STATUS REPORT ON 2021-2022 CITY ROADMAP INITIATIVE

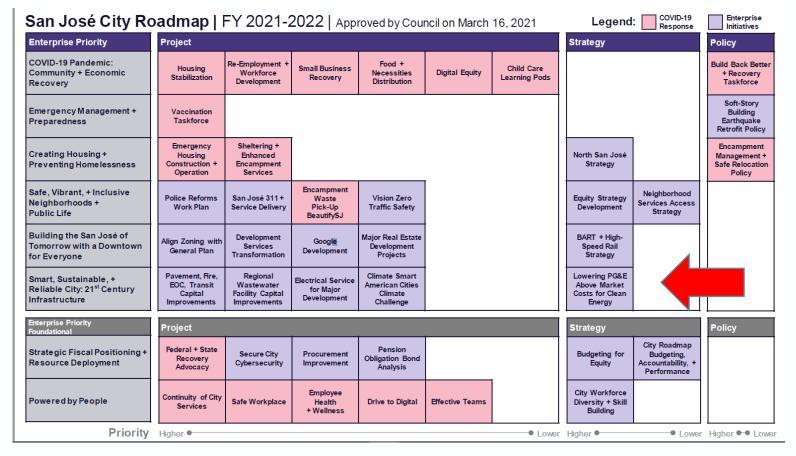
Lowering PG&E Above-Market Costs For Clean Energy





CITY ROADMAP

"Lowering PG&E
Above-Market
Costs for Clean
Energy" identified
as a 2021-2022
City Roadmap
Initiative.





FIVE MAIN INITIATIVES

Educational Materials

- SJCE PCIA Fact Sheets, Social Media, and Website updates
- Legislative Education and Letters of Support

Legislative Outreach

- Outreach to San Jose Legislative Delegation
- Outreach to Legislative Committee Leadership

Stakeholder Outreach

- Organize stakeholder support for PCIA legislative and policy reform
- Alert stakeholders to legislative hearings and opportunities to support

Analysis of Expanded Reform

- IOU portfolio cost analysis; PCIA impact analysis from PG&E costs
- Research of IOU Exit Fee Costs and Policies in Other States

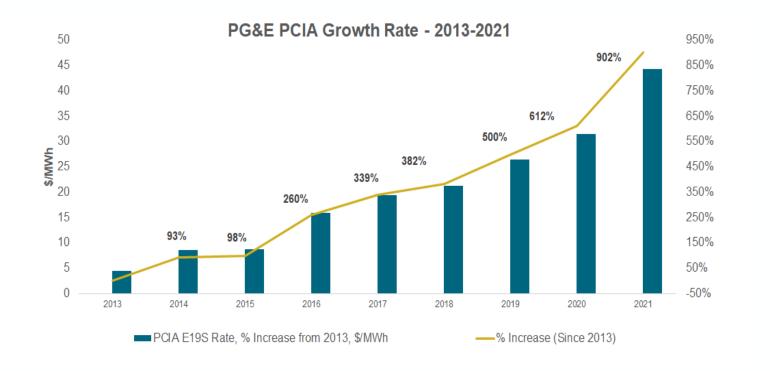
Support of Expanded Reform

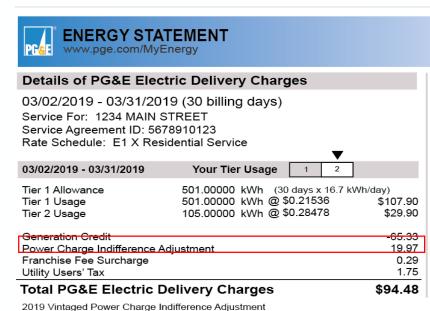
- Develop CCA consensus around potential PCIA reform measures
- Support advocacy to improve PG&E PCIA cost transparency



PG&E "ABOVE-MARKET COSTS" AND SJCE COSTS

PG&E "above-market" costs for energy resource investments are recovered through the Power Charge Indifference Adjustment (PCIA) as an added per KWh utility charge paid by PG&E and SJCE customers.





Appual re calculation of

Annual re-calculation of PG&E PCIA rates based on confidential PG&E cost inputs makes it difficult to plan for PG&E PCIA costs and reduce price volatility



INITIATIVE UPDATE

SJCE AND CALCCA EDUCATIONAL MATERIALS





ABOVE-MARKET COSTS

WHAT IS THE PCIA?

All California electricity customers, whether Community Choice Aggregators (CCAs), pay a IOU's above-market costs related to legacy po contracts and operating costs for power plan resources. The California Public Utilities Com based on updated IOU projected costs and CI

These above-market costs are recovered for service from other providers, including CCAs. to 30 years. San José Clean Energy (SJCE) cus previously purchased on their behalf and for



IMPACT ON RATEPAYERS

The economic impact of the PCIA is of major of millions of dollars in added costs on Califo incentivize IOUs to maximize the value of the burdening all ratepayers

With Californians struggling to meet their m expenses, a situation that has been exacerbat COVID-19, it is more important than ever that look carefully for ways to scale back ratepaye while simultaneously staying on track to ach California's clean energy and reliability goals.

SJCE fact sheets

SB 612 (Portantino)

UTILITY ABOVE-MARKET COSTS

In the last decade over 12 million California ratepayers transitioned from investor-owned utilities (IOU) to Community Choice Aggregators (CCAs) for electric service. California's 23 CCAs are not-for-profit, locally-managed public agencies purchasing power on behalf of their residents and businesses in more than 180 cities and counties. They provide clean, reliable energy; operate under the direction of governing boards comprised of local elected officials that are accountable to the community; and comply with all State and Federal requirements governing power reliability and clean

> CCAs have accelerated California's transition to clean energy by purchasing renewable energy in excess of the state's requirements (204% from 2011-2019).

SAN IOSE VIV

CLEAN ENERGY

department in delectrics Com Record Participations

However, IOUs are not managing their portfolios to achieve the lowest costs possible, leading to higher rates for all ratepayers and inequitable treatment of CLA customers. This is especially problematic when the impacts of COVID-19 continue to exacerbate affordability for many Californians.

IOUs charge customers the Power Charge Indifference Adjustment (PCIA) to collect above-market costs of their energy portfolios: legacy energy contracts, related resource products, and power plant operating costs. The PCIA is updated annually by the California Public Utilities Commission (CPUC). While all California ratenavers, including CCA customers, pay the PCIA, only IOU customers benefit from these IOU controlled products used to meet State clean energy and reliability requirements.

In addition, the current regulatory process does not require the IOUs to reduce their above-market portfolio costs, which have grown steadily over the last ten years. In 2021, IOUs are forecast to collect \$3.9 billion in above-market costs for their energy portfolios from California ratepayers

ABOUT V YOUR CHOICES V RATES & BILLING V PROGRAMS V ESPAÑOL TIẾNG VIỆT THE POWER CHARGE INDIFFERENCE ADJUSTMENT SJCE is advocating for improved PG&E management of above-market costs with the California Public Utilities Commission and State PG&F PCIA Growth in Pelation to Legislature to reduce rates for all customers. The PCIA is paid by all electric consumers in PG&F territory to cover PG&E's above-market costs from legacy energy contracts and power plant operations. SJCE incorporates all PG&E added fees into our rate setting process so that, in total, our rates remain competitive with Excluding PG&E added fees, SJCE's GreenSource generation charges are still about 30% lower than PG&E's. Over the past years, SJCE has had to reduce generation charges to offset major and continuous increases in the PCIA and protect customers. PG&E's PCIA has risen over 900% between 2013-2021. For the average residential customer in San, losé using 482 kilowatt hours (kWh) per month. PCIA fees have doubled from \$10.27 per month in 2018 to \$20.80 per month in 2021. To learn more about the PCIA, read our fact sheet or visit CalCCA's PCIA



SJCE & CalCCA webpages

SJCE & **CalCCA** social media posts







SJCE EDUCATIONAL VIDEO ON PCIA





OVER 100 SUPPORTERS FOR SB 612 (PORTANTINO)





































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POLICY ANALYSIS

- SJCE completed a study on departing load fees and sunset rules in 20 other states.
 - Retail Electric Choice is available in 16 states. Only 3 states, including California, have no Sunset Provision for IOU exit fees.
- SJCE completed an analysis of regulatory options to improve CPUC oversight of IOU portfolio cost management and above-market costs.





RECOMMENDATIONS

- Continue to monitor PG&E rates and accounting to reduce risk of PG&E cost shifts to SJCE in multiple CPUC proceedings.
- Expand California market and regulatory analysis to support new policies to reduce costs and improve PCIA forecasts.
- Re-visit SB 612 (Portantino) in 2022 Legislative Session and continue to build broad based coalition around cost concerns.
- Thank San Jose delegation for their strong support.

