | \$0.08101 | 9.34% | -49.7% |
| | Summer, Demand, MAX On-Peak | \$12.85000 | \$0.00 | \$12.85 | \$12.31 | \$0.00 | \$12.31 | \$12.69 | -2.99% | -4.2% |
| | Summer, Demand, MAX Part-Peak | \$12.85000 | \$0.00 | \$12.85 | \$12.31 | \$0.00 | \$12.31 | \$12.69 | -2.99% | -4.2% |
| | Winter, Generation, Part-Peak | \$0.10047 | \$0.00734 | \$0.10781 | \$0.04978 | \$0.03649 | \$0.08627 | \$0.07863 | 9.72% | -50.5% |
| | Winter, Generation, Off-Peak | \$0.09963 | \$0.00734 | \$0.10697 | \$0.04915 | \$0.03649 | \$0.08564 | \$0.07798 | 9.82% | -50.7% |
| Medium General Demand-Metered TOU Service (E-19-P) | Summer, Generation, On-Peak | \$0.09707 | \$0.00734 | \$0.10441 | \$0.04945 | \$0.03649 | \$0.08594 | \$0.07829 | 9.77% | -49.1% |
| | Summer, Generation, Part-Peak | \$0.09707 | \$0.00734 | \$0.10441 | \$0.04945 | \$0.03649 | \$0.08594 | \$0.07829 | 9.77% | -49.1% |
| | Summer, Generation, Off-Peak | \$0.08983 | \$0.00734 | \$0.09717 | \$0.04416 | \$0.03649 | \$0.08065 | \$0.07284 | 10.72% | -50.8% |
| | Summer, Demand, MAX On-Peak | \$11.31000 | \$0.00 | \$11.31 | \$11.22 | \$0.00 | \$11.22 | \$11.57 | -3.03% | -0.8% |
| | Summer, Demand, MAX Part-Peak | \$11.31000 | \$0.00 | \$11.31 | \$11.22 | \$0.00 | \$11.22 | \$11.57 | -3.03% | -0.8% |
| | Winter, Generation, Part-Peak | \$0.08670 | \$0.00734 | \$0.09404 | \$0.04189 | \$0.03649 | \$0.07838 | \$0.07049 | 11.19% | -51.7% |
| | Winter, Generation, Off-Peak | \$0.08585 | \$0.00734 | \$0.09319 | \$0.04126 | \$0.03649 | \$0.07775 | \$0.06985 | 11.31% | -51.9% |
| Medium General Demand-Metered TOU Service (E-19-T) | Summer, Generation, On-Peak | \$0.09057 | \$0.00734 | \$0.09791 | \$0.03816 | \$0.03649 | \$0.07465 | \$0.06665 | 12.00% | -57.9% |
| | Summer, Generation, Part-Peak | \$0.09057 | \$0.00734 | \$0.09791 | \$0.03816 | \$0.03649 | \$0.07465 | \$0.06665 | 12.00% | -57.9% |
| | Summer, Generation, Off-Peak | \$0.08171 | \$0.00734 | \$0.08905 | \$0.03304 | \$0.03649 | \$0.06953 | \$0.06137 | 13.30% | -59.6% |
| | Summer, Demand, MAX On-Peak | \$13.59000 | \$0.00 | \$13.59 | \$12.14 | \$0.00 | \$12.14 | \$12.52 | -3.04% | -10.7% |
| | Summer, Demand, MAX Part-Peak | \$13.59000 | \$0.00 | \$13.59 | \$12.14 | \$0.00 | \$12.14 | \$12.52 | -3.04% | -10.7% |
| | Winter, Generation, Part-Peak | \$0.07850 | \$0.00734 | \$0.08584 | \$0.03084 | \$0.03649 | \$0.06733 | \$0.05910 | 13.93% | -60.7% |
| | Winter, Generation, Off-Peak | \$0.07763 | \$0.00734 | \$0.08497 | \$0.03025 | \$0.03649 | \$0.06674 | \$0.05849 | 14.10% | -61.0% |
| Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S) | Summer, Generation, On-Peak | \$0.17249 | \$0.00734 | \$0.17983 | \$0.11444 | \$0.03649 | \$0.15093 | \$0.14529 | 3.88% | -33.7% |
| | Summer, Generation, Part-Peak | \$0.16946 | \$0.00734 | \$0.17680 | \$0.11444 | \$0.03649 | \$0.15093 | \$0.14529 | 3.88% | -32.5% |
| | Summer, Generation, Off-Peak | \$0.13873 | \$0.00734 | \$0.14607 | \$0.08229 | \$0.03649 | \$0.11878 | \$0.11214 | 5.92% | -40.7% |
| | Winter, Generation, Part-Peak | \$0.13600 | \$0.00734 | \$0.14334 | \$0.07977 | \$0.03649 | \$0.11626 | \$0.10955 | 6.13% | -41.3% |
| | Winter, Generation, Off-Peak | \$0.13526 | \$0.00734 | \$0.14260 | \$0.07908 | \$0.03649 | \$0.11557 | \$0.10884 | 6.18% | -41.5% |
| Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P) | Summer, Generation, On-Peak | \$0.15412 | \$0.00734 | \$0.16146 | \$0.09698 | \$0.03649 | \$0.13347 | \$0.12729 | 4.86% | -37.1% |
| | Summer, Generation, Part-Peak | \$0.15412 | \$0.00734 | \$0.16146 | \$0.09698 | \$0.03649 | \$0.13347 | \$0.12729 | 4.86% | -37.1% |
| | Summer, Generation, Off-Peak | \$0.12869 | \$0.00734 | \$0.13603 | \$0.06851 | \$0.03649 | \$0.10500 | \$0.09794 | 7.21% | -46.8% |
| | Winter, Generation, Part-Peak | \$0.12609 | \$0.00734 | \$0.13343 | \$0.06612 | \$0.03649 | \$0.10261 | \$0.09547 | 7.48% | -47.6% |
| | Winter, Generation, Off-Peak | \$0.12539 | \$0.00734 | \$0.13273 | \$0.06547 | \$0.03649 | \$0.10196 | \$0.09480 | 7.55% | -47.8% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T) | Summer, Generation, On-Peak | \$0.14622 | \$0.00734 | \$0.15356 | \$0.09194 | \$0.03649 | \$0.12843 | \$0.12209 | 5.19% | -37.1% |
| | Summer, Generation, Part-Peak | \$0.14622 | \$0.00734 | \$0.15356 | \$0.09194 | \$0.03649 | \$0.12843 | \$0.12209 | 5.19% | -37.1% |
| | Summer, Generation, Off-Peak | \$0.12220 | \$0.00734 | \$0.12954 | \$0.06705 | \$0.03649 | \$0.10354 | \$0.09643 | 7.37% | -45.1% |
| | Winter, Generation, Part-Peak | \$0.11994 | \$0.00734 | \$0.12728 | \$0.06469 | \$0.03649 | \$0.10118 | \$0.09400 | 7.64% | -46.1% |
| | Winter, Generation, Off-Peak | \$0.11931 | \$0.00734 | \$0.12665 | \$0.06405 | \$0.03649 | \$0.10054 | \$0.09334 | 7.71% | -46.3% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S) | Summer, Generation, On-Peak | \$0.10753 | \$0.00696 | \$0.11449 | \$0.05636 | \$0.03414 | \$0.09050 | \$0.08299 | 9.05% | -47.6% |
| | Summer, Generation, Part-Peak | \$0.10753 | \$0.00696 | \$0.11449 | \$0.05636 | \$0.03414 | \$0.09050 | \$0.08299 | 9.05% | -47.6% |
| | Summer, Generation, Off-Peak | \$0.10161 | \$0.00696 | \$0.10857 | \$0.05107 | \$0.03414 | \$0.08521 | \$0.07754 | 9.89% | -49.7% |
| | Summer, Demand, MAX On-Peak | \$13.26000 | \$0.00 | \$13.26 | \$11.85 | \$0.00 | \$11.85 | \$12.22 | -3.03% | -10.6% |
| | Summer, Demand, MAX Part-Peak | \$13.26000 | \$0.00 | \$13.26 | \$11.85 | \$0.00 | \$11.85 | \$12.22 | -3.03% | -10.6% |
| | Winter, Generation, Part-Peak | \$0.09900 | \$0.00696 | \$0.10596 | \$0.04876 | \$0.03414 | \$0.08290 | \$0.07515 | 10.31% | -50.7% |
| | Winter, Generation, Off-Peak | \$0.09831 | \$0.00696 | \$0.10527 | \$0.04813 | \$0.03414 | \$0.08227 | \$0.07450 | 10.43% | -51.0% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P) | Summer, Generation, On-Peak | \$0.11000 | \$0.00669 | \$0.11669 | \$0.05603 | \$0.03291 | \$0.08894 | \$0.08138 | 9.29% | -49.1% |
| | Summer, Generation, Part-Peak | \$0.11000 | \$0.00669 | \$0.11669 | \$0.05603 | \$0.03291 | \$0.08894 | \$0.08138 | 9.29% | -49.1% |
| | Summer, Generation, Off-Peak | \$0.10000 | \$0.00669 | \$0.10669 | \$0.05082 | \$0.03291 | \$0.08373 | \$0.07601 | 10.16% | -49.2% |
| | Summer, Demand, MAX On-Peak | \$13.25000 | \$0.00 | \$13.25 | \$12.85 | \$0.00 | \$12.85 | \$13.25 | -3.02% | -3.0% |
| | Summer, Demand, MAX Part-Peak | \$13.25000 | \$0.00 | \$13.25 | \$12.85 | \$0.00 | \$12.85 | \$13.25 | -3.02% | -3.0% |
| | Winter, Generation, Part-Peak | \$0.09543 | \$0.00669 | \$0.10212 | \$0.04859 | \$0.03291 | \$0.08150 | \$0.07371 | 10.57% | -49.1% |
| | Winter, Generation, Off-Peak | \$0.09458 | \$0.00669 | \$0.10127 | \$0.04799 | \$0.03291 | \$0.08090 | \$0.07309 | 10.69% | -49.3% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T) | Summer, Generation, On-Peak | \$0.09453 | \$0.00626 | \$0.10079 | \$0.04845 | \$0.03315 | \$0.08160 | \$0.07160 | 13.97% | -48.7% |
| | Summer, Generation, Part-Peak | \$0.09453 | \$0.00626 | \$0.10079 | \$0.04845 | \$0.03315 | \$0.08160 | \$0.07160 | 13.97% | -48.7% |
| | Summer, Generation, Off-Peak | \$0.08926 | \$0.00626 | \$0.09552 | \$0.04302 | \$0.03315 | \$0.07617 | \$0.06617 | 15.11% | -51.8% |
| | Summer, Demand, MAX On-Peak | \$15.85000 | \$0.00 | \$15.85 | \$15.71 | \$0.00 | \$15.71 | \$16.54 | -5.02% | -0.9% |
| | Summer, Demand, MAX Part-Peak | \$15.85000 | \$0.00 | \$15.85 | \$15.71 | \$0.00 | \$15.71 | \$16.54 | -5.02% | -0.9% |
| | Winter, Generation, Part-Peak | \$0.08295 | \$0.00626 | \$0.08921 | \$0.03877 | \$0.03315 | \$0.07192 | \$0.06384 | 12.66% | -53.3% |
| | Winter, Generation, Off-Peak | \$0.08210 | \$0.00626 | \$0.08836 | \$0.03816 | \$0.03315 | \$0.07131 | \$0.06321 | 12.81% | -53.5% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S) | Summer, Generation, On-Peak | \$0.16207 | \$0.00696 | \$0.16903 | \$0.10553 | \$0.03414 | \$0.13967 | \$0.13368 | 4.48% | -34.9% |
| | Summer, Generation, Part-Peak | \$0.16019 | \$0.00696 | \$0.16715 | \$0.10553 | \$0.03414 | \$0.13967 | \$0.13368 | 4.48% | -34.1% |
| | Summer, Generation, Off-Peak | \$0.13099 | \$0.00696 | \$0.13795 | \$0.07607 | \$0.03414 | \$0.11021 | \$0.10331 | 6.68% | -41.9% |
| | Winter, Generation, Part-Peak | \$0.12819 | \$0.00696 | \$0.13515 | \$0.07356 | \$0.03414 | \$0.10770 | \$0.10072 | 6.93% | -42.6% |
| | Winter, Generation, Off-Peak | \$0.12743 | \$0.00696 | \$0.13439 | \$0.07287 | \$0.03414 | \$0.10701 | \$0.10001 | 7.00% | -42.8% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P) | Summer, Generation, On-Peak | \$0.15797 | \$0.00669 | \$0.16466 | \$0.10412 | \$0.03291 | \$0.13703 | \$0.13096 | 4.64% | -34.1% |
| | Summer, Generation, Part-Peak | \$0.15622 | \$0.00669 | \$0.16291 | \$0.10412 | \$0.03291 | \$0.13703 | \$0.13096 | 4.64% | -33.4% |
| | Summer, Generation, Off-Peak | \$0.12681 | \$0.00669 | \$0.13350 | \$0.07352 | \$0.03291 | \$0.10643 | \$0.09941 | 7.06% | -42.0% |
| | Winter, Generation, Part-Peak | \$0.12418 | \$0.00669 | \$0.13087 | \$0.07112 | \$0.03291 | \$0.10403 | \$0.09694 | 7.31% | -42.7% |
| | Winter, Generation, Off-Peak | \$0.12347 | \$0.00669 | \$0.13016 | \$0.07047 | \$0.03291 | \$0.10338 | \$0.09627 | 7.39% | -42.9% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T) | Summer, Generation, On-Peak | \$0.15066 | \$0.00626 | \$0.15692 | \$0.10325 | \$0.03315 | \$0.13640 | \$0.13031 | 4.67% | -31.5% |
| | Summer, Generation, Part-Peak | \$0.14686 | \$0.00626 | \$0.15312 | \$0.10325 | \$0.03315 | \$0.13640 | \$0.13031 | 4.67% | -29.7% |
| | Summer, Generation, Off-Peak | \$0.11860 | \$0.00626 | \$0.12486 | \$0.07298 | \$0.03315 | \$0.10613 | \$0.09910 | 7.09% | -38.5% |
| | Winter, Generation, Part-Peak | \$0.11610 | \$0.00626 | \$0.12236 | \$0.07062 | \$0.03315 | \$0.10377 | \$0.09667 | 7.34% | -39.2% |
| | Winter, Generation, Off-Peak | \$0.11541 | \$0.00626 | \$0.12167 | \$0.06998 | \$0.03315 | \$0.10313 | \$0.09601 | 7.42% | -39.4% |
| Standby Service (S-TOU-S) | Summer, Generation, On-Peak | \$0.15931 | \$0.00527 | \$0.16458 | \$0.12648 | \$0.02571 | \$0.15219 | \$0.14659 | 3.82% | -20.6% |
| | Summer, Generation, Part-Peak | \$0.13402 | \$0.00527 | \$0.13929 | \$0.09974 | \$0.02571 | \$0.12545 | \$0.11902 | 5.40% | -25.6% |
| | Summer, Generation, Off-Peak | \$0.10090 | \$0.00527 | \$0.10617 | \$0.06474 | \$0.02571 | \$0.09045 | \$0.08294 | 9.05% | -35.8% |
| | Summer, Reservation Charge, Total | \$0.61000 | \$0.00 | \$0.61 | \$0.65 | \$0.00 | \$0.65 | \$0.67 | -2.99% | 6.6% |
| | Winter, Generation, Part-Peak | \$0.13806 | \$0.00527 | \$0.14333 | \$0.10400 | \$0.02571 | \$0.12971 | \$0.12341 | 5.10% | -24.7% |
| | Winter, Generation, Off-Peak | \$0.11241 | \$0.00527 | \$0.11768 | \$0.07690 | \$0.02571 | \$0.10261 | \$0.09547 | 7.48% | -31.6% |
| | Winter, Reservation Charge, Total | \$0.61000 | \$0.00 | \$0.61 | \$0.65 | \$0.00 | \$0.65 | \$0.67 | -2.99% | 6.6% |
| Standby Service (S-TOU-P) | Summer, Generation, On-Peak | \$0.15931 | \$0.00527 | \$0.16458 | \$0.12648 | \$0.02571 | \$0.15219 | \$0.14659 | 3.82% | -20.6% |
| | Summer, Generation, Part-Peak | \$0.13402 | \$0.00527 | \$0.13929 | \$0.09974 | \$0.02571 | \$0.12545 | \$0.11902 | 5.40% | -25.6% |
| | Summer, Generation, Off-Peak | \$0.10090 | \$0.00527 | \$0.10617 | \$0.06474 | \$0.02571 | \$0.09045 | \$0.08294 | 9.05% | -35.8% |
| | Summer, Reservation Charge, Total | \$0.61000 | \$0.00 | \$0.61 | \$0.65 | \$0.00 | \$0.65 | \$0.67 | -2.99% | 6.6% |
| | Winter, Generation, Part-Peak | \$0.13806 | \$0.00527 | \$0.14333 | \$0.10400 | \$0.02571 | \$0.12971 | \$0.12341 | 5.10% | -24.7% |
| | Winter, Generation, Off-Peak | \$0.11241 | \$0.00527 | \$0.11768 | \$0.07690 | \$0.02571 | \$0.10261 | \$0.09547 | 7.48% | -31.6% |
| | Winter, Reservation Charge, Total | \$0.61000 | \$0.00 | \$0.61 | \$0.65 | \$0.00 | \$0.65 | \$0.67 | -2.99% | 6.6% |
| Standby Service (S-TOU-T) | Summer, Generation, On-Peak | \$0.12968 | \$0.00527 | \$0.13495 | \$0.08817 | \$0.02571 | \$0.11388 | \$0.10709 | 6.34% | -32.0% |
| | Summer, Generation, Part-Peak | \$0.10891 | \$0.00527 | \$0.11418 | \$0.06791 | \$0.02571 | \$0.09362 | \$0.08621 | 8.60% | -37.6% |
| | Summer, Generation, Off-Peak | \$0.08143 | \$0.00527 | \$0.08670 | \$0.04112 | \$0.02571 | \$0.06683 | \$0.05859 | 14.06% | -49.5% |
| | Summer, Reservation Charge, Total | \$0.52000 | \$0.00 | \$0.52 | \$0.49 | \$0.00 | \$0.49 | \$0.51 | -3.92% | -5.8% |
| | Winter, Generation, Part-Peak | \$0.11217 | \$0.00527 | \$0.11744 | \$0.07110 | \$0.02571 | \$0.09681 | \$0.08949 | 8.18% | -36.6% |
| | Winter, Generation, Off-Peak | \$0.09107 | \$0.00527 | \$0.09634 | \$0.05052 | \$0.02571 | \$0.07623 | \$0.06828 | 11.64% | -44.5% |
| | Winter, Reservation Charge, Total | \$0.52000 | \$0.00 | \$0.52 | \$0.49 | \$0.00 | \$0.49 | \$0.51 | -3.92% | -5.8% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Agricultural Rates | | | | | | | | | | |
| Default Time-of-Use Agricultural Power (AG-A1-A) | Summer, Generation, On-Peak | \$0.26275 | \$0.00692 | \$0.26967 | \$0.20013 | \$0.03456 | \$0.23469 | \$0.23164 | 1.32% | -23.8% |
| | Summer, Generation, Off-Peak | \$0.13734 | \$0.00692 | \$0.14426 | \$0.08404 | \$0.03456 | \$0.11860 | \$0.11196 | 5.93% | -38.8% |
| | Winter, Generation, On-Peak | \$0.13386 | \$0.00692 | \$0.14078 | \$0.08082 | \$0.03456 | \$0.11538 | \$0.10864 | 6.20% | -39.6% |
| | Winter, Generation, Off-Peak | \$0.10614 | \$0.00692 | \$0.11306 | \$0.05516 | \$0.03456 | \$0.08972 | \$0.08219 | 9.16% | -48.0% |
| Default Time-of-Use Agricultural Power (AG-A2-A) | Summer, Generation, On-Peak | \$0.26275 | \$0.00692 | \$0.26967 | \$0.20013 | \$0.03456 | \$0.23469 | \$0.23164 | 1.32% | -23.8% |
| | Summer, Generation, Off-Peak | \$0.13734 | \$0.00692 | \$0.14426 | \$0.08404 | \$0.03456 | \$0.11860 | \$0.11196 | 5.93% | -38.8% |
| | Winter, Generation, On-Peak | \$0.13386 | \$0.00692 | \$0.14078 | \$0.08082 | \$0.03456 | \$0.11538 | \$0.10864 | 6.20% | -39.6% |
| | Winter, Generation, Off-Peak | \$0.10614 | \$0.00692 | \$0.11306 | \$0.05516 | \$0.03456 | \$0.08972 | \$0.08219 | 9.16% | -48.0% |
| Default Time-of-Use Agricultural Power (AG-B-A) | Summer, Generation, On-Peak | \$0.28057 | \$0.00692 | \$0.28749 | \$0.21560 | \$0.03456 | \$0.25016 | \$0.24759 | 1.04% | -23.2% |
| | Summer, Generation, Off-Peak | \$0.15162 | \$0.00692 | \$0.15854 | \$0.09622 | \$0.03456 | \$0.13078 | \$0.12452 | 5.03% | -36.5% |
| | Winter, Generation, On-Peak | \$0.14602 | \$0.00692 | \$0.15294 | \$0.09104 | \$0.03456 | \$0.12560 | \$0.11918 | 5.39% | -37.7% |
| | Winter, Generation, Off-Peak | \$0.11856 | \$0.00692 | \$0.12548 | \$0.06563 | \$0.03456 | \$0.10019 | \$0.09298 | 7.75% | -44.6% |
| Default Time-of-Use Agricultural Power (AG-C-A) | Summer, Generation, On-Peak | \$0.13645 | \$0.00692 | \$0.14337 | \$0.07988 | \$0.03456 | \$0.11444 | \$0.10767 | 6.29% | -41.5% |
| | Summer, Generation, Off-Peak | \$0.10555 | \$0.00692 | \$0.11247 | \$0.05128 | \$0.03456 | \$0.08584 | \$0.07819 | 9.78% | -51.4% |
| | Summer, Demand, On-Peak | \$12.42640 | \$0.00 | \$12.43 | \$14.58 | \$0.00 | \$14.58 | \$16.20 | -10.00% | 17.3% |
| | Winter, Generation, On-Peak | \$0.12110 | \$0.00692 | \$0.12802 | \$0.06568 | \$0.03456 | \$0.10024 | \$0.09303 | 7.75% | -45.8% |
| | Winter, Generation, Off-Peak | \$0.09437 | \$0.00692 | \$0.10129 | \$0.04092 | \$0.03456 | \$0.07548 | \$0.06751 | 11.81% | -56.6% |
| Agricultural Power (AG-1) | Summer, Generation, Total | \$0.12373 | \$0.00692 | \$0.13065 | \$0.07092 | \$0.03456 | \$0.10548 | \$0.09548 | 10.47% | -42.7% |
| | Summer, Connected Load, Total | \$2.62000 | \$0.00 | \$2.62 | \$4.03 | \$0.00 | \$4.03 | \$4.15 | -2.89% | 53.8% |
| | Winter, Generation, Total | \$0.11100 | \$0.00692 | \$0.11792 | \$0.05740 | \$0.03456 | \$0.09196 | \$0.08196 | 12.20% | -48.3% |
| Agricultural Power (AG-1-B) | Summer, Generation, Total | \$0.13327 | \$0.00692 | \$0.14019 | \$0.07550 | \$0.03456 | \$0.11006 | \$0.10315 | 6.70% | -43.3% |
| | Summer, Demand, Total | \$3.90000 | \$0.00 | \$3.90 | \$4.03 | \$0.00 | \$4.03 | \$4.15 | -2.89% | 3.3% |
| | Winter, Generation, Total | \$0.09890 | \$0.00692 | \$0.10582 | \$0.04582 | \$0.03456 | \$0.08038 | \$0.07256 | 10.78% | -53.7% |
| Split-Week Time-of-Use Agricultural Power (AG-R-A) | Summer, Generation, On-Peak | \$0.12131 | \$0.00692 | \$0.12823 | \$0.06755 | \$0.03456 | \$0.10211 | \$0.09496 | 7.53% | -44.3% |
| | Summer, Generation, Off-Peak | \$0.11665 | \$0.00692 | \$0.12357 | \$0.06755 | \$0.03456 | \$0.10211 | \$0.09496 | 7.53% | -42.1% |
| | Summer, Connected Load, Total | \$2.04000 | \$0.00 | \$2.04 | \$2.03 | \$0.00 | \$2.03 | \$2.09 | -2.87% | -0.5% |
| | Winter, Generation, Part-Peak | \$0.10454 | \$0.00692 | \$0.11146 | \$0.05144 | \$0.03456 | \$0.08600 | \$0.07835 | 9.76% | -50.8% |
| | Winter, Generation, Off-Peak | \$0.10388 | \$0.00692 | \$0.11080 | \$0.05075 | \$0.03456 | \$0.08531 | \$0.07764 | 9.88% | -51.1% |
| Split-Week Time-of-Use Agricultural Power (AG-R-B) | Summer, Generation, On-Peak | \$0.11511 | \$0.00692 | \$0.12203 | \$0.05835 | \$0.03456 | \$0.09291 | \$0.08547 | 8.70% | -49.3% |
| | Summer, Generation, Off-Peak | \$0.11019 | \$0.00692 | \$0.11711 | \$0.05835 | \$0.03456 | \$0.09291 | \$0.08547 | 8.70% | -47.0% |
| | Summer, Maximum Demand, Total | \$3.03000 | \$0.00 | \$3.03 | \$2.90 | \$0.00 | \$2.90 | \$2.99 | -3.01% | -4.3% |
| | Summer, Demand, On-Peak | \$0.87000 | \$0.00 | \$0.87 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | -100.0% |
| | Winter, Generation, Part-Peak | \$0.10269 | \$0.00692 | \$0.10961 | \$0.04729 | \$0.03456 | \$0.08185 | \$0.07407 | 10.50% | -53.9% |
| | Winter, Generation, Off-Peak | \$0.10204 | \$0.00692 | \$0.10896 | \$0.04660 | \$0.03456 | \$0.08116 | \$0.07336 | 10.63% | -54.3% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Short-Peak Time-of-Use Agricultural Power (AG-V-A) | Summer, Generation, On-Peak | \$0.11781 | \$0.00692 | \$0.12473 | \$0.06415 | \$0.03456 | \$0.09871 | \$0.09145 | 7.94% | -45.5% |
| | Summer, Generation, Off-Peak | \$0.11318 | \$0.00692 | \$0.12010 | \$0.06415 | \$0.03456 | \$0.09871 | \$0.09145 | 7.94% | -43.3% |
| | Summer, Connected Load, Total | \$2.14000 | \$0.00 | \$2.14 | \$2.13 | \$0.00 | \$2.13 | \$2.20 | -3.18% | -0.5% |
| | Winter, Generation, Part-Peak | \$0.10242 | \$0.00692 | \$0.10934 | \$0.04937 | \$0.03456 | \$0.08393 | \$0.07622 | 10.12% | -51.8% |
| | Winter, Generation, Off-Peak | \$0.10176 | \$0.00692 | \$0.10868 | \$0.04868 | \$0.03456 | \$0.08324 | \$0.07551 | 10.24% | -52.2% |
| Short-Peak Time-of-Use Agricultural Power (AG-V-B) | Summer, Generation, On-Peak | \$0.11185 | \$0.00692 | \$0.11877 | \$0.05532 | \$0.03456 | \$0.08988 | \$0.08235 | 9.14% | -50.5% |
| | Summer, Generation, Off-Peak | \$0.10573 | \$0.00692 | \$0.11265 | \$0.05532 | \$0.03456 | \$0.08988 | \$0.08235 | 9.14% | -47.7% |
| | Summer, Maximum Demand, Total | \$2.80000 | \$0.00 | \$2.80 | \$2.75 | \$0.00 | \$2.75 | \$2.83 | -2.83% | -1.8% |
| | Summer, Demand, On-Peak | \$0.90000 | \$0.00 | \$0.90 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | -100.0% |
| | Winter, Generation, Part-Peak | \$0.09628 | \$0.00692 | \$0.10320 | \$0.04328 | \$0.03456 | \$0.07784 | \$0.06994 | 11.30% | -55.0% |
| | Winter, Generation, Off-Peak | \$0.09562 | \$0.00692 | \$0.10254 | \$0.04259 | \$0.03456 | \$0.07715 | \$0.06923 | 11.44% | -55.5% |
| Time-of-Use Agricultural Power (AG-4-A) | Summer, Generation, On-Peak | \$0.11922 | \$0.00692 | \$0.12614 | \$0.06549 | \$0.03456 | \$0.10005 | \$0.09283 | 7.78% | -45.1% |
| | Summer, Generation, Off-Peak | \$0.11596 | \$0.00692 | \$0.12288 | \$0.06549 | \$0.03456 | \$0.10005 | \$0.09283 | 7.78% | -43.5% |
| | Summer, Connected Load, Total | \$2.12000 | \$0.00 | \$2.12 | \$2.09 | \$0.00 | \$2.09 | \$2.15 | -2.79% | -1.4% |
| | Winter, Generation, Part-Peak | \$0.10569 | \$0.00692 | \$0.11261 | \$0.05164 | \$0.03456 | \$0.08620 | \$0.07856 | 9.73% | -51.1% |
| | Winter, Generation, Off-Peak | \$0.10503 | \$0.00692 | \$0.11195 | \$0.05095 | \$0.03456 | \$0.08551 | \$0.07785 | 9.84% | -51.5% |
| Time-of-Use Agricultural Power (AG-4-B) | Summer, Generation, On-Peak | \$0.13684 | \$0.00692 | \$0.14376 | \$0.07548 | \$0.03456 | \$0.11004 | \$0.10313 | 6.70% | -44.8% |
| | Summer, Generation, Off-Peak | \$0.12498 | \$0.00692 | \$0.13190 | \$0.07548 | \$0.03456 | \$0.11004 | \$0.10313 | 6.70% | -39.6% |
| | Summer, Demand, Total | \$3.87000 | \$0.00 | \$3.87 | \$3.68 | \$0.00 | \$3.68 | \$3.79 | -2.90% | -4.9% |
| | Summer, Maximum Demand, On-Peak | \$1.03000 | \$0.00 | \$1.03 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | -100.0% |
| | Winter, Generation, Part-Peak | \$0.11662 | \$0.00692 | \$0.12354 | \$0.06191 | \$0.03456 | \$0.09647 | \$0.08914 | 8.22% | -46.9% |
| | Winter, Generation, Off-Peak | \$0.11598 | \$0.00692 | \$0.12290 | \$0.06124 | \$0.03456 | \$0.09580 | \$0.08845 | 8.31% | -47.2% |
| Time-of-Use Agricultural Power (AG-4-C) | Summer, Generation, On-Peak | \$0.11177 | \$0.00692 | \$0.11869 | \$0.05682 | \$0.03456 | \$0.09138 | \$0.08390 | 8.92% | -49.2% |
| | Summer, Generation, Part-Peak | \$0.09773 | \$0.00692 | \$0.10465 | \$0.05682 | \$0.03456 | \$0.09138 | \$0.08390 | 8.92% | -41.9% |
| | Summer, Generation, Off-Peak | \$0.09262 | \$0.00692 | \$0.09954 | \$0.04596 | \$0.03456 | \$0.08052 | \$0.07270 | 10.76% | -50.4% |
| | Summer, Demand, On-Peak | \$4.12000 | \$0.00 | \$4.12 | \$3.88 | \$0.00 | \$3.88 | \$4.00 | -3.00% | -5.8% |
| | Summer, Demand, Part-Peak | \$3.84000 | \$0.00 | \$3.84 | \$3.88 | \$0.00 | \$3.88 | \$4.00 | -3.00% | 1.0% |
| | Winter, Generation, Part-Peak | \$0.09273 | \$0.00692 | \$0.09965 | \$0.04345 | \$0.03456 | \$0.07801 | \$0.07011 | 11.27% | -53.1% |
| | Winter, Generation, Off-Peak | \$0.09208 | \$0.00692 | \$0.09900 | \$0.04276 | \$0.03456 | \$0.07732 | \$0.06940 | 11.41% | -53.6% |
| Large Time-of-Use Agricultural Power (AG-5-A) | Summer, Generation, On-Peak | \$0.12576 | \$0.00692 | \$0.13268 | \$0.07186 | \$0.03456 | \$0.10642 | \$0.09940 | 7.06% | -42.9% |
| | Summer, Generation, Off-Peak | \$0.12223 | \$0.00692 | \$0.12915 | \$0.07186 | \$0.03456 | \$0.10642 | \$0.09940 | 7.06% | -41.2% |
| | Summer, Connected Load, Total | \$5.85000 | \$0.00 | \$5.85 | \$5.76 | \$0.00 | \$5.76 | \$5.94 | -3.03% | -1.5% |
| | Winter, Generation, Part-Peak | \$0.11389 | \$0.00692 | \$0.12081 | \$0.05995 | \$0.03456 | \$0.09451 | \$0.08712 | 8.48% | -47.4% |
| | Winter, Generation, Off-Peak | \$0.11323 | \$0.00692 | \$0.12015 | \$0.05926 | \$0.03456 | \$0.09382 | \$0.08641 | 8.58% | -47.7% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Large Time-of-Use Agricultural Power (AG-5-B) | Summer, Generation, On-Peak | \$0.12177 | \$0.00692 | \$0.12869 | \$0.06473 | \$0.03456 | \$0.09929 | \$0.09205 | 7.87% | -46.8% |
| | Summer, Generation, Off-Peak | \$0.10959 | \$0.00692 | \$0.11651 | \$0.06473 | \$0.03456 | \$0.09929 | \$0.09205 | 7.87% | -40.9% |
| | Summer, Maximum Demand, Total | \$7.42000 | \$0.00 | \$7.42 | \$7.13 | \$0.00 | \$7.13 | \$7.35 | -2.99% | -3.9% |
| | Summer, Demand, On-Peak | \$2.31000 | \$0.00 | \$2.31 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | -100.0% |
| | Winter, Generation, Part-Peak | \$0.10595 | \$0.00692 | \$0.11287 | \$0.05267 | \$0.03456 | \$0.08723 | \$0.07962 | 9.56% | -50.3% |
| | Winter, Generation, Off-Peak | \$0.10532 | \$0.00692 | \$0.11224 | \$0.05201 | \$0.03456 | \$0.08657 | \$0.07894 | 9.67% | -50.6% |
| Large Time-of-Use Agricultural Power (AG-5-C) | Summer, Generation, On-Peak | \$0.09579 | \$0.00692 | \$0.10271 | \$0.04714 | \$0.03456 | \$0.08170 | \$0.07392 | 10.52% | -50.8% |
| | Summer, Generation, Part-Peak | \$0.09430 | \$0.00692 | \$0.10122 | \$0.04714 | \$0.03456 | \$0.08170 | \$0.07392 | 10.52% | -50.0% |
| | Summer, Generation, Off-Peak | \$0.08992 | \$0.00692 | \$0.09684 | \$0.04125 | \$0.03456 | \$0.07581 | \$0.06785 | 11.73% | -54.1% |
| | Summer, Demand, On-Peak | \$5.53000 | \$0.00 | \$5.53 | \$8.00 | \$0.00 | \$8.00 | \$8.25 | -3.03% | 44.7% |
| | Summer, Demand, Part-Peak | \$3.79000 | \$0.00 | \$3.79 | \$8.00 | \$0.00 | \$8.00 | \$8.25 | -3.03% | 111.1% |
| | Winter, Generation, Part-Peak | \$0.08713 | \$0.00692 | \$0.09405 | \$0.03874 | \$0.03456 | \$0.07330 | \$0.06526 | 12.32% | -55.5% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1) | Winter, Generation, Off-Peak | \$0.08642 | \$0.00692 | \$0.09334 | \$0.03805 | \$0.03456 | \$0.07261 | \$0.06455 | 12.49% | -56.0% |
| | Summer, Generation, On-Peak | \$0.22666 | \$0.00692 | \$0.23358 | \$0.16581 | \$0.03456 | \$0.20037 | \$0.19626 | 2.09% | -26.8% |
| | Summer, Generation, Off-Peak | \$0.14582 | \$0.00692 | \$0.15274 | \$0.09099 | \$0.03456 | \$0.12555 | \$0.11912 | 5.40% | -37.6% |
| | Winter, Generation, On-Peak | \$0.13513 | \$0.00692 | \$0.14205 | \$0.08109 | \$0.03456 | \$0.11565 | \$0.10892 | 6.18% | -40.0% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2) | Winter, Generation, Off-Peak | \$0.10743 | \$0.00692 | \$0.11435 | \$0.05544 | \$0.03456 | \$0.09000 | \$0.08247 | 9.13% | -48.4% |
| | Summer, Generation, On-Peak | \$0.22666 | \$0.00692 | \$0.23358 | \$0.16581 | \$0.03456 | \$0.20037 | \$0.19626 | 2.09% | -26.8% |
| | Summer, Generation, Off-Peak | \$0.14582 | \$0.00692 | \$0.15274 | \$0.09099 | \$0.03456 | \$0.12555 | \$0.11912 | 5.40% | -37.6% |
| | Winter, Generation, On-Peak | \$0.13513 | \$0.00692 | \$0.14205 | \$0.08109 | \$0.03456 | \$0.11565 | \$0.10892 | 6.18% | -40.0% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3) | Winter, Generation, Off-Peak | \$0.10743 | \$0.00692 | \$0.11435 | \$0.05544 | \$0.03456 | \$0.09000 | \$0.08247 | 9.13% | -48.4% |
| | Summer, Generation, On-Peak | \$0.22666 | \$0.00692 | \$0.23358 | \$0.16581 | \$0.03456 | \$0.20037 | \$0.19626 | 2.09% | -26.8% |
| | Summer, Generation, Off-Peak | \$0.14582 | \$0.00692 | \$0.15274 | \$0.09099 | \$0.03456 | \$0.12555 | \$0.11912 | 5.40% | -37.6% |
| | Winter, Generation, On-Peak | \$0.13513 | \$0.00692 | \$0.14205 | \$0.08109 | \$0.03456 | \$0.11565 | \$0.10892 | 6.18% | -40.0% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1) | Winter, Generation, Off-Peak | \$0.10743 | \$0.00692 | \$0.11435 | \$0.05544 | \$0.03456 | \$0.09000 | \$0.08247 | 9.13% | -48.4% |
| | Summer, Generation, On-Peak | \$0.22666 | \$0.00692 | \$0.23358 | \$0.18238 | \$0.03456 | \$0.21694 | \$0.21334 | 1.69% | -19.5% |
| | Summer, Generation, Off-Peak | \$0.16114 | \$0.00692 | \$0.16806 | \$0.10351 | \$0.03456 | \$0.13807 | \$0.13203 | 4.57% | -35.8% |
| | Winter, Generation, On-Peak | \$0.14849 | \$0.00692 | \$0.15541 | \$0.09181 | \$0.03456 | \$0.12637 | \$0.11997 | 5.33% | -38.2% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2) | Winter, Generation, Off-Peak | \$0.12077 | \$0.00692 | \$0.12769 | \$0.06615 | \$0.03456 | \$0.10071 | \$0.09352 | 7.69% | -45.2% |
| | Summer, Generation, On-Peak | \$0.22666 | \$0.00692 | \$0.23358 | \$0.18238 | \$0.03456 | \$0.21694 | \$0.21334 | 1.69% | -19.5% |
| | Summer, Generation, Off-Peak | \$0.16114 | \$0.00692 | \$0.16806 | \$0.10351 | \$0.03456 | \$0.13807 | \$0.13203 | 4.57% | -35.8% |
| | Winter, Generation, On-Peak | \$0.14849 | \$0.00692 | \$0.15541 | \$0.09181 | \$0.03456 | \$0.12637 | \$0.11997 | 5.33% | -38.2% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2) | Winter, Generation, Off-Peak | \$0.12077 | \$0.00692 | \$0.12769 | \$0.06615 | \$0.03456 | \$0.10071 | \$0.09352 | 7.69% | -45.2% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3) | Summer, Generation, On-Peak | \$0.22666 | \$0.00692 | \$0.23358 | \$0.18238 | \$0.03456 | \$0.21694 | \$0.21334 | 1.69% | -19.5% |
| | Summer, Generation, Off-Peak | \$0.16114 | \$0.00692 | \$0.16806 | \$0.10351 | \$0.03456 | \$0.13807 | \$0.13203 | 4.57% | -35.8% |
| | Winter, Generation, On-Peak | \$0.14849 | \$0.00692 | \$0.15541 | \$0.09181 | \$0.03456 | \$0.12637 | \$0.11997 | 5.33% | -38.2% |
| | Winter, Generation, Off-Peak | \$0.12077 | \$0.00692 | \$0.12769 | \$0.06615 | \$0.03456 | \$0.10071 | \$0.09352 | 7.69% | -45.2% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1) | Summer, Generation, On-Peak | \$0.14297 | \$0.00692 | \$0.14989 | \$0.08657 | \$0.03456 | \$0.12113 | \$0.11457 | 5.73% | -39.4% |
| | Summer, Generation, Off-Peak | \$0.11356 | \$0.00692 | \$0.12048 | \$0.05746 | \$0.03456 | \$0.09202 | \$0.08456 | 8.82% | -49.4% |
| | Summer, Demand, On-Peak | \$12.43000 | \$0.00 | \$12.43 | \$15.71 | \$0.00 | \$15.71 | \$16.20 | -3.02% | 26.4% |
| | Winter, Generation, On-Peak | \$0.12884 | \$0.00692 | \$0.13576 | \$0.07259 | \$0.03456 | \$0.10715 | \$0.10015 | 6.99% | -43.7% |
| | Winter, Generation, Off-Peak | \$0.10292 | \$0.00692 | \$0.10984 | \$0.04693 | \$0.03456 | \$0.08149 | \$0.07370 | 10.57% | -54.4% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2) | Summer, Generation, On-Peak | \$0.14297 | \$0.00692 | \$0.14989 | \$0.08657 | \$0.03456 | \$0.12113 | \$0.11457 | 5.73% | -39.4% |
| | Summer, Generation, Off-Peak | \$0.11356 | \$0.00692 | \$0.12048 | \$0.05746 | \$0.03456 | \$0.09202 | \$0.08456 | 8.82% | -49.4% |
| | Summer, Demand, On-Peak | \$12.43000 | \$0.00 | \$12.43 | \$15.71 | \$0.00 | \$15.71 | \$16.20 | -3.02% | 26.4% |
| | Winter, Generation, On-Peak | \$0.12884 | \$0.00692 | \$0.13576 | \$0.07259 | \$0.03456 | \$0.10715 | \$0.10015 | 6.99% | -43.7% |
| | Winter, Generation, Off-Peak | \$0.10292 | \$0.00692 | \$0.10984 | \$0.04693 | \$0.03456 | \$0.08149 | \$0.07370 | 10.57% | -54.4% |
| Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3) | Summer, Generation, On-Peak | \$0.14297 | \$0.00692 | \$0.14989 | \$0.08657 | \$0.03456 | \$0.12113 | \$0.11457 | 5.73% | -39.4% |
| | Summer, Generation, Off-Peak | \$0.11356 | \$0.00692 | \$0.12048 | \$0.05746 | \$0.03456 | \$0.09202 | \$0.08456 | 8.82% | -49.4% |
| | Summer, Demand, On-Peak | \$12.43000 | \$0.00 | \$12.43 | \$15.71 | \$0.00 | \$15.71 | \$16.20 | -3.02% | 26.4% |
| | Winter, Generation, On-Peak | \$0.12884 | \$0.00692 | \$0.13576 | \$0.07259 | \$0.03456 | \$0.10715 | \$0.10015 | 6.99% | -43.7% |
| | Winter, Generation, Off-Peak | \$0.10292 | \$0.00692 | \$0.10984 | \$0.04693 | \$0.03456 | \$0.08149 | \$0.07370 | 10.57% | -54.4% |
| Street & Outdoor Lighting Rates | | | | | | | | | | |
| Lights (LS) | All (Year Round), Generation, Total | \$0.12586 | \$0.00625 | \$0.13211 | \$0.07291 | \$0.03051 | \$0.10342 | \$0.09631 | 7.38% | -42.1% |
| Traffic Lights (TC-1) | All (Year Round), Generation, Total | \$0.13543 | \$0.00739 | \$0.14282 | \$0.07301 | \$0.03657 | \$0.10958 | \$0.10266 | 6.74% | -46.1% |
| Commercial Time-of-Use Rates | | | | | | | | | | |
| Small General Service (B-1) | Summer, Generation, On-Peak | \$0.21200 | \$0.00739 | \$0.21939 | \$0.14452 | \$0.03657 | \$0.18109 | \$0.17638 | 2.67% | -31.8% |
| | Summer, Generation, Part-Peak | \$0.15978 | \$0.00739 | \$0.16717 | \$0.09677 | \$0.03657 | \$0.13334 | \$0.12715 | 4.87% | -39.4% |
| | Summer, Generation, Off-Peak | \$0.13771 | \$0.00739 | \$0.14510 | \$0.07658 | \$0.03657 | \$0.11315 | \$0.10634 | 6.40% | -44.4% |
| | Winter, Generation, On-Peak | \$0.15340 | \$0.00739 | \$0.16079 | \$0.09093 | \$0.03657 | \$0.12750 | \$0.12113 | 5.26% | -40.7% |
| | Winter, Generation, Off-Peak | \$0.13629 | \$0.00739 | \$0.14368 | \$0.07529 | \$0.03657 | \$0.11186 | \$0.10501 | 6.52% | -44.8% |
| | Winter, Generation, Super Off-Peak | \$0.11888 | \$0.00739 | \$0.12627 | \$0.05936 | \$0.03657 | \$0.09593 | \$0.08859 | 8.29% | -50.1% |
| Small General Service, Option S (B-1-S) | Summer, Generation, On-Peak | \$0.21702 | \$0.00739 | \$0.22441 | \$0.14914 | \$0.03657 | \$0.18571 | \$0.18114 | 2.52% | -31.3% |
| | Summer, Generation, Part-Peak | \$0.17198 | \$0.00739 | \$0.17937 | \$0.10795 | \$0.03657 | \$0.14452 | \$0.13868 | 4.21% | -37.2% |
| | Summer, Generation, Off-Peak | \$0.13404 | \$0.00739 | \$0.14143 | \$0.07327 | \$0.03657 | \$0.10984 | \$0.10293 | 6.71% | -45.3% |
| | Winter, Generation, On-Peak | \$0.16336 | \$0.00739 | \$0.17075 | \$0.10007 | \$0.03657 | \$0.13664 | \$0.13056 | 4.66% | -38.7% |
| | Winter, Generation, Part-Peak | \$0.15026 | \$0.00739 | \$0.15765 | \$0.08810 | \$0.03657 | \$0.12467 | \$0.11822 | 5.46% | -41.4% |
| | Winter, Generation, Off-Peak | \$0.12692 | \$0.00739 | \$0.13431 | \$0.06676 | \$0.03657 | \$0.10333 | \$0.09622 | 7.39% | -47.4% |
| | Winter, Generation, Super Off-Peak | \$0.10951 | \$0.00739 | \$0.11690 | \$0.05084 | \$0.03657 | \$0.08741 | \$0.07980 | 9.54% | -53.6% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Medium General Demand Metered Service (B-10-S) | Summer, Generation, On-Peak | \$0.23794 | \$0.00776 | \$0.24570 | \$0.16315 | \$0.03859 | \$0.20174 | \$0.20183 | -0.04% | -31.4% |
| | Summer, Generation, Part-Peak | \$0.17286 | \$0.00776 | \$0.18062 | \$0.10735 | \$0.03859 | \$0.14594 | \$0.14014 | 4.14% | -37.9% |
| | Summer, Generation, Off-Peak | \$0.13851 | \$0.00776 | \$0.14627 | \$0.07576 | \$0.03859 | \$0.11435 | \$0.10758 | 6.29% | -45.3% |
| | Winter, Generation, On-Peak | \$0.17672 | \$0.00776 | \$0.18448 | \$0.11089 | \$0.03859 | \$0.14948 | \$0.14379 | 3.96% | -37.3% |
| | Winter, Generation, Off-Peak | \$0.13929 | \$0.00776 | \$0.14705 | \$0.07647 | \$0.03859 | \$0.11506 | \$0.10831 | 6.23% | -45.1% |
| | Winter, Generation, Super Off-Peak | \$0.10096 | \$0.00776 | \$0.10872 | \$0.04122 | \$0.03859 | \$0.07981 | \$0.07197 | 10.89% | -59.2% |
| Medium General Demand Metered Service (B-10-P) | Summer, Generation, On-Peak | \$0.22162 | \$0.00776 | \$0.22938 | \$0.14985 | \$0.03859 | \$0.18844 | \$0.18396 | 2.44% | -32.4% |
| | Summer, Generation, Part-Peak | \$0.16012 | \$0.00776 | \$0.16788 | \$0.09330 | \$0.03859 | \$0.13189 | \$0.12566 | 4.96% | -41.7% |
| | Summer, Generation, Off-Peak | \$0.12760 | \$0.00776 | \$0.13536 | \$0.06339 | \$0.03859 | \$0.10198 | \$0.09482 | 7.55% | -50.3% |
| | Winter, Generation, On-Peak | \$0.16399 | \$0.00776 | \$0.17175 | \$0.09686 | \$0.03859 | \$0.13545 | \$0.12933 | 4.73% | -40.9% |
| | Winter, Generation, Off-Peak | \$0.12850 | \$0.00776 | \$0.13626 | \$0.06423 | \$0.03859 | \$0.10282 | \$0.09569 | 7.45% | -50.0% |
| | Winter, Generation, Super Off-Peak | \$0.09019 | \$0.00776 | \$0.09795 | \$0.03076 | \$0.03859 | \$0.06935 | \$0.05935 | 16.85% | -65.9% |
| Medium General Demand Metered Service (B-10-T) | Summer, Generation, On-Peak | \$0.19754 | \$0.00776 | \$0.20530 | \$0.13190 | \$0.03859 | \$0.17049 | \$0.16545 | 3.05% | -33.2% |
| | Summer, Generation, Part-Peak | \$0.13770 | \$0.00776 | \$0.14546 | \$0.07685 | \$0.03859 | \$0.11544 | \$0.10870 | 6.20% | -44.2% |
| | Summer, Generation, Off-Peak | \$0.10598 | \$0.00776 | \$0.11374 | \$0.04769 | \$0.03859 | \$0.08628 | \$0.07864 | 9.72% | -55.0% |
| | Winter, Generation, On-Peak | \$0.14159 | \$0.00776 | \$0.14935 | \$0.08044 | \$0.03859 | \$0.11903 | \$0.11240 | 5.90% | -43.2% |
| | Winter, Generation, Off-Peak | \$0.10695 | \$0.00776 | \$0.11471 | \$0.04858 | \$0.03859 | \$0.08717 | \$0.07956 | 9.57% | -54.6% |
| | Winter, Generation, Super Off-Peak | \$0.06863 | \$0.00776 | \$0.07639 | \$0.01841 | \$0.03859 | \$0.05700 | \$0.04322 | 31.88% | -73.2% |
| Medium General Demand-Metered TOU Service (B-19-S) | Summer, Generation, On-Peak | \$0.17653 | \$0.00734 | \$0.18387 | \$0.11134 | \$0.03649 | \$0.14783 | \$0.14508 | 1.90% | -36.9% |
| | Summer, Generation, Part-Peak | \$0.13464 | \$0.00734 | \$0.14198 | \$0.07454 | \$0.03649 | \$0.11103 | \$0.10635 | 4.40% | -44.6% |
| | Summer, Generation, Off-Peak | \$0.10233 | \$0.00734 | \$0.10967 | \$0.04853 | \$0.03649 | \$0.08502 | \$0.07897 | 7.66% | -52.6% |
| | Summer, Demand, On-Peak | \$19.61000 | \$0.00 | \$19.61 | \$18.49 | \$0.00 | \$18.49 | \$19.46 | -4.98% | -5.7% |
| | Summer, Demand, Part-Peak | \$2.86000 | \$0.00 | \$2.86 | \$2.69 | \$0.00 | \$2.69 | \$2.83 | -4.95% | -5.9% |
| | Winter, Generation, On-Peak | \$0.14820 | \$0.00734 | \$0.15554 | \$0.08797 | \$0.03649 | \$0.12446 | \$0.12048 | 3.30% | -40.6% |
| | Winter, Generation, Off-Peak | \$0.10123 | \$0.00734 | \$0.10857 | \$0.04843 | \$0.03649 | \$0.08492 | \$0.07886 | 7.68% | -52.2% |
| | Winter, Generation, Super Off-Peak | \$0.02645 | \$0.00734 | \$0.03379 | \$0.02053 | \$0.03649 | \$0.05702 | \$0.02302 | 147.70% | -22.4% |
| | Winter, Demand, On-Peak | \$2.32000 | \$0.00 | \$2.32 | \$2.19 | \$0.00 | \$2.19 | \$2.31 | -5.19% | -5.6% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Medium General Demand-Metered TOU Service (B-19-P) | Summer, Generation, On-Peak | \$0.15573 | \$0.00734 | \$0.16307 | \$0.09255 | \$0.03649 | \$0.12904 | \$0.12531 | 2.98% | -40.6% |
| | Summer, Generation, Part-Peak | \$0.12638 | \$0.00734 | \$0.13372 | \$0.06449 | \$0.03649 | \$0.10098 | \$0.09577 | 5.44% | -49.0% |
| | Summer, Generation, Off-Peak | \$0.09092 | \$0.00734 | \$0.09826 | \$0.04009 | \$0.03649 | \$0.07658 | \$0.07008 | 9.28% | -55.9% |
| | Summer, Demand, On-Peak | \$16.79000 | \$0.00 | \$16.79 | \$15.61 | \$0.00 | \$15.61 | \$16.43 | -4.99% | -7.0% |
| | Summer, Demand, Part-Peak | \$2.46000 | \$0.00 | \$2.46 | \$2.29 | \$0.00 | \$2.29 | \$2.41 | -4.98% | -6.9% |
| | Winter, Generation, On-Peak | \$0.13900 | \$0.00734 | \$0.14634 | \$0.07624 | \$0.03649 | \$0.11273 | \$0.10814 | 4.24% | -45.2% |
| | Winter, Generation, Off-Peak | \$0.09124 | \$0.00734 | \$0.09858 | \$0.04039 | \$0.03649 | \$0.07688 | \$0.07040 | 9.20% | -55.7% |
| | Winter, Generation, Super Off-Peak | \$0.01753 | \$0.00734 | \$0.02487 | \$0.02030 | \$0.03649 | \$0.05679 | \$0.01671 | 239.86% | 15.8% |
| | Winter, Demand, On-Peak | \$1.72000 | \$0.00 | \$1.72 | \$1.61 | \$0.00 | \$1.61 | \$1.69 | -4.73% | -6.4% |
| Medium General Demand-Metered TOU Service (B-19-T) | Summer, Generation, On-Peak | \$0.13908 | \$0.00734 | \$0.14642 | \$0.08020 | \$0.03649 | \$0.11669 | \$0.11230 | 3.91% | -42.3% |
| | Summer, Generation, Part-Peak | \$0.12772 | \$0.00734 | \$0.13506 | \$0.06835 | \$0.03649 | \$0.10484 | \$0.09983 | 5.02% | -46.5% |
| | Summer, Generation, Off-Peak | \$0.09403 | \$0.00734 | \$0.10137 | \$0.04314 | \$0.03649 | \$0.07963 | \$0.07329 | 8.65% | -54.1% |
| | Summer, Demand, On-Peak | \$14.69000 | \$0.00 | \$14.69 | \$13.94 | \$0.00 | \$13.94 | \$14.67 | -4.98% | -5.1% |
| | Summer, Demand, Part-Peak | \$3.66000 | \$0.00 | \$3.66 | \$3.49 | \$0.00 | \$3.49 | \$3.67 | -4.90% | -4.6% |
| | Winter, Generation, On-Peak | \$0.13828 | \$0.00734 | \$0.14562 | \$0.07940 | \$0.03649 | \$0.11589 | \$0.11146 | 3.97% | -42.6% |
| | Winter, Generation, Off-Peak | \$0.09457 | \$0.00734 | \$0.10191 | \$0.04370 | \$0.03649 | \$0.08019 | \$0.07388 | 8.54% | -53.8% |
| | Winter, Generation, Super Off-Peak | \$0.02030 | \$0.00734 | \$0.02764 | \$0.02051 | \$0.03649 | \$0.05700 | \$0.01860 | 206.45% | 1.0% |
| | Winter, Demand, On-Peak | \$1.41000 | \$0.00 | \$1.41 | \$1.34 | \$0.00 | \$1.34 | \$1.41 | -4.96% | -5.0% |
| Medium General Demand-Metered TOU Service, Option R (B-19-R-S) | Summer, Generation, On-Peak | \$0.30603 | \$0.00734 | \$0.31337 | \$0.25724 | \$0.03649 | \$0.29373 | \$0.27022 | 8.70% | -15.9% |
| | Summer, Generation, Part-Peak | \$0.16173 | \$0.00734 | \$0.16907 | \$0.10412 | \$0.03649 | \$0.14061 | \$0.13465 | 4.43% | -35.6% |
| | Summer, Generation, Off-Peak | \$0.12324 | \$0.00734 | \$0.13058 | \$0.06677 | \$0.03649 | \$0.10326 | \$0.09614 | 7.41% | -45.8% |
| | Winter, Generation, On-Peak | \$0.16546 | \$0.00734 | \$0.17280 | \$0.10775 | \$0.03649 | \$0.14424 | \$0.13839 | 4.23% | -34.9% |
| | Winter, Generation, Off-Peak | \$0.12316 | \$0.00734 | \$0.13050 | \$0.06670 | \$0.03649 | \$0.10319 | \$0.09607 | 7.41% | -45.8% |
| | Winter, Generation, Super Off-Peak | \$0.08736 | \$0.00734 | \$0.09470 | \$0.02051 | \$0.03649 | \$0.05700 | \$0.06025 | -5.39% | -76.5% |
| Medium General Demand-Metered TOU Service, Option R (B-19-R-P) | Summer, Generation, On-Peak | \$0.26331 | \$0.00734 | \$0.27065 | \$0.20848 | \$0.03649 | \$0.24497 | \$0.24224 | 1.13% | -20.8% |
| | Summer, Generation, Part-Peak | \$0.14774 | \$0.00734 | \$0.15508 | \$0.08865 | \$0.03649 | \$0.12514 | \$0.11870 | 5.43% | -40.0% |
| | Summer, Generation, Off-Peak | \$0.11637 | \$0.00734 | \$0.12371 | \$0.05432 | \$0.03649 | \$0.09081 | \$0.08331 | 9.00% | -53.3% |
| | Winter, Generation, On-Peak | \$0.14996 | \$0.00734 | \$0.15730 | \$0.09095 | \$0.03649 | \$0.12744 | \$0.12107 | 5.26% | -39.4% |
| | Winter, Generation, Off-Peak | \$0.111649 | \$0.00734 | \$0.12383 | \$0.05443 | \$0.03649 | \$0.09092 | \$0.08342 | 8.99% | -53.3% |
| | Winter, Generation, Super Off-Peak | \$0.07893 | \$0.00734 | \$0.08627 | \$0.02051 | \$0.03649 | \$0.05700 | \$0.04760 | 19.75% | -74.0% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Medium General Demand-Metered TOU Service, Option R (B-19-R-T) | Summer, Generation, On-Peak | \$0.23048 | \$0.00734 | \$0.23782 | \$0.17730 | \$0.03649 | \$0.21379 | \$0.21009 | 1.76% | -23.1% |
| | Summer, Generation, Part-Peak | \$0.15424 | \$0.00734 | \$0.16158 | \$0.09824 | \$0.03649 | \$0.13473 | \$0.12859 | 4.77% | -36.3% |
| | Summer, Generation, Off-Peak | \$0.11481 | \$0.00734 | \$0.12215 | \$0.05736 | \$0.03649 | \$0.09385 | \$0.08644 | 8.57% | -50.0% |
| | Winter, Generation, On-Peak | \$0.14652 | \$0.00734 | \$0.15386 | \$0.09023 | \$0.03649 | \$0.12672 | \$0.12033 | 5.31% | -38.4% |
| | Winter, Generation, Off-Peak | \$0.11501 | \$0.00734 | \$0.12235 | \$0.05756 | \$0.03649 | \$0.09405 | \$0.08665 | 8.54% | -50.0% |
| | Winter, Generation, Super Off-Peak | \$0.08107 | \$0.00734 | \$0.08841 | \$0.02051 | \$0.03649 | \$0.05700 | \$0.05083 | 12.14% | -74.7% |
| Medium General Demand-Metered TOU Service, Option S (B-19-S-S) | Summer, Generation, On-Peak | \$0.30603 | \$0.00734 | \$0.31337 | \$0.23562 | \$0.03649 | \$0.27211 | \$0.27022 | 0.70% | -23.0% |
| | Summer, Generation, Part-Peak | \$0.16390 | \$0.00734 | \$0.17124 | \$0.10412 | \$0.03649 | \$0.14061 | \$0.13465 | 4.43% | -36.5% |
| | Summer, Generation, Off-Peak | \$0.12324 | \$0.00734 | \$0.13058 | \$0.06677 | \$0.03649 | \$0.10326 | \$0.09614 | 7.41% | -45.8% |
| | Winter, Generation, On-Peak | \$0.16781 | \$0.00734 | \$0.17515 | \$0.10775 | \$0.03649 | \$0.14424 | \$0.13839 | 4.23% | -35.8% |
| | Winter, Generation, Off-Peak | \$0.12416 | \$0.00734 | \$0.13150 | \$0.06670 | \$0.03649 | \$0.10319 | \$0.09607 | 7.41% | -46.3% |
| | Winter, Generation, Super Off-Peak | \$0.08836 | \$0.00734 | \$0.09570 | \$0.02051 | \$0.03649 | \$0.05700 | \$0.06025 | -5.39% | -76.8% |
| Medium General Demand-Metered TOU Service, Option S (B-19-S-P) | Summer, Generation, On-Peak | \$0.26331 | \$0.00734 | \$0.27065 | \$0.20848 | \$0.03649 | \$0.24497 | \$0.24224 | 1.13% | -20.8% |
| | Summer, Generation, Part-Peak | \$0.14774 | \$0.00734 | \$0.15508 | \$0.08865 | \$0.03649 | \$0.12514 | \$0.11870 | 5.43% | -40.0% |
| | Summer, Generation, Off-Peak | \$0.11637 | \$0.00734 | \$0.12371 | \$0.05432 | \$0.03649 | \$0.09081 | \$0.08331 | 9.00% | -53.3% |
| | Winter, Generation, On-Peak | \$0.14996 | \$0.00734 | \$0.15730 | \$0.09095 | \$0.03649 | \$0.12744 | \$0.12107 | 5.26% | -39.4% |
| | Winter, Generation, Off-Peak | \$0.11649 | \$0.00734 | \$0.12383 | \$0.05443 | \$0.03649 | \$0.09092 | \$0.08342 | 8.99% | -53.3% |
| | Winter, Generation, Super Off-Peak | \$0.07893 | \$0.00734 | \$0.08627 | \$0.02051 | \$0.03649 | \$0.05700 | \$0.04760 | 19.75% | -74.0% |
| Medium General Demand-Metered TOU Service, Option S (B-19-S-T) | Summer, Generation, On-Peak | \$0.23048 | \$0.00734 | \$0.23782 | \$0.17730 | \$0.03649 | \$0.21379 | \$0.21009 | 1.76% | -23.1% |
| | Summer, Generation, Part-Peak | \$0.15424 | \$0.00734 | \$0.16158 | \$0.09824 | \$0.03649 | \$0.13473 | \$0.12859 | 4.77% | -36.3% |
| | Summer, Generation, Off-Peak | \$0.11481 | \$0.00734 | \$0.12215 | \$0.05736 | \$0.03649 | \$0.09385 | \$0.08644 | 8.57% | -50.0% |
| | Winter, Generation, On-Peak | \$0.14652 | \$0.00734 | \$0.15386 | \$0.09023 | \$0.03649 | \$0.12672 | \$0.12033 | 5.31% | -38.4% |
| | Winter, Generation, Off-Peak | \$0.11501 | \$0.00734 | \$0.12235 | \$0.05756 | \$0.03649 | \$0.09405 | \$0.08665 | 8.54% | -50.0% |
| | Winter, Generation, Super Off-Peak | \$0.08107 | \$0.00734 | \$0.08841 | \$0.02051 | \$0.03649 | \$0.05700 | \$0.05083 | 12.14% | -74.7% |
| (B-20-S) | Summer, Generation, On-Peak | \$0.17434 | \$0.00696 | \$0.18130 | \$0.10772 | \$0.03414 | \$0.14186 | \$0.13880 | 2.20% | -38.2% |
| | Summer, Generation, Part-Peak | \$0.13291 | \$0.00696 | \$0.13987 | \$0.07471 | \$0.03414 | \$0.10885 | \$0.10405 | 4.61% | -43.8% |
| | Summer, Generation, Off-Peak | \$0.09772 | \$0.00696 | \$0.10468 | \$0.04863 | \$0.03414 | \$0.08277 | \$0.07660 | 8.05% | -50.2% |
| | Summer, Demand, On-Peak | \$18.97000 | \$0.00 | \$18.97 | \$17.34 | \$0.00 | \$17.34 | \$18.25 | -4.99% | -8.6% |
| | Summer, Demand, Part-Peak | \$2.75000 | \$0.00 | \$2.75 | \$2.52 | \$0.00 | \$2.52 | \$2.65 | -4.91% | -8.4% |
| | Winter, Generation, On-Peak | \$0.14883 | \$0.00696 | \$0.15579 | \$0.08806 | \$0.03414 | \$0.12220 | \$0.11810 | 3.47% | -40.8% |
| | Winter, Generation, Off-Peak | \$0.09550 | \$0.00696 | \$0.10246 | \$0.04842 | \$0.03414 | \$0.08256 | \$0.07638 | 8.09% | -49.3% |
| | Winter, Generation, Super Off-Peak | \$0.02344 | \$0.00696 | \$0.03040 | \$0.02286 | \$0.03414 | \$0.05700 | \$0.02050 | 178.05% | -2.5% |
| | Winter, Demand, On-Peak | \$2.41000 | \$0.00 | \$2.41 | \$2.20 | \$0.00 | \$2.20 | \$2.32 | -5.17% | -8.7% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P) | Summer, Generation, On-Peak | \$0.16853 | \$0.00669 | \$0.17522 | \$0.10589 | \$0.03291 | \$0.13880 | \$0.13558 | 2.37% | -37.2% |
| | Summer, Generation, Part-Peak | \$0.12323 | \$0.00669 | \$0.12992 | \$0.07050 | \$0.03291 | \$0.10341 | \$0.09833 | 5.17% | -42.8% |
| | Summer, Generation, Off-Peak | \$0.09484 | \$0.00669 | \$0.10153 | \$0.04581 | \$0.03291 | \$0.07872 | \$0.07234 | 8.82% | -51.7% |
| | Summer, Demand, On-Peak | \$20.88000 | \$0.00 | \$20.88 | \$19.34 | \$0.00 | \$19.34 | \$20.36 | -5.01% | -7.4% |
| | Summer, Demand, Part-Peak | \$2.88000 | \$0.00 | \$2.88 | \$2.66 | \$0.00 | \$2.66 | \$2.80 | -5.00% | -7.6% |
| | Winter, Generation, On-Peak | \$0.13748 | \$0.00669 | \$0.14417 | \$0.08337 | \$0.03291 | \$0.11628 | \$0.11187 | 3.94% | -39.4% |
| | Winter, Generation, Off-Peak | \$0.09389 | \$0.00669 | \$0.10058 | \$0.04588 | \$0.03291 | \$0.07879 | \$0.07241 | 8.81% | -51.1% |
| | Winter, Generation, Super Off-Peak | \$0.01860 | \$0.00669 | \$0.02529 | \$0.02409 | \$0.03291 | \$0.05700 | \$0.01642 | 247.14% | 29.5% |
| | Winter, Demand, On-Peak | \$2.41000 | \$0.00 | \$2.41 | \$2.22 | \$0.00 | \$2.22 | \$2.34 | -5.13% | -7.9% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T) | Summer, Generation, On-Peak | \$0.14392 | \$0.00626 | \$0.15018 | \$0.09214 | \$0.03315 | \$0.12529 | \$0.12136 | 3.24% | -36.0% |
| | Summer, Generation, Part-Peak | \$0.11897 | \$0.00626 | \$0.12523 | \$0.06880 | \$0.03315 | \$0.10195 | \$0.09679 | 5.33% | -42.2% |
| | Summer, Generation, Off-Peak | \$0.09017 | \$0.00626 | \$0.09643 | \$0.04276 | \$0.03315 | \$0.07591 | \$0.06938 | 9.41% | -52.6% |
| | Summer, Demand, On-Peak | \$22.74000 | \$0.00 | \$22.74 | \$21.17 | \$0.00 | \$21.17 | \$22.28 | -4.98% | -6.9% |
| | Summer, Demand, Part-Peak | \$5.36000 | \$0.00 | \$5.36 | \$5.04 | \$0.00 | \$5.04 | \$5.31 | -5.08% | -6.0% |
| | Winter, Generation, On-Peak | \$0.13739 | \$0.00626 | \$0.14365 | \$0.08588 | \$0.03315 | \$0.11903 | \$0.11477 | 3.71% | -37.5% |
| | Winter, Generation, Off-Peak | \$0.08799 | \$0.00626 | \$0.09425 | \$0.04204 | \$0.03315 | \$0.07519 | \$0.06519 | 15.34% | -52.2% |
| | Winter, Generation, Super Off-Peak | \$0.01842 | \$0.00626 | \$0.02468 | \$0.02385 | \$0.03315 | \$0.05700 | \$0.01568 | 263.52% | 29.5% |
| | Winter, Demand, On-Peak | \$3.01000 | \$0.00 | \$3.01 | \$2.82 | \$0.00 | \$2.82 | \$2.97 | -5.05% | -6.3% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S) | Summer, Generation, On-Peak | \$0.30138 | \$0.00696 | \$0.30834 | \$0.22778 | \$0.03414 | \$0.26192 | \$0.25971 | 0.85% | -24.4% |
| | Summer, Generation, Part-Peak | \$0.15795 | \$0.00696 | \$0.16491 | \$0.09901 | \$0.03414 | \$0.13315 | \$0.12696 | 4.88% | -37.3% |
| | Summer, Generation, Off-Peak | \$0.11748 | \$0.00696 | \$0.12444 | \$0.06268 | \$0.03414 | \$0.09682 | \$0.08950 | 8.18% | -46.6% |
| | Winter, Generation, On-Peak | \$0.16459 | \$0.00696 | \$0.17155 | \$0.10497 | \$0.03414 | \$0.13911 | \$0.13310 | 4.52% | -36.2% |
| | Winter, Generation, Off-Peak | \$0.11735 | \$0.00696 | \$0.12431 | \$0.06255 | \$0.03414 | \$0.09669 | \$0.08937 | 8.19% | -46.7% |
| | Winter, Generation, Super Off-Peak | \$0.08152 | \$0.00696 | \$0.08848 | \$0.02286 | \$0.03414 | \$0.05700 | \$0.05362 | 6.30% | -72.0% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P) | Summer, Generation, On-Peak | \$0.28702 | \$0.00669 | \$0.29371 | \$0.21840 | \$0.03291 | \$0.25131 | \$0.24877 | 1.02% | -23.9% |
| | Summer, Generation, Part-Peak | \$0.15031 | \$0.00669 | \$0.15700 | \$0.09336 | \$0.03291 | \$0.12627 | \$0.11987 | 5.34% | -37.9% |
| | Summer, Generation, Off-Peak | \$0.11352 | \$0.00669 | \$0.12021 | \$0.05970 | \$0.03291 | \$0.09261 | \$0.08517 | 8.74% | -47.4% |
| | Winter, Generation, On-Peak | \$0.15607 | \$0.00669 | \$0.16276 | \$0.09862 | \$0.03291 | \$0.13153 | \$0.12529 | 4.98% | -36.8% |
| | Winter, Generation, Off-Peak | \$0.11356 | \$0.00669 | \$0.12025 | \$0.05975 | \$0.03291 | \$0.09266 | \$0.08522 | 8.73% | -47.4% |
| | Winter, Generation, Super Off-Peak | \$0.07778 | \$0.00669 | \$0.08447 | \$0.02409 | \$0.03291 | \$0.05700 | \$0.04947 | 15.22% | -69.0% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T) | Summer, Generation, On-Peak | \$0.27851 | \$0.00626 | \$0.28477 | \$0.22239 | \$0.03315 | \$0.25554 | \$0.25313 | 0.95% | -20.2% |
| | Summer, Generation, Part-Peak | \$0.15629 | \$0.00626 | \$0.16255 | \$0.10732 | \$0.03315 | \$0.14047 | \$0.13451 | 4.43% | -31.3% |
| | Summer, Generation, Off-Peak | \$0.10452 | \$0.00626 | \$0.11078 | \$0.05858 | \$0.03315 | \$0.09173 | \$0.08426 | 8.87% | -44.0% |
| | Winter, Generation, On-Peak | \$0.15613 | \$0.00626 | \$0.16239 | \$0.10717 | \$0.03315 | \$0.14032 | \$0.13435 | 4.44% | -31.4% |
| | Winter, Generation, Off-Peak | \$0.10151 | \$0.00626 | \$0.10777 | \$0.05575 | \$0.03315 | \$0.08890 | \$0.08134 | 9.29% | -45.1% |
| | Winter, Generation, Super Off-Peak | \$0.07006 | \$0.00626 | \$0.07632 | \$0.02385 | \$0.03315 | \$0.05700 | \$0.04854 | 17.43% | -66.0% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S) | Summer, Generation, On-Peak | \$0.30138 | \$0.00696 | \$0.30834 | \$0.22778 | \$0.03414 | \$0.26192 | \$0.25971 | 0.85% | -24.4% |
| | Summer, Generation, Part-Peak | \$0.15795 | \$0.00696 | \$0.16491 | \$0.09901 | \$0.03414 | \$0.13315 | \$0.12696 | 4.88% | -37.3% |
| | Summer, Generation, Off-Peak | \$0.11748 | \$0.00696 | \$0.12444 | \$0.06268 | \$0.03414 | \$0.09682 | \$0.08950 | 8.18% | -46.6% |
| | Winter, Generation, On-Peak | \$0.16459 | \$0.00696 | \$0.17155 | \$0.10497 | \$0.03414 | \$0.13911 | \$0.13310 | 4.52% | -36.2% |
| | Winter, Generation, Off-Peak | \$0.11735 | \$0.00696 | \$0.12431 | \$0.06255 | \$0.03414 | \$0.09669 | \$0.08937 | 8.19% | -46.7% |
| | Winter, Generation, Super Off-Peak | \$0.08152 | \$0.00696 | \$0.08848 | \$0.02286 | \$0.03414 | \$0.05700 | \$0.05362 | 6.30% | -72.0% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P) | Summer, Generation, On-Peak | \$0.28702 | \$0.00669 | \$0.29371 | \$0.21840 | \$0.03291 | \$0.25131 | \$0.24877 | 1.02% | -23.9% |
| | Summer, Generation, Part-Peak | \$0.15031 | \$0.00669 | \$0.15700 | \$0.09336 | \$0.03291 | \$0.12627 | \$0.11987 | 5.34% | -37.9% |
| | Summer, Generation, Off-Peak | \$0.11352 | \$0.00669 | \$0.12021 | \$0.05970 | \$0.03291 | \$0.09261 | \$0.08517 | 8.74% | -47.4% |
| | Winter, Generation, On-Peak | \$0.15607 | \$0.00669 | \$0.16276 | \$0.09862 | \$0.03291 | \$0.13153 | \$0.12529 | 4.98% | -36.8% |
| | Winter, Generation, Off-Peak | \$0.11356 | \$0.00669 | \$0.12025 | \$0.05975 | \$0.03291 | \$0.09266 | \$0.08522 | 8.73% | -47.4% |
| | Winter, Generation, Super Off-Peak | \$0.07760 | \$0.00669 | \$0.08429 | \$0.02409 | \$0.03291 | \$0.05700 | \$0.04947 | 15.22% | -69.0% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T) | Summer, Generation, On-Peak | \$0.27851 | \$0.00626 | \$0.28477 | \$0.22239 | \$0.03315 | \$0.25554 | \$0.25313 | 0.95% | -20.2% |
| | Summer, Generation, Part-Peak | \$0.15629 | \$0.00626 | \$0.16255 | \$0.10732 | \$0.03315 | \$0.14047 | \$0.13451 | 4.43% | -31.3% |
| | Summer, Generation, Off-Peak | \$0.10452 | \$0.00626 | \$0.11078 | \$0.05858 | \$0.03315 | \$0.09173 | \$0.08426 | 8.87% | -44.0% |
| | Winter, Generation, On-Peak | \$0.15613 | \$0.00626 | \$0.16239 | \$0.10717 | \$0.03315 | \$0.14032 | \$0.13435 | 4.44% | -31.4% |
| | Winter, Generation, Off-Peak | \$0.10151 | \$0.00626 | \$0.10777 | \$0.05575 | \$0.03315 | \$0.08890 | \$0.08134 | 9.29% | -45.1% |
| | Winter, Generation, Super Off-Peak | \$0.07006 | \$0.00626 | \$0.07632 | \$0.02385 | \$0.03315 | \$0.05700 | \$0.04854 | 17.43% | -66.0% |
| Small General Time-of-Use Service (B-6) | Summer, Generation, On-Peak | \$0.21744 | \$0.00739 | \$0.22483 | \$0.18826 | \$0.03657 | \$0.22483 | \$0.26990 | -16.70% | -13.4% |
| | Summer, Generation, Off-Peak | \$0.13912 | \$0.00739 | \$0.14651 | \$0.07040 | \$0.03657 | \$0.10697 | \$0.09997 | 7.00% | -49.4% |
| | Winter, Generation, On-Peak | \$0.14721 | \$0.00739 | \$0.15460 | \$0.09903 | \$0.03657 | \$0.13560 | \$0.12948 | 4.73% | -32.7% |
| | Winter, Generation, Off-Peak | \$0.12913 | \$0.00739 | \$0.13652 | \$0.06336 | \$0.03657 | \$0.09993 | \$0.08993 | 11.12% | -50.9% |
| | Winter, Generation, Super Off-Peak | \$0.09247 | \$0.00739 | \$0.09986 | \$0.02728 | \$0.03657 | \$0.06385 | \$0.05385 | 18.57% | -70.5% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|------------------------|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Standby Electric (SBS) | Summer, Generation, On-Peak | \$0.13471 | \$0.00527 | \$0.13998 | \$0.09816 | \$0.02571 | \$0.12387 | \$0.11739 | 5.52% | -27.1% |
| | Summer, Generation, Part-Peak | \$0.12209 | \$0.00527 | \$0.12736 | \$0.08624 | \$0.02571 | \$0.11195 | \$0.10510 | 6.52% | -29.4% |
| | Summer, Generation, Off-Peak | \$0.10806 | \$0.00527 | \$0.11333 | \$0.07298 | \$0.02571 | \$0.09869 | \$0.09143 | 7.94% | -32.5% |
| | Summer, Reservation Charge, Total | \$0.94000 | \$0.00 | \$0.94 | \$1.00 | \$0.00 | \$1.00 | \$1.03 | -2.91% | 6.4% |
| | Winter, Generation, On-Peak | \$0.12966 | \$0.00527 | \$0.13493 | \$0.09339 | \$0.02571 | \$0.11910 | \$0.11247 | 5.89% | -28.0% |
| | Winter, Generation, Off-Peak | \$0.10925 | \$0.00527 | \$0.11452 | \$0.07410 | \$0.02571 | \$0.09981 | \$0.09259 | 7.80% | -32.2% |
| | Winter, Generation, Super Off-Peak | \$0.06395 | \$0.00527 | \$0.06922 | \$0.03129 | \$0.02571 | \$0.05700 | \$0.04844 | 17.67% | -51.1% |
| | Winter, Reservation Charge, Total | \$0.94000 | \$0.00 | \$0.94 | \$1.00 | \$0.00 | \$1.00 | \$1.03 | -2.91% | 6.4% |
| Standby Electric (SBP) | Summer, Generation, On-Peak | \$0.13471 | \$0.00527 | \$0.13998 | \$0.09816 | \$0.02571 | \$0.12387 | \$0.11739 | 5.52% | -27.1% |
| | Summer, Generation, Part-Peak | \$0.12209 | \$0.00527 | \$0.12736 | \$0.08624 | \$0.02571 | \$0.11195 | \$0.10510 | 6.52% | -29.4% |
| | Summer, Generation, Off-Peak | \$0.10806 | \$0.00527 | \$0.11333 | \$0.07298 | \$0.02571 | \$0.09869 | \$0.09143 | 7.94% | -32.5% |
| | Summer, Reservation Charge, Total | \$0.94000 | \$0.00 | \$0.94 | \$1.00 | \$0.00 | \$1.00 | \$1.03 | -2.91% | 6.4% |
| | Winter, Generation, On-Peak | \$0.12966 | \$0.00527 | \$0.13493 | \$0.09339 | \$0.02571 | \$0.11910 | \$0.11247 | 5.89% | -28.0% |
| | Winter, Generation, Off-Peak | \$0.10925 | \$0.00527 | \$0.11452 | \$0.07410 | \$0.02571 | \$0.09981 | \$0.09259 | 7.80% | -32.2% |
| | Winter, Generation, Super Off-Peak | \$0.06395 | \$0.00527 | \$0.06922 | \$0.03129 | \$0.02571 | \$0.05700 | \$0.04844 | 17.67% | -51.1% |
| | Winter, Reservation Charge, Total | \$0.94000 | \$0.00 | \$0.94 | \$1.00 | \$0.00 | \$1.00 | \$1.03 | -2.91% | 6.4% |
| Standby Electric (SBT) | Summer, Generation, On-Peak | \$0.12200 | \$0.00527 | \$0.12727 | \$0.07713 | \$0.02571 | \$0.10284 | \$0.09773 | 5.23% | -36.8% |
| | Summer, Generation, Part-Peak | \$0.10972 | \$0.00527 | \$0.11499 | \$0.06576 | \$0.02571 | \$0.09147 | \$0.08576 | 6.66% | -40.1% |
| | Summer, Generation, Off-Peak | \$0.09605 | \$0.00527 | \$0.10132 | \$0.05311 | \$0.02571 | \$0.07882 | \$0.07244 | 8.81% | -44.7% |
| | Summer, Reservation Charge, Total | \$0.48000 | \$0.00 | \$0.48 | \$0.46 | \$0.00 | \$0.46 | \$0.47 | -2.13% | -4.2% |
| | Winter, Generation, On-Peak | \$0.11718 | \$0.00527 | \$0.12245 | \$0.07267 | \$0.02571 | \$0.09838 | \$0.09303 | 5.75% | -38.0% |
| | Winter, Generation, Off-Peak | \$0.09733 | \$0.00527 | \$0.10260 | \$0.05429 | \$0.02571 | \$0.08000 | \$0.07368 | 8.58% | -44.2% |
| | Winter, Generation, Super Off-Peak | \$0.05418 | \$0.00527 | \$0.05945 | \$0.03129 | \$0.02571 | \$0.05700 | \$0.02946 | 93.48% | -42.2% |
| | Winter, Reservation Charge, Total | \$0.48000 | \$0.00 | \$0.48 | \$0.46 | \$0.00 | \$0.46 | \$0.47 | -2.13% | -4.2% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Residential Rates | | | | | | | | | | |
| Residential Services (E1) | All (Year Round), Generation, Total | \$0.12209 | \$0.00778 | \$0.12987 | \$0.07135 | \$0.03738 | \$0.10873 | \$0.11844 | -8.20% | -41.6% |
| Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies (E-ELEC) | Summer, Generation, On-Peak | \$0.24041 | \$0.00778 | \$0.24819 | \$0.18257 | \$0.03738 | \$0.21995 | \$0.25288 | -13.02% | -24.1% |
| | Summer, Generation, Part-Peak | \$0.15655 | \$0.00778 | \$0.16433 | \$0.10060 | \$0.03738 | \$0.13798 | \$0.15377 | -10.27% | -35.7% |
| | Summer, Generation, Off-Peak | \$0.11838 | \$0.00778 | \$0.12616 | \$0.06221 | \$0.03738 | \$0.09959 | \$0.10867 | -8.36% | -47.4% |
| | Winter, Generation, On-Peak | \$0.10320 | \$0.00778 | \$0.11098 | \$0.04640 | \$0.03738 | \$0.08378 | \$0.09075 | -7.68% | -55.0% |
| | Winter, Generation, Part-Peak | \$0.08630 | \$0.00778 | \$0.09408 | \$0.03006 | \$0.03738 | \$0.06744 | \$0.07078 | -4.72% | -65.2% |
| | Winter, Generation, Off-Peak | \$0.07501 | \$0.00778 | \$0.08279 | \$0.01805 | \$0.03738 | \$0.05543 | \$0.05743 | -3.48% | -75.9% |
| | Summer, Generation, On-Peak | \$0.26060 | \$0.00778 | \$0.26838 | \$0.20646 | \$0.03738 | \$0.24384 | \$0.28686 | -15.00% | -20.8% |
| Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV) | Summer, Generation, Part-Peak | \$0.13981 | \$0.00778 | \$0.14759 | \$0.09154 | \$0.03738 | \$0.12892 | \$0.14339 | -10.09% | -34.5% |
| | Summer, Generation, Off-Peak | \$0.10055 | \$0.00778 | \$0.10833 | \$0.05192 | \$0.03738 | \$0.08930 | \$0.09701 | -7.95% | -48.4% |
| | Winter, Generation, On-Peak | \$0.09684 | \$0.00778 | \$0.10462 | \$0.04784 | \$0.03738 | \$0.08522 | \$0.09239 | -7.76% | -50.6% |
| | Winter, Generation, Part-Peak | \$0.07606 | \$0.00778 | \$0.08384 | \$0.02714 | \$0.03738 | \$0.06452 | \$0.06754 | -4.47% | -64.3% |
| | Winter, Generation, Off-Peak | \$0.07701 | \$0.00778 | \$0.08479 | \$0.02714 | \$0.03738 | \$0.06452 | \$0.06754 | -4.47% | -64.8% |
| | Summer, Generation, On-Peak | \$0.18402 | \$0.00778 | \$0.19180 | \$0.12191 | \$0.03738 | \$0.15929 | \$0.17819 | -10.61% | -33.8% |
| Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2) | Summer, Generation, Part-Peak | \$0.13891 | \$0.00778 | \$0.14669 | \$0.08289 | \$0.03738 | \$0.12027 | \$0.13348 | -9.90% | -40.3% |
| | Summer, Generation, Off-Peak | \$0.10918 | \$0.00778 | \$0.11696 | \$0.04946 | \$0.03738 | \$0.08684 | \$0.09234 | -5.96% | -54.7% |
| | Winter, Generation, On-Peak | \$0.12691 | \$0.00778 | \$0.13469 | \$0.07336 | \$0.03738 | \$0.11074 | \$0.12132 | -8.72% | -42.2% |
| | Winter, Generation, Part-Peak | \$0.12306 | \$0.00778 | \$0.13084 | \$0.06431 | \$0.03738 | \$0.10169 | \$0.10883 | -6.56% | -47.7% |
| | Winter, Generation, Off-Peak | \$0.09443 | \$0.00778 | \$0.10221 | \$0.04317 | \$0.03738 | \$0.08055 | \$0.08535 | -5.62% | -54.3% |
| | Summer, Generation, On-Peak | \$0.22802 | \$0.00778 | \$0.23580 | \$0.13760 | \$0.03738 | \$0.17498 | \$0.19615 | -10.79% | -39.7% |
| Residential Time-of-Use Service (E-TOU-B) | Summer, Generation, Off-Peak | \$0.12600 | \$0.00778 | \$0.13378 | \$0.04596 | \$0.03738 | \$0.08334 | \$0.09119 | -8.61% | -63.5% |
| | Winter, Generation, On-Peak | \$0.13937 | \$0.00778 | \$0.14715 | \$0.10192 | \$0.03738 | \$0.13930 | \$0.15528 | -10.29% | -26.9% |
| | Winter, Generation, Off-Peak | \$0.10800 | \$0.00778 | \$0.11578 | \$0.07129 | \$0.03738 | \$0.10867 | \$0.12020 | -9.59% | -34.0% |
| | Summer, Generation, On-Peak | \$0.19004 | \$0.00778 | \$0.19782 | \$0.13896 | \$0.03738 | \$0.17634 | \$0.19771 | -10.81% | -26.9% |
| Residential Time-of-Use Service (E-TOU-C) | Summer, Generation, Off-Peak | \$0.11534 | \$0.00778 | \$0.12312 | \$0.04904 | \$0.03738 | \$0.08642 | \$0.09471 | -8.75% | -57.5% |
| | Winter, Generation, On-Peak | \$0.13688 | \$0.00778 | \$0.14466 | \$0.07722 | \$0.03738 | \$0.11460 | \$0.12699 | -9.76% | -43.6% |
| | Winter, Generation, Off-Peak | \$0.11288 | \$0.00778 | \$0.12066 | \$0.05393 | \$0.03738 | \$0.09131 | \$0.10031 | -8.97% | -52.2% |
| | Summer, Generation, On-Peak | \$0.19409 | \$0.00778 | \$0.20187 | \$0.13760 | \$0.03738 | \$0.17498 | \$0.19615 | -10.79% | -29.1% |
| Residential Time-of-Use Service (E-TOU-D) | Summer, Generation, Off-Peak | \$0.10629 | \$0.00778 | \$0.11407 | \$0.04596 | \$0.03738 | \$0.08334 | \$0.09119 | -8.61% | -56.8% |
| | Winter, Generation, On-Peak | \$0.15990 | \$0.00778 | \$0.16768 | \$0.10192 | \$0.03738 | \$0.13930 | \$0.15528 | -10.29% | -36.3% |
| | Winter, Generation, Off-Peak | \$0.13056 | \$0.00778 | \$0.13834 | \$0.07129 | \$0.03738 | \$0.10867 | \$0.12020 | -9.59% | -45.4% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Commercial Time-of-Use Rates | | | | | | | | | | |
| Small General Service (B-1) | Summer, Generation, On-Peak | \$0.18180 | \$0.00739 | \$0.18919 | \$0.12107 | \$0.03657 | \$0.15764 | \$0.23457 | -32.80% | -33.4% |
| | Summer, Generation, Part-Peak | \$0.13480 | \$0.00739 | \$0.14219 | \$0.07809 | \$0.03657 | \$0.11466 | \$0.18534 | -38.14% | -42.1% |
| | Summer, Generation, Off-Peak | \$0.11494 | \$0.00739 | \$0.12233 | \$0.05992 | \$0.03657 | \$0.09649 | \$0.16453 | -41.35% | -47.9% |
| | Winter, Generation, On-Peak | \$0.12906 | \$0.00739 | \$0.13645 | \$0.07284 | \$0.03657 | \$0.10941 | \$0.17932 | -38.99% | -43.6% |
| | Winter, Generation, Off-Peak | \$0.11366 | \$0.00739 | \$0.12105 | \$0.05876 | \$0.03657 | \$0.09533 | \$0.16320 | -41.59% | -48.3% |
| | Winter, Generation, Super Off-Peak | \$0.09799 | \$0.00739 | \$0.10538 | \$0.04442 | \$0.03657 | \$0.08099 | \$0.14678 | -44.82% | -54.7% |
| Small General Service, Option S (B-1-S) | Summer, Generation, On-Peak | \$0.18632 | \$0.00739 | \$0.19371 | \$0.12523 | \$0.03657 | \$0.16180 | \$0.23939 | -32.41% | -32.8% |
| | Summer, Generation, Part-Peak | \$0.14578 | \$0.00739 | \$0.15317 | \$0.08816 | \$0.03657 | \$0.12473 | \$0.19693 | -36.66% | -39.5% |
| | Summer, Generation, Off-Peak | \$0.11164 | \$0.00739 | \$0.11903 | \$0.05694 | \$0.03657 | \$0.09351 | \$0.16118 | -41.98% | -49.0% |
| | Winter, Generation, On-Peak | \$0.13802 | \$0.00739 | \$0.14541 | \$0.08106 | \$0.03657 | \$0.11763 | \$0.18881 | -37.70% | -41.3% |
| | Winter, Generation, Part-Peak | \$0.12623 | \$0.00739 | \$0.13362 | \$0.07029 | \$0.03657 | \$0.10686 | \$0.17647 | -39.45% | -44.3% |
| | Winter, Generation, Off-Peak | \$0.10523 | \$0.00739 | \$0.11262 | \$0.05108 | \$0.03657 | \$0.08765 | \$0.15447 | -43.26% | -51.5% |
| | Winter, Generation, Super Off-Peak | \$0.08956 | \$0.00739 | \$0.09695 | \$0.03676 | \$0.03657 | \$0.07333 | \$0.13805 | -46.88% | -59.0% |
| Small General Time-of-Use Service (B-6) | Summer, Generation, On-Peak | \$0.18670 | \$0.00739 | \$0.19409 | \$0.16043 | \$0.03657 | \$0.19700 | \$0.32792 | -39.92% | -14.1% |
| | Summer, Generation, Off-Peak | \$0.11621 | \$0.00739 | \$0.12360 | \$0.05436 | \$0.03657 | \$0.09093 | \$0.15799 | -42.45% | -53.2% |
| | Winter, Generation, On-Peak | \$0.12349 | \$0.00739 | \$0.13088 | \$0.08013 | \$0.03657 | \$0.11670 | \$0.18750 | -37.76% | -35.1% |
| | Winter, Generation, Off-Peak | \$0.10722 | \$0.00739 | \$0.11461 | \$0.04802 | \$0.03657 | \$0.08459 | \$0.14795 | -42.83% | -55.2% |
| | Winter, Generation, Super Off-Peak | \$0.07422 | \$0.00739 | \$0.08161 | \$0.01555 | \$0.03657 | \$0.05212 | \$0.11187 | -53.41% | -79.0% |
| Medium General Demand Metered Service (B-10-S) | Summer, Generation, On-Peak | \$0.20515 | \$0.00776 | \$0.21291 | \$0.13784 | \$0.03859 | \$0.17643 | \$0.26300 | -32.92% | -32.8% |
| | Summer, Generation, Part-Peak | \$0.14657 | \$0.00776 | \$0.15433 | \$0.08762 | \$0.03859 | \$0.12621 | \$0.20131 | -37.31% | -40.2% |
| | Summer, Generation, Off-Peak | \$0.11566 | \$0.00776 | \$0.12342 | \$0.05918 | \$0.03859 | \$0.09777 | \$0.16874 | -42.06% | -48.8% |
| | Winter, Generation, On-Peak | \$0.15005 | \$0.00776 | \$0.15781 | \$0.09080 | \$0.03859 | \$0.12939 | \$0.20496 | -36.87% | -39.5% |
| | Winter, Generation, Off-Peak | \$0.11636 | \$0.00776 | \$0.12412 | \$0.05982 | \$0.03859 | \$0.09841 | \$0.16948 | -41.93% | -48.6% |
| | Winter, Generation, Super Off-Peak | \$0.08186 | \$0.00776 | \$0.08962 | \$0.02810 | \$0.03859 | \$0.06669 | \$0.13314 | -49.91% | -65.7% |
| Medium General Demand Metered Service (B-10-P) | Summer, Generation, On-Peak | \$0.19046 | \$0.00776 | \$0.19822 | \$0.12587 | \$0.03859 | \$0.16446 | \$0.24028 | -31.55% | -33.9% |
| | Summer, Generation, Part-Peak | \$0.13511 | \$0.00776 | \$0.14287 | \$0.07497 | \$0.03859 | \$0.11356 | \$0.18198 | -37.60% | -44.5% |
| | Summer, Generation, Off-Peak | \$0.10584 | \$0.00776 | \$0.11360 | \$0.04805 | \$0.03859 | \$0.08664 | \$0.15114 | -42.68% | -54.6% |
| | Winter, Generation, On-Peak | \$0.13859 | \$0.00776 | \$0.14635 | \$0.07817 | \$0.03859 | \$0.11676 | \$0.18565 | -37.11% | -43.6% |
| | Winter, Generation, Off-Peak | \$0.10665 | \$0.00776 | \$0.11441 | \$0.04881 | \$0.03859 | \$0.08740 | \$0.15201 | -42.50% | -54.2% |
| | Winter, Generation, Super Off-Peak | \$0.07217 | \$0.00776 | \$0.07993 | \$0.01868 | \$0.03859 | \$0.05727 | \$0.11567 | -50.49% | -74.1% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Medium General Demand Metered Service (B-10-T) | Summer, Generation, On-Peak | \$0.16879 | \$0.00776 | \$0.17655 | \$0.10971 | \$0.03859 | \$0.14830 | \$0.21558 | -31.21% | -35.0% |
| | Summer, Generation, Part-Peak | \$0.11493 | \$0.00776 | \$0.12269 | \$0.06017 | \$0.03859 | \$0.09876 | \$0.15884 | -37.82% | -47.6% |
| | Summer, Generation, Off-Peak | \$0.08638 | \$0.00776 | \$0.09414 | \$0.03392 | \$0.03859 | \$0.07251 | \$0.12877 | -43.69% | -60.7% |
| | Winter, Generation, On-Peak | \$0.11843 | \$0.00776 | \$0.12619 | \$0.06340 | \$0.03859 | \$0.10199 | \$0.16253 | -37.25% | -46.5% |
| | Winter, Generation, Off-Peak | \$0.08726 | \$0.00776 | \$0.09502 | \$0.03472 | \$0.03859 | \$0.07331 | \$0.12970 | -43.48% | -60.2% |
| | Winter, Generation, Super Off-Peak | \$0.05277 | \$0.00776 | \$0.06053 | \$0.00757 | \$0.03859 | \$0.04616 | \$0.09336 | -50.56% | -85.7% |
| Medium General Demand-Metered TOU Service (B-19-S) | Summer, Generation, On-Peak | \$0.14988 | \$0.00734 | \$0.15722 | \$0.09121 | \$0.03649 | \$0.12770 | \$0.21505 | -40.62% | -39.1% |
| | Summer, Generation, Part-Peak | \$0.11218 | \$0.00734 | \$0.11952 | \$0.05809 | \$0.03649 | \$0.09458 | \$0.16131 | -41.37% | -48.2% |
| | Summer, Generation, Off-Peak | \$0.08310 | \$0.00734 | \$0.09044 | \$0.03468 | \$0.03649 | \$0.07117 | \$0.12330 | -42.28% | -58.3% |
| | Summer, Demand, On-Peak | \$17.64900 | \$0.00 | \$17.65 | \$16.64 | \$0.00 | \$16.64 | \$27.01 | -38.39% | -5.7% |
| | Summer, Demand, Part-Peak | \$2.57400 | \$0.00 | \$2.57 | \$2.42 | \$0.00 | \$2.42 | \$3.93 | -38.40% | -5.9% |
| | Winter, Generation, On-Peak | \$0.12438 | \$0.00734 | \$0.13172 | \$0.07017 | \$0.03649 | \$0.10666 | \$0.18092 | -41.05% | -43.6% |
| | Winter, Generation, Off-Peak | \$0.08211 | \$0.00734 | \$0.08945 | \$0.03459 | \$0.03649 | \$0.07108 | \$0.12315 | -42.28% | -57.9% |
| | Winter, Generation, Super Off-Peak | \$0.01481 | \$0.00734 | \$0.02215 | \$0.00948 | \$0.03649 | \$0.04597 | \$0.04565 | 0.70% | -36.0% |
| | Winter, Demand, On-Peak | \$2.08800 | \$0.00 | \$2.09 | \$1.97 | \$0.00 | \$1.97 | \$3.20 | -38.41% | -5.6% |
| Medium General Demand-Metered TOU Service (B-19-P) | Summer, Generation, On-Peak | \$0.13116 | \$0.00734 | \$0.13850 | \$0.07430 | \$0.03649 | \$0.11079 | \$0.18684 | -40.70% | -43.4% |
| | Summer, Generation, Part-Peak | \$0.10474 | \$0.00734 | \$0.11208 | \$0.04904 | \$0.03649 | \$0.08553 | \$0.14601 | -41.42% | -53.2% |
| | Summer, Generation, Off-Peak | \$0.07283 | \$0.00734 | \$0.08017 | \$0.02708 | \$0.03649 | \$0.06357 | \$0.11050 | -42.47% | -62.8% |
| | Summer, Demand, On-Peak | \$15.11100 | \$0.00 | \$15.11 | \$14.05 | \$0.00 | \$14.05 | \$22.71 | -38.14% | -7.0% |
| | Summer, Demand, Part-Peak | \$2.21400 | \$0.00 | \$2.21 | \$2.06 | \$0.00 | \$2.06 | \$3.33 | -38.11% | -6.9% |
| | Winter, Generation, On-Peak | \$0.11610 | \$0.00734 | \$0.12344 | \$0.05962 | \$0.03649 | \$0.09611 | \$0.16310 | -41.07% | -48.6% |
| | Winter, Generation, Off-Peak | \$0.07312 | \$0.00734 | \$0.08046 | \$0.02735 | \$0.03649 | \$0.06384 | \$0.11094 | -42.46% | -62.6% |
| | Winter, Generation, Super Off-Peak | \$0.00678 | \$0.00734 | \$0.01412 | \$0.00927 | \$0.03649 | \$0.04576 | \$0.03673 | 24.58% | 36.8% |
| | Winter, Demand, On-Peak | \$1.54800 | \$0.00 | \$1.55 | \$1.45 | \$0.00 | \$1.45 | \$2.33 | -37.81% | -6.4% |
| Medium General Demand-Metered TOU Service (B-19-T) | Summer, Generation, On-Peak | \$0.11617 | \$0.00734 | \$0.12351 | \$0.06318 | \$0.03649 | \$0.09967 | \$0.16950 | -41.20% | -45.6% |
| | Summer, Generation, Part-Peak | \$0.10595 | \$0.00734 | \$0.11329 | \$0.05252 | \$0.03649 | \$0.08901 | \$0.15220 | -41.52% | -50.4% |
| | Summer, Generation, Off-Peak | \$0.07563 | \$0.00734 | \$0.08297 | \$0.02983 | \$0.03649 | \$0.06632 | \$0.11538 | -42.52% | -60.6% |
| | Summer, Demand, On-Peak | \$13.22100 | \$0.00 | \$13.22 | \$12.55 | \$0.00 | \$12.55 | \$20.36 | -38.38% | -5.1% |
| | Summer, Demand, Part-Peak | \$3.29400 | \$0.00 | \$3.29 | \$3.14 | \$0.00 | \$3.14 | \$5.09 | -38.29% | -4.6% |
| | Winter, Generation, On-Peak | \$0.11545 | \$0.00734 | \$0.12279 | \$0.06246 | \$0.03649 | \$0.09895 | \$0.16833 | -41.22% | -45.9% |
| | Winter, Generation, Off-Peak | \$0.07611 | \$0.00734 | \$0.08345 | \$0.03033 | \$0.03649 | \$0.06682 | \$0.11619 | -42.49% | -60.2% |
| | Winter, Generation, Super Off-Peak | \$0.00927 | \$0.00734 | \$0.01661 | \$0.00946 | \$0.03649 | \$0.04595 | \$0.03950 | 16.33% | 2.0% |
| | Winter, Demand, On-Peak | \$1.26900 | \$0.00 | \$1.27 | \$1.21 | \$0.00 | \$1.21 | \$1.96 | -38.47% | -5.0% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Medium General Demand-Metered TOU Service, Option R (B-19-R-S) | Summer, Generation, On-Peak | \$0.26643 | \$0.00734 | \$0.27377 | \$0.22252 | \$0.03649 | \$0.25901 | \$0.32875 | -21.21% | -16.5% |
| | Summer, Generation, Part-Peak | \$0.13656 | \$0.00734 | \$0.14390 | \$0.08471 | \$0.03649 | \$0.12120 | \$0.19318 | -37.26% | -38.0% |
| | Summer, Generation, Off-Peak | \$0.10192 | \$0.00734 | \$0.10926 | \$0.05109 | \$0.03649 | \$0.08758 | \$0.15467 | -43.38% | -49.9% |
| | Winter, Generation, On-Peak | \$0.13991 | \$0.00734 | \$0.14725 | \$0.08798 | \$0.03649 | \$0.12447 | \$0.19692 | -36.79% | -37.1% |
| | Winter, Generation, Off-Peak | \$0.10184 | \$0.00734 | \$0.10918 | \$0.05103 | \$0.03649 | \$0.08752 | \$0.15460 | -43.39% | -49.9% |
| | Winter, Generation, Super Off-Peak | \$0.06962 | \$0.00734 | \$0.07696 | \$0.00946 | \$0.03649 | \$0.04595 | \$0.11878 | -61.32% | -86.4% |
| Medium General Demand-Metered TOU Service, Option R (B-19-R-P) | Summer, Generation, On-Peak | \$0.22798 | \$0.00734 | \$0.23532 | \$0.17863 | \$0.03649 | \$0.21512 | \$0.29379 | -26.78% | -21.6% |
| | Summer, Generation, Part-Peak | \$0.12397 | \$0.00734 | \$0.13131 | \$0.07079 | \$0.03649 | \$0.10728 | \$0.17025 | -36.99% | -42.9% |
| | Summer, Generation, Off-Peak | \$0.09573 | \$0.00734 | \$0.10307 | \$0.03989 | \$0.03649 | \$0.07638 | \$0.13486 | -43.36% | -58.3% |
| | Winter, Generation, On-Peak | \$0.12596 | \$0.00734 | \$0.13330 | \$0.07286 | \$0.03649 | \$0.10935 | \$0.17262 | -36.65% | -42.2% |
| | Winter, Generation, Off-Peak | \$0.09584 | \$0.00734 | \$0.10318 | \$0.03999 | \$0.03649 | \$0.07648 | \$0.13497 | -43.34% | -58.3% |
| | Winter, Generation, Super Off-Peak | \$0.06204 | \$0.00734 | \$0.06938 | \$0.00946 | \$0.03649 | \$0.04595 | \$0.09915 | -53.66% | -84.8% |
| Medium General Demand-Metered TOU Service, Option R (B-19-R-T) | Summer, Generation, On-Peak | \$0.19843 | \$0.00734 | \$0.20577 | \$0.15057 | \$0.03649 | \$0.18706 | \$0.26191 | -28.58% | -24.1% |
| | Summer, Generation, Part-Peak | \$0.12982 | \$0.00734 | \$0.13716 | \$0.07942 | \$0.03649 | \$0.11591 | \$0.18041 | -35.75% | -38.8% |
| | Summer, Generation, Off-Peak | \$0.09433 | \$0.00734 | \$0.10167 | \$0.04262 | \$0.03649 | \$0.07911 | \$0.13826 | -42.78% | -54.8% |
| | Winter, Generation, On-Peak | \$0.12287 | \$0.00734 | \$0.13021 | \$0.07221 | \$0.03649 | \$0.10870 | \$0.17215 | -36.86% | -41.2% |
| | Winter, Generation, Off-Peak | \$0.09451 | \$0.00734 | \$0.10185 | \$0.04280 | \$0.03649 | \$0.07929 | \$0.13847 | -42.74% | -54.7% |
| | Winter, Generation, Super Off-Peak | \$0.06396 | \$0.00734 | \$0.07130 | \$0.00946 | \$0.03649 | \$0.04595 | \$0.10265 | -55.24% | -85.2% |
| Medium General Demand-Metered TOU Service, Option S (B-19-S-S) | Summer, Generation, On-Peak | \$0.26643 | \$0.00734 | \$0.27377 | \$0.20306 | \$0.03649 | \$0.23955 | \$0.32875 | -27.13% | -23.8% |
| | Summer, Generation, Part-Peak | \$0.13851 | \$0.00734 | \$0.14585 | \$0.08471 | \$0.03649 | \$0.12120 | \$0.19318 | -37.26% | -38.8% |
| | Summer, Generation, Off-Peak | \$0.10192 | \$0.00734 | \$0.10926 | \$0.05109 | \$0.03649 | \$0.08758 | \$0.15467 | -43.38% | -49.9% |
| | Winter, Generation, On-Peak | \$0.14203 | \$0.00734 | \$0.14937 | \$0.08798 | \$0.03649 | \$0.12447 | \$0.19692 | -36.79% | -38.1% |
| | Winter, Generation, Off-Peak | \$0.10274 | \$0.00734 | \$0.11008 | \$0.05103 | \$0.03649 | \$0.08752 | \$0.15460 | -43.39% | -50.3% |
| | Winter, Generation, Super Off-Peak | \$0.07052 | \$0.00734 | \$0.07786 | \$0.00946 | \$0.03649 | \$0.04595 | \$0.11878 | -61.32% | -86.6% |
| Medium General Demand-Metered TOU Service, Option S (B-19-S-P) | Summer, Generation, On-Peak | \$0.22798 | \$0.00734 | \$0.23532 | \$0.17863 | \$0.03649 | \$0.21512 | \$0.29379 | -26.78% | -21.6% |
| | Summer, Generation, Part-Peak | \$0.12397 | \$0.00734 | \$0.13131 | \$0.07079 | \$0.03649 | \$0.10728 | \$0.17025 | -36.99% | -42.9% |
| | Summer, Generation, Off-Peak | \$0.09573 | \$0.00734 | \$0.10307 | \$0.03989 | \$0.03649 | \$0.07638 | \$0.13486 | -43.36% | -58.3% |
| | Winter, Generation, On-Peak | \$0.12596 | \$0.00734 | \$0.13330 | \$0.07286 | \$0.03649 | \$0.10935 | \$0.17262 | -36.65% | -42.2% |
| | Winter, Generation, Off-Peak | \$0.09584 | \$0.00734 | \$0.10318 | \$0.03999 | \$0.03649 | \$0.07648 | \$0.13497 | -43.34% | -58.3% |
| | Winter, Generation, Super Off-Peak | \$0.06204 | \$0.00734 | \$0.06938 | \$0.00946 | \$0.03649 | \$0.04595 | \$0.09915 | -53.66% | -84.8% |
| Medium General Demand-Metered TOU Service, Option S (B-19-S-T) | Summer, Generation, On-Peak | \$0.19843 | \$0.00734 | \$0.20577 | \$0.15057 | \$0.03649 | \$0.18706 | \$0.26191 | -28.58% | -24.1% |
| | Summer, Generation, Part-Peak | \$0.12982 | \$0.00734 | \$0.13716 | \$0.07942 | \$0.03649 | \$0.11591 | \$0.18041 | -35.75% | -38.8% |
| | Summer, Generation, Off-Peak | \$0.09433 | \$0.00734 | \$0.10167 | \$0.04262 | \$0.03649 | \$0.07911 | \$0.13826 | -42.78% | -54.8% |
| | Winter, Generation, On-Peak | \$0.12287 | \$0.00734 | \$0.13021 | \$0.07221 | \$0.03649 | \$0.10870 | \$0.17215 | -36.86% | -41.2% |
| | Winter, Generation, Off-Peak | \$0.09451 | \$0.00734 | \$0.10185 | \$0.04280 | \$0.03649 | \$0.07929 | \$0.13847 | -42.74% | -54.7% |
| | Winter, Generation, Super Off-Peak | \$0.06396 | \$0.00734 | \$0.07130 | \$0.00946 | \$0.03649 | \$0.04595 | \$0.10265 | -55.24% | -85.2% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| (B-20-S) | Summer, Generation, On-Peak | \$0.14791 | \$0.00696 | \$0.15487 | \$0.08795 | \$0.03414 | \$0.12209 | \$0.20498 | -40.44% | -40.5% |
| | Summer, Generation, Part-Peak | \$0.11062 | \$0.00696 | \$0.11758 | \$0.05824 | \$0.03414 | \$0.09238 | \$0.15686 | -41.11% | -47.4% |
| | Summer, Generation, Off-Peak | \$0.07895 | \$0.00696 | \$0.08591 | \$0.03477 | \$0.03414 | \$0.06891 | \$0.11886 | -42.02% | -56.0% |
| | Summer, Demand, On-Peak | \$17.07300 | \$0.00 | \$17.07 | \$15.61 | \$0.00 | \$15.61 | \$25.27 | -38.24% | -8.6% |
| | Summer, Demand, Part-Peak | \$2.47500 | \$0.00 | \$2.48 | \$2.27 | \$0.00 | \$2.27 | \$3.67 | -38.20% | -8.4% |
| | Winter, Generation, On-Peak | \$0.12495 | \$0.00696 | \$0.13191 | \$0.07025 | \$0.03414 | \$0.10439 | \$0.17631 | -40.79% | -43.8% |
| | Winter, Generation, Off-Peak | \$0.07695 | \$0.00696 | \$0.08391 | \$0.03458 | \$0.03414 | \$0.06872 | \$0.11855 | -42.03% | -55.1% |
| | Winter, Generation, Super Off-Peak | \$0.01210 | \$0.00696 | \$0.01906 | \$0.01157 | \$0.03414 | \$0.04571 | \$0.04117 | 11.03% | -4.3% |
| | Winter, Demand, On-Peak | \$2.16900 | \$0.00 | \$2.17 | \$1.98 | \$0.00 | \$1.98 | \$3.22 | -38.51% | -8.7% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P) | Summer, Generation, On-Peak | \$0.14268 | \$0.00669 | \$0.14937 | \$0.08630 | \$0.03291 | \$0.11921 | \$0.20073 | -40.61% | -39.5% |
| | Summer, Generation, Part-Peak | \$0.10191 | \$0.00669 | \$0.10860 | \$0.05445 | \$0.03291 | \$0.08736 | \$0.14896 | -41.35% | -46.6% |
| | Summer, Generation, Off-Peak | \$0.07636 | \$0.00669 | \$0.08305 | \$0.03223 | \$0.03291 | \$0.06514 | \$0.11286 | -42.28% | -57.8% |
| | Summer, Demand, On-Peak | \$18.79200 | \$0.00 | \$18.79 | \$17.41 | \$0.00 | \$17.41 | \$28.29 | -38.47% | -7.4% |
| | Summer, Demand, Part-Peak | \$2.59200 | \$0.00 | \$2.59 | \$2.39 | \$0.00 | \$2.39 | \$3.89 | -38.46% | -7.6% |
| | Winter, Generation, On-Peak | \$0.11473 | \$0.00669 | \$0.12142 | \$0.06603 | \$0.03291 | \$0.09894 | \$0.16778 | -41.03% | -42.4% |
| | Winter, Generation, Off-Peak | \$0.07550 | \$0.00669 | \$0.08219 | \$0.03229 | \$0.03291 | \$0.06520 | \$0.11295 | -42.28% | -57.2% |
| | Winter, Generation, Super Off-Peak | \$0.00774 | \$0.00669 | \$0.01443 | \$0.01268 | \$0.03291 | \$0.04559 | \$0.03517 | 29.63% | 63.8% |
| | Winter, Demand, On-Peak | \$2.16900 | \$0.00 | \$2.17 | \$2.00 | \$0.00 | \$2.00 | \$3.26 | -38.71% | -7.9% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T) | Summer, Generation, On-Peak | \$0.12053 | \$0.00626 | \$0.12679 | \$0.07393 | \$0.03315 | \$0.10708 | \$0.17600 | -39.16% | -38.7% |
| | Summer, Generation, Part-Peak | \$0.09807 | \$0.00626 | \$0.10433 | \$0.05292 | \$0.03315 | \$0.08607 | \$0.14283 | -39.74% | -46.0% |
| | Summer, Generation, Off-Peak | \$0.07215 | \$0.00626 | \$0.07841 | \$0.02948 | \$0.03315 | \$0.06263 | \$0.10580 | -40.80% | -59.1% |
| | Summer, Demand, On-Peak | \$20.46600 | \$0.00 | \$20.47 | \$19.05 | \$0.00 | \$19.05 | \$30.09 | -36.68% | -6.9% |
| | Summer, Demand, Part-Peak | \$4.82400 | \$0.00 | \$4.82 | \$4.54 | \$0.00 | \$4.54 | \$7.17 | -36.74% | -6.0% |
| | Winter, Generation, On-Peak | \$0.11465 | \$0.00626 | \$0.12091 | \$0.06829 | \$0.03315 | \$0.10144 | \$0.16710 | -39.29% | -40.4% |
| | Winter, Generation, Off-Peak | \$0.07019 | \$0.00626 | \$0.07645 | \$0.02884 | \$0.03315 | \$0.06199 | \$0.10015 | -38.10% | -58.9% |
| | Winter, Generation, Super Off-Peak | \$0.00758 | \$0.00626 | \$0.01384 | \$0.01247 | \$0.03315 | \$0.04562 | \$0.03328 | 37.08% | 64.6% |
| | Winter, Demand, On-Peak | \$2.70900 | \$0.00 | \$2.71 | \$2.54 | \$0.00 | \$2.54 | \$4.02 | -36.87% | -6.3% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S) | Summer, Generation, On-Peak | \$0.26224 | \$0.00696 | \$0.26920 | \$0.19600 | \$0.03414 | \$0.23014 | \$0.31481 | -26.90% | -25.3% |
| | Summer, Generation, Part-Peak | \$0.13316 | \$0.00696 | \$0.14012 | \$0.08011 | \$0.03414 | \$0.11425 | \$0.18206 | -37.25% | -39.8% |
| | Summer, Generation, Off-Peak | \$0.09673 | \$0.00696 | \$0.10369 | \$0.04741 | \$0.03414 | \$0.08155 | \$0.14460 | -43.60% | -51.0% |
| | Winter, Generation, On-Peak | \$0.13913 | \$0.00696 | \$0.14609 | \$0.08547 | \$0.03414 | \$0.11961 | \$0.18820 | -36.45% | -38.6% |
| | Winter, Generation, Off-Peak | \$0.09662 | \$0.00696 | \$0.10358 | \$0.04730 | \$0.03414 | \$0.08144 | \$0.14447 | -43.63% | -51.0% |
| | Winter, Generation, Super Off-Peak | \$0.06437 | \$0.00696 | \$0.07133 | \$0.01157 | \$0.03414 | \$0.04571 | \$0.10872 | -57.96% | -82.0% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P) | Summer, Generation, On-Peak | \$0.24932 | \$0.00669 | \$0.25601 | \$0.18756 | \$0.03291 | \$0.22047 | \$0.30065 | -26.67% | -24.8% |
| | Summer, Generation, Part-Peak | \$0.12628 | \$0.00669 | \$0.13297 | \$0.07502 | \$0.03291 | \$0.10793 | \$0.17175 | -37.16% | -40.6% |
| | Summer, Generation, Off-Peak | \$0.09317 | \$0.00669 | \$0.09986 | \$0.04473 | \$0.03291 | \$0.07764 | \$0.13705 | -43.35% | -52.0% |
| | Winter, Generation, On-Peak | \$0.13146 | \$0.00669 | \$0.13815 | \$0.07976 | \$0.03291 | \$0.11267 | \$0.17717 | -36.41% | -39.3% |
| | Winter, Generation, Off-Peak | \$0.09320 | \$0.00669 | \$0.09989 | \$0.04478 | \$0.03291 | \$0.07769 | \$0.13710 | -43.33% | -52.0% |
| | Winter, Generation, Super Off-Peak | \$0.06100 | \$0.00669 | \$0.06769 | \$0.01268 | \$0.03291 | \$0.04559 | \$0.10135 | -55.02% | -79.2% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T) | Summer, Generation, On-Peak | \$0.24166 | \$0.00626 | \$0.24792 | \$0.19115 | \$0.03315 | \$0.22430 | \$0.29629 | -24.30% | -20.9% |
| | Summer, Generation, Part-Peak | \$0.13166 | \$0.00626 | \$0.13792 | \$0.08759 | \$0.03315 | \$0.12074 | \$0.17767 | -32.04% | -33.5% |
| | Summer, Generation, Off-Peak | \$0.08507 | \$0.00626 | \$0.09133 | \$0.04372 | \$0.03315 | \$0.07687 | \$0.12742 | -39.67% | -48.6% |
| | Winter, Generation, On-Peak | \$0.13152 | \$0.00626 | \$0.13778 | \$0.08745 | \$0.03315 | \$0.12060 | \$0.17751 | -32.06% | -33.5% |
| | Winter, Generation, Off-Peak | \$0.08236 | \$0.00626 | \$0.08862 | \$0.04118 | \$0.03315 | \$0.07433 | \$0.12450 | -40.30% | -50.0% |
| | Winter, Generation, Super Off-Peak | \$0.05405 | \$0.00626 | \$0.06031 | \$0.01247 | \$0.03315 | \$0.04562 | \$0.09170 | -50.25% | -76.9% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S) | Summer, Generation, On-Peak | \$0.26224 | \$0.00696 | \$0.26920 | \$0.19600 | \$0.03414 | \$0.23014 | \$0.31481 | -26.90% | -25.3% |
| | Summer, Generation, Part-Peak | \$0.13316 | \$0.00696 | \$0.14012 | \$0.08011 | \$0.03414 | \$0.11425 | \$0.18206 | -37.25% | -39.8% |
| | Summer, Generation, Off-Peak | \$0.09673 | \$0.00696 | \$0.10369 | \$0.04741 | \$0.03414 | \$0.08155 | \$0.14460 | -43.60% | -51.0% |
| | Winter, Generation, On-Peak | \$0.13913 | \$0.00696 | \$0.14609 | \$0.08547 | \$0.03414 | \$0.11961 | \$0.18820 | -36.45% | -38.6% |
| | Winter, Generation, Off-Peak | \$0.09662 | \$0.00696 | \$0.10358 | \$0.04730 | \$0.03414 | \$0.08144 | \$0.14447 | -43.63% | -51.0% |
| | Winter, Generation, Super Off-Peak | \$0.06437 | \$0.00696 | \$0.07133 | \$0.01157 | \$0.03414 | \$0.04571 | \$0.10872 | -57.96% | -82.0% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P) | Summer, Generation, On-Peak | \$0.24932 | \$0.00669 | \$0.25601 | \$0.18756 | \$0.03291 | \$0.22047 | \$0.30065 | -26.67% | -24.8% |
| | Summer, Generation, Part-Peak | \$0.12628 | \$0.00669 | \$0.13297 | \$0.07502 | \$0.03291 | \$0.10793 | \$0.17175 | -37.16% | -40.6% |
| | Summer, Generation, Off-Peak | \$0.09317 | \$0.00669 | \$0.09986 | \$0.04473 | \$0.03291 | \$0.07764 | \$0.13705 | -43.35% | -52.0% |
| | Winter, Generation, On-Peak | \$0.13146 | \$0.00669 | \$0.13815 | \$0.07976 | \$0.03291 | \$0.11267 | \$0.17717 | -36.41% | -39.3% |
| | Winter, Generation, Off-Peak | \$0.09320 | \$0.00669 | \$0.09989 | \$0.04478 | \$0.03291 | \$0.07769 | \$0.13710 | -43.33% | -52.0% |
| | Winter, Generation, Super Off-Peak | \$0.06084 | \$0.00669 | \$0.06753 | \$0.01268 | \$0.03291 | \$0.04559 | \$0.10135 | -55.02% | -79.2% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T) | Summer, Generation, On-Peak | \$0.24166 | \$0.00626 | \$0.24792 | \$0.19115 | \$0.03315 | \$0.22430 | \$0.29629 | -24.30% | -20.9% |
| | Summer, Generation, Part-Peak | \$0.13166 | \$0.00626 | \$0.13792 | \$0.08759 | \$0.03315 | \$0.12074 | \$0.17767 | -32.04% | -33.5% |
| | Summer, Generation, Off-Peak | \$0.08507 | \$0.00626 | \$0.09133 | \$0.04372 | \$0.03315 | \$0.07687 | \$0.12742 | -39.67% | -48.6% |
| | Winter, Generation, On-Peak | \$0.13152 | \$0.00626 | \$0.13778 | \$0.08745 | \$0.03315 | \$0.12060 | \$0.17751 | -32.06% | -33.5% |
| | Winter, Generation, Off-Peak | \$0.08236 | \$0.00626 | \$0.08862 | \$0.04118 | \$0.03315 | \$0.07433 | \$0.12450 | -40.30% | -50.0% |
| | Winter, Generation, Super Off-Peak | \$0.05405 | \$0.00626 | \$0.06031 | \$0.01247 | \$0.03315 | \$0.04562 | \$0.09170 | -50.25% | -76.9% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Legacy Commercial Rates | | | | | | | | | | |
| Small General Time-of-Use Service (A-6) | Summer, Generation, On-Peak | \$0.15071 | \$0.00739 | \$0.15810 | \$0.09748 | \$0.03657 | \$0.13405 | \$0.20817 | -35.61% | -35.3% |
| | Summer, Generation, Part-Peak | \$0.14848 | \$0.00739 | \$0.15587 | \$0.09748 | \$0.03657 | \$0.13405 | \$0.20817 | -35.61% | -34.3% |
| | Summer, Generation, Off-Peak | \$0.12160 | \$0.00739 | \$0.12899 | \$0.06801 | \$0.03657 | \$0.10458 | \$0.17442 | -40.04% | -44.1% |
| | Winter, Generation, Part-Peak | \$0.11376 | \$0.00739 | \$0.12115 | \$0.05982 | \$0.03657 | \$0.09639 | \$0.16504 | -41.60% | -47.4% |
| | Winter, Generation, Off-Peak | \$0.11317 | \$0.00739 | \$0.12056 | \$0.05920 | \$0.03657 | \$0.09577 | \$0.16433 | -41.72% | -47.7% |
| (BEV) | Summer, Generation, On-Peak | \$0.23207 | \$0.00659 | \$0.23866 | \$0.19659 | \$0.03048 | \$0.22707 | \$0.31741 | -28.46% | -15.3% |
| | Summer, Generation, Off-Peak | \$0.08649 | \$0.00659 | \$0.09308 | \$0.04193 | \$0.03048 | \$0.07241 | \$0.13485 | -46.30% | -51.5% |
| | Summer, Generation, Super Off-Peak | \$0.06625 | \$0.00659 | \$0.07284 | \$0.02122 | \$0.03048 | \$0.05170 | \$0.10946 | -52.77% | -68.0% |
| | Winter, Generation, On-Peak | \$0.23207 | \$0.00659 | \$0.23866 | \$0.19659 | \$0.03048 | \$0.22707 | \$0.31741 | -28.46% | -15.3% |
| | Winter, Generation, Off-Peak | \$0.08649 | \$0.00659 | \$0.09308 | \$0.04193 | \$0.03048 | \$0.07241 | \$0.13485 | -46.30% | -51.5% |
| | Winter, Generation, Super Off-Peak | \$0.06625 | \$0.00659 | \$0.07284 | \$0.02122 | \$0.03048 | \$0.05170 | \$0.10946 | -52.77% | -68.0% |
| (BEV2-P) | Summer, Generation, On-Peak | \$0.25086 | \$0.00715 | \$0.25801 | \$0.20534 | \$0.03461 | \$0.23995 | \$0.32827 | -26.90% | -18.1% |
| | Summer, Generation, Off-Peak | \$0.08695 | \$0.00715 | \$0.09410 | \$0.03425 | \$0.03461 | \$0.06886 | \$0.13229 | -47.95% | -60.6% |
| | Summer, Generation, Super Off-Peak | \$0.06671 | \$0.00715 | \$0.07386 | \$0.01115 | \$0.03461 | \$0.04576 | \$0.10809 | -57.66% | -83.3% |
| | Winter, Generation, On-Peak | \$0.25086 | \$0.00715 | \$0.25801 | \$0.20534 | \$0.03461 | \$0.23995 | \$0.32827 | -26.90% | -18.1% |
| | Winter, Generation, Off-Peak | \$0.08695 | \$0.00715 | \$0.09410 | \$0.03425 | \$0.03461 | \$0.06886 | \$0.13229 | -47.95% | -60.6% |
| | Winter, Generation, Super Off-Peak | \$0.06671 | \$0.00715 | \$0.07386 | \$0.01115 | \$0.03461 | \$0.04576 | \$0.10809 | -57.66% | -83.3% |
| (BEV2-S) | Summer, Generation, On-Peak | \$0.25376 | \$0.00715 | \$0.26091 | \$0.20934 | \$0.03461 | \$0.24395 | \$0.33865 | -27.96% | -17.5% |
| | Summer, Generation, Off-Peak | \$0.08798 | \$0.00715 | \$0.09513 | \$0.03686 | \$0.03461 | \$0.07147 | \$0.13529 | -47.17% | -58.1% |
| | Summer, Generation, Super Off-Peak | \$0.06773 | \$0.00715 | \$0.07488 | \$0.01611 | \$0.03461 | \$0.05072 | \$0.10989 | -53.84% | -76.2% |
| | Winter, Generation, On-Peak | \$0.25376 | \$0.00715 | \$0.26091 | \$0.20934 | \$0.03461 | \$0.24395 | \$0.33865 | -27.96% | -17.5% |
| | Winter, Generation, Off-Peak | \$0.08888 | \$0.00715 | \$0.09603 | \$0.03686 | \$0.03461 | \$0.07147 | \$0.13529 | -47.17% | -58.5% |
| | Winter, Generation, Super Off-Peak | \$0.06683 | \$0.00715 | \$0.07398 | \$0.01611 | \$0.03461 | \$0.05072 | \$0.10989 | -53.84% | -75.9% |
| Medium General Demand-Metered TOU Service (E-19-S) | Summer, Generation, On-Peak | \$0.09900 | \$0.00734 | \$0.10634 | \$0.04268 | \$0.03649 | \$0.07917 | \$0.13133 | -39.72% | -56.9% |
| | Summer, Generation, Part-Peak | \$0.09900 | \$0.00734 | \$0.10634 | \$0.04268 | \$0.03649 | \$0.07917 | \$0.13133 | -39.72% | -56.9% |
| | Summer, Generation, Off-Peak | \$0.08420 | \$0.00734 | \$0.09154 | \$0.03788 | \$0.03649 | \$0.07437 | \$0.12385 | -39.95% | -55.0% |
| | Summer, Demand, MAX On-Peak | \$11.57 | \$0.00 | \$11.57 | \$11.08 | \$0.00 | \$11.08 | \$17.30 | -35.96% | -4.2% |
| | Summer, Demand, MAX Part-Peak | \$11.57 | \$0.00 | \$11.57 | \$11.08 | \$0.00 | \$11.08 | \$17.30 | -35.96% | -4.2% |
| | Winter, Generation, Part-Peak | \$0.08142 | \$0.00734 | \$0.08876 | \$0.03580 | \$0.03649 | \$0.07229 | \$0.12061 | -40.06% | -56.0% |
| | Winter, Generation, Off-Peak | \$0.08067 | \$0.00734 | \$0.08801 | \$0.03524 | \$0.03649 | \$0.07173 | \$0.11972 | -40.09% | -56.3% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Medium General Demand-Metered TOU Service (E-19-P) | Summer, Generation, On-Peak | \$0.07836 | \$0.00734 | \$0.08570 | \$0.03551 | \$0.03649 | \$0.07200 | \$0.11727 | -38.60% | -54.7% |
| | Summer, Generation, Part-Peak | \$0.07836 | \$0.00734 | \$0.08570 | \$0.03551 | \$0.03649 | \$0.07200 | \$0.11727 | -38.60% | -54.7% |
| | Summer, Generation, Off-Peak | \$0.07185 | \$0.00734 | \$0.07919 | \$0.03074 | \$0.03649 | \$0.06723 | \$0.11003 | -38.90% | -57.2% |
| | Summer, Demand, MAX On-Peak | \$10.18 | \$0.00 | \$10.18 | \$10.10 | \$0.00 | \$10.10 | \$15.39 | -34.39% | -0.8% |
| | Summer, Demand, MAX Part-Peak | \$10.18 | \$0.00 | \$10.18 | \$10.10 | \$0.00 | \$10.10 | \$15.39 | -34.39% | -0.8% |
| | Winter, Generation, Part-Peak | \$0.06903 | \$0.00734 | \$0.07637 | \$0.02870 | \$0.03649 | \$0.06519 | \$0.10690 | -39.02% | -58.4% |
| | Winter, Generation, Off-Peak | \$0.06827 | \$0.00734 | \$0.07561 | \$0.02813 | \$0.03649 | \$0.06462 | \$0.10605 | -39.07% | -58.8% |
| Medium General Demand-Metered TOU Service (E-19-T) | Summer, Generation, On-Peak | \$0.07251 | \$0.00734 | \$0.07985 | \$0.02534 | \$0.03649 | \$0.06183 | \$0.10839 | -42.96% | -65.1% |
| | Summer, Generation, Part-Peak | \$0.07251 | \$0.00734 | \$0.07985 | \$0.02534 | \$0.03649 | \$0.06183 | \$0.10839 | -42.96% | -65.1% |
| | Summer, Generation, Off-Peak | \$0.06454 | \$0.00734 | \$0.07188 | \$0.02074 | \$0.03649 | \$0.05723 | \$0.10091 | -43.29% | -67.9% |
| | Summer, Demand, MAX On-Peak | \$12.23 | \$0.00 | \$12.23 | \$10.93 | \$0.00 | \$10.93 | \$17.74 | -38.41% | -10.7% |
| | Summer, Demand, MAX Part-Peak | \$12.23 | \$0.00 | \$12.23 | \$10.93 | \$0.00 | \$10.93 | \$17.74 | -38.41% | -10.7% |
| | Winter, Generation, Part-Peak | \$0.06165 | \$0.00734 | \$0.06899 | \$0.01876 | \$0.03649 | \$0.05525 | \$0.09770 | -43.45% | -69.6% |
| | Winter, Generation, Off-Peak | \$0.06087 | \$0.00734 | \$0.06821 | \$0.01823 | \$0.03649 | \$0.05472 | \$0.09683 | -43.49% | -70.0% |
| Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S) | Summer, Generation, On-Peak | \$0.14624 | \$0.00734 | \$0.15358 | \$0.09400 | \$0.03649 | \$0.13049 | \$0.20255 | -35.58% | -35.7% |
| | Summer, Generation, Part-Peak | \$0.14351 | \$0.00734 | \$0.15085 | \$0.09400 | \$0.03649 | \$0.13049 | \$0.20255 | -35.58% | -34.5% |
| | Summer, Generation, Off-Peak | \$0.11586 | \$0.00734 | \$0.12320 | \$0.06506 | \$0.03649 | \$0.10155 | \$0.16940 | -40.05% | -43.8% |
| | Winter, Generation, Part-Peak | \$0.11340 | \$0.00734 | \$0.12074 | \$0.06279 | \$0.03649 | \$0.09928 | \$0.16681 | -40.48% | -44.6% |
| | Winter, Generation, Off-Peak | \$0.11273 | \$0.00734 | \$0.12007 | \$0.06217 | \$0.03649 | \$0.09866 | \$0.16610 | -40.60% | -44.9% |
| Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P) | Summer, Generation, On-Peak | \$0.12971 | \$0.00734 | \$0.13705 | \$0.07828 | \$0.03649 | \$0.11477 | \$0.17794 | -35.50% | -39.6% |
| | Summer, Generation, Part-Peak | \$0.12971 | \$0.00734 | \$0.13705 | \$0.07828 | \$0.03649 | \$0.11477 | \$0.17794 | -35.50% | -39.6% |
| | Summer, Generation, Off-Peak | \$0.10682 | \$0.00734 | \$0.11416 | \$0.05266 | \$0.03649 | \$0.08915 | \$0.14859 | -40.00% | -50.7% |
| | Winter, Generation, Part-Peak | \$0.10448 | \$0.00734 | \$0.11182 | \$0.05051 | \$0.03649 | \$0.08700 | \$0.14612 | -40.46% | -51.7% |
| | Winter, Generation, Off-Peak | \$0.10385 | \$0.00734 | \$0.11119 | \$0.04992 | \$0.03649 | \$0.08641 | \$0.14545 | -40.59% | -51.9% |
| Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T) | Summer, Generation, On-Peak | \$0.12260 | \$0.00734 | \$0.12994 | \$0.07375 | \$0.03649 | \$0.11024 | \$0.17225 | -36.00% | -39.8% |
| | Summer, Generation, Part-Peak | \$0.12260 | \$0.00734 | \$0.12994 | \$0.07375 | \$0.03649 | \$0.11024 | \$0.17225 | -36.00% | -39.8% |
| | Summer, Generation, Off-Peak | \$0.10098 | \$0.00734 | \$0.10832 | \$0.05135 | \$0.03649 | \$0.08784 | \$0.14659 | -40.08% | -49.1% |
| | Winter, Generation, Part-Peak | \$0.09895 | \$0.00734 | \$0.10629 | \$0.04922 | \$0.03649 | \$0.08571 | \$0.14416 | -40.55% | -50.3% |
| | Winter, Generation, Off-Peak | \$0.09838 | \$0.00734 | \$0.10572 | \$0.04865 | \$0.03649 | \$0.08514 | \$0.14350 | -40.67% | -50.5% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S) | Summer, Generation, On-Peak | \$0.08778 | \$0.00696 | \$0.09474 | \$0.04172 | \$0.03414 | \$0.07586 | \$0.12413 | -38.89% | -52.5% |
| | Summer, Generation, Part-Peak | \$0.08778 | \$0.00696 | \$0.09474 | \$0.04172 | \$0.03414 | \$0.07586 | \$0.12413 | -38.89% | -52.5% |
| | Summer, Generation, Off-Peak | \$0.08245 | \$0.00696 | \$0.08941 | \$0.03696 | \$0.03414 | \$0.07110 | \$0.11679 | -39.12% | -55.2% |
| | Summer, Demand, MAX On-Peak | \$11.93 | \$0.00 | \$11.93 | \$10.67 | \$0.00 | \$10.67 | \$16.44 | -35.13% | -10.6% |
| | Summer, Demand, MAX Part-Peak | \$11.93 | \$0.00 | \$11.93 | \$10.67 | \$0.00 | \$10.67 | \$16.44 | -35.13% | -10.6% |
| | Winter, Generation, Part-Peak | \$0.08010 | \$0.00696 | \$0.08706 | \$0.03488 | \$0.03414 | \$0.06902 | \$0.11358 | -39.23% | -56.5% |
| | Winter, Generation, Off-Peak | \$0.07948 | \$0.00696 | \$0.08644 | \$0.03432 | \$0.03414 | \$0.06846 | \$0.11270 | -39.25% | -56.8% |

| Rate Name | Season, Charge Type & Time-of-Use Period (TOU) | Previous SJCE Generation Rate | Previous PG&E Fees (FFS + PCIA) | Previous SJCE Generation Rate + PG&E Fees | New SJCE Generation Rate Mar-26 | Expected New PG&E Fees (FFS + PCIA) Mar-26 | Expected New SJCE Generation Rate + PG&E Fees | PG&E Bundled Rate Mar-26 | Estimated Savings vs PG&E | Expected SJCE Generation Rate % Change (Mar. '25 vs. Mar. '26) |
|--|--|-------------------------------|---------------------------------|---|---------------------------------|--|---|--------------------------|---------------------------|--|
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P) | Summer, Generation, On-Peak | \$0.09000 | \$0.00669 | \$0.09669 | \$0.04143 | \$0.03291 | \$0.07434 | \$0.12240 | -39.26% | -54.0% |
| | Summer, Generation, Part-Peak | \$0.09000 | \$0.00669 | \$0.09669 | \$0.04143 | \$0.03291 | \$0.07434 | \$0.12240 | -39.26% | -54.0% |
| | Summer, Generation, Off-Peak | \$0.08100 | \$0.00669 | \$0.08769 | \$0.03674 | \$0.03291 | \$0.06965 | \$0.11512 | -39.50% | -54.6% |
| | Summer, Demand, MAX On-Peak | \$11.93 | \$0.00 | \$11.93 | \$11.57 | \$0.00 | \$11.57 | \$17.97 | -35.64% | -3.0% |
| | Summer, Demand, MAX Part-Peak | \$11.93 | \$0.00 | \$11.93 | \$11.57 | \$0.00 | \$11.57 | \$17.97 | -35.64% | -3.0% |
| | Winter, Generation, Part-Peak | \$0.07689 | \$0.00669 | \$0.08358 | \$0.03473 | \$0.03291 | \$0.06764 | \$0.11200 | -39.61% | -54.8% |
| | Winter, Generation, Off-Peak | \$0.07612 | \$0.00669 | \$0.08281 | \$0.03419 | \$0.03291 | \$0.06710 | \$0.11115 | -39.63% | -55.1% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T) | Summer, Generation, On-Peak | \$0.07608 | \$0.00626 | \$0.08234 | \$0.03461 | \$0.03315 | \$0.06776 | \$0.10824 | -37.40% | -54.5% |
| | Summer, Generation, Part-Peak | \$0.07608 | \$0.00626 | \$0.08234 | \$0.03461 | \$0.03315 | \$0.06776 | \$0.10824 | -37.40% | -54.5% |
| | Summer, Generation, Off-Peak | \$0.07133 | \$0.00626 | \$0.07759 | \$0.02972 | \$0.03315 | \$0.06287 | \$0.10094 | -37.72% | -58.3% |
| | Summer, Demand, MAX On-Peak | \$14.27 | \$0.00 | \$14.27 | \$14.14 | \$0.00 | \$14.14 | \$22.22 | -36.37% | -0.9% |
| | Summer, Demand, MAX Part-Peak | \$14.27 | \$0.00 | \$14.27 | \$14.14 | \$0.00 | \$14.14 | \$22.22 | -36.37% | -0.9% |
| | Winter, Generation, Part-Peak | \$0.06566 | \$0.00626 | \$0.07192 | \$0.02589 | \$0.03315 | \$0.05904 | \$0.09781 | -39.64% | -60.6% |
| | Winter, Generation, Off-Peak | \$0.06489 | \$0.00626 | \$0.07115 | \$0.02534 | \$0.03315 | \$0.05849 | \$0.09696 | -39.68% | -60.9% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S) | Summer, Generation, On-Peak | \$0.13686 | \$0.00696 | \$0.14382 | \$0.08598 | \$0.03414 | \$0.12012 | \$0.18829 | -36.20% | -37.2% |
| | Summer, Generation, Part-Peak | \$0.13517 | \$0.00696 | \$0.14213 | \$0.08598 | \$0.03414 | \$0.12012 | \$0.18829 | -36.20% | -36.4% |
| | Summer, Generation, Off-Peak | \$0.10889 | \$0.00696 | \$0.11585 | \$0.05946 | \$0.03414 | \$0.09360 | \$0.15792 | -40.73% | -45.4% |
| | Winter, Generation, Part-Peak | \$0.10637 | \$0.00696 | \$0.11333 | \$0.05720 | \$0.03414 | \$0.09134 | \$0.15533 | -41.20% | -46.2% |
| | Winter, Generation, Off-Peak | \$0.10569 | \$0.00696 | \$0.11265 | \$0.05658 | \$0.03414 | \$0.09072 | \$0.15462 | -41.33% | -46.5% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P) | Summer, Generation, On-Peak | \$0.13317 | \$0.00669 | \$0.13986 | \$0.08471 | \$0.03291 | \$0.11762 | \$0.18231 | -35.48% | -36.4% |
| | Summer, Generation, Part-Peak | \$0.13160 | \$0.00669 | \$0.13829 | \$0.08471 | \$0.03291 | \$0.11762 | \$0.18231 | -35.48% | -35.6% |
| | Summer, Generation, Off-Peak | \$0.10513 | \$0.00669 | \$0.11182 | \$0.05717 | \$0.03291 | \$0.09008 | \$0.15076 | -40.25% | -45.6% |
| | Winter, Generation, Part-Peak | \$0.10276 | \$0.00669 | \$0.10945 | \$0.05501 | \$0.03291 | \$0.08792 | \$0.14829 | -40.71% | -46.5% |
| | Winter, Generation, Off-Peak | \$0.10212 | \$0.00669 | \$0.10881 | \$0.05442 | \$0.03291 | \$0.08733 | \$0.14762 | -40.84% | -46.7% |
| Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T) | Summer, Generation, On-Peak | \$0.12659 | \$0.00626 | \$0.13285 | \$0.08393 | \$0.03315 | \$0.11708 | \$0.17358 | -32.55% | -33.7% |
| | Summer, Generation, Part-Peak | \$0.12317 | \$0.00626 | \$0.12943 | \$0.08393 | \$0.03315 | \$0.11708 | \$0.17358 | -32.55% | -31.9% |
| | Summer, Generation, Off-Peak | \$0.09774 | \$0.00626 | \$0.10400 | \$0.05668 | \$0.03315 | \$0.08983 | \$0.14237 | -36.90% | -42.0% |
| | Winter, Generation, Part-Peak | \$0.09549 | \$0.00626 | \$0.10175 | \$0.05456 | \$0.03315 | \$0.08771 | \$0.13994 | -37.32% | -42.9% |
| | Winter, Generation, Off-Peak | \$0.09487 | \$0.00626 | \$0.10113 | \$0.05398 | \$0.03315 | \$0.08713 | \$0.13928 | -37.44% | -43.1% |