



Memorandum

TO: HONORABLE MAYOR
AND CITY COUNCIL

FROM: Lori Mitchell

SUBJECT: 2021 SERVICE AND RATE CHANGES **DATE:** April 26, 2021

Approved D. DSYL

Date 04/29/21

RECOMMENDATION

Adopt a resolution:

- (a) Amending San José Clean Energy's (SJCE) GreenSource default product beginning May 15, 2021 by increasing its renewable energy content to 55% and increasing its rates to 8% above Pacific Gas and Electric Company's (PG&E) generation rates after accounting for the Franchise Fee Surcharge and the Power Charge Indifference Adjustment, provided that SJCE's 100% renewable energy TotalGreen product will continue to be 0.5-1 cent per kWh higher than GreenSource;
- (b) Establishing a third product called GreenValue, with rates set at parity to PG&E generation rates after accounting for the Franchise Fee Surcharge and the Power Charge Indifference Adjustment; and
- (c) Establishing the SJ Cares program for CARE (California Alternate Rates for Electricity) and FERA (Family Electric Rate Assistance) customers, for whom GreenSource generation service will be set at parity to PG&E generation rates after accounting for the Franchise Fee Surcharge and the Power Charge Indifference Adjustment.

OUTCOME

Approving the resolution will result in SJCE offering the product options and rates in Table 1 below. SJCE will introduce a new, lower cost GreenValue product. GreenSource will continue to be the default product for all customers. Customers may choose to opt down into the GreenValue product, or opt up to SJCE's 100% renewable option, TotalGreen, at any time. SJCE will also introduce a new SJ Cares program that would allow CARE and FERA customers enrolled in GreenSource service to pay GreenValue rates. TotalGreen will continue to be marketed to customers to ensure progress on Climate Smart goals.

Approving the resolution will allow SJCE to increase financial stability, reduce greenhouse gas emissions, offer customers more service options, ensure very low-income customers can continue to have access to GreenSource energy at rates that are at parity with what they would pay PG&E, and continue to maintain high participation rates in SJCE.

Approving the resolution is expected to decrease CO2 emissions from SJCE customers in 2021 by approximately 140,000 metric tons¹ compared with CO2 emissions from the SJCE GreenSource electricity mix (40% renewable and up to 92% carbon-free) which had been approved by Council for January 2021. This decrease would be due to increased renewable content in GreenSource.

Table 1. Outcomes of Recommendation

	GreenValue	GreenSource	TotalGreen
Minimum renewable energy content	36%	55%	100%
Estimated carbon-free energy content	80%	90%	100%
Generation charges* relative to PG&E standard rates	Parity	Parity for CARE and FERA customers; 8% above PG&E for all other customers	\$0.005/kilowatt-hour (kWh) above GreenSource rates for medium and large commercial rate classes (A10, B10, E19, and B19); \$0.01/kWh above GreenSource rates for all other customer rate classes

*Includes SJCE generation rates plus PG&E added fees PCIA and Franchise Fee Surcharge)

EXECUTIVE SUMMARY

In November 2020, Council set 2021 generation rates for SJCE's default GreenSource service at 0.25% lower than PG&E's rates, inclusive of the Power Charge Indifference Adjustment (PCIA) and Franchise Fee Surcharge (PG&E added fees), for all customers. All California electric customers pay the PCIA fee to cover above-market generation costs of investor-owned utilities (IOUs). SJCE customers pay for those above-market costs attributable to generation resources acquired prior to being enrolled in SJCE. PG&E's PCIA has risen over 900% between 2013 and 2021 and 41% from 2020 to 2021.

To alleviate financial impacts from the increasing PCIA, SJCE recommends adjusting its 2021 service offerings and rates. SJCE recommends increasing rates for GreenSource, its default product, to 8% above PG&E generation rates, inclusive of the PCIA and Franchise Fee Surcharge, as well as introducing a new low-cost product called GreenValue. Rates for the GreenValue product would be set at parity with PG&E generation rates, inclusive of the PCIA

¹ Assumes 5% of customers by load opt out and 10% enroll in GreenValue due to the proposed service changes.

and Franchise Fee Surcharge. While GreenSource would remain SJCE's default product, any customer can enroll in GreenValue. SJCE would continue to offer its 100% renewable TotalGreen product, which costs \$0.005-\$0.01 per kWh more than GreenSource.

Staff recommends setting the minimum renewable content of GreenSource at 55% and GreenValue at 36%. PG&E's anticipated renewable content is expected to be close to 40% in 2021. The California Public Utilities Commission (CPUC) approved PG&E's carbon-free resource allocation in 2021, resulting in GreenSource and GreenValue carbon-free content of approximately 90% and 80%, respectively. The emissions impact of the staff recommendation and other alternatives are summarized in Table 2 below. SJCE has a goal of accelerating the state of California's transition to 100% renewable energy by 2050 while providing cost-competitive service offerings.

To address cost concerns for low-income customers, staff proposes to introduce SJ Cares, a program that would allow customers enrolled in state discount programs CARE (California Alternate Rates for Electricity) and FERA (Family Electric Rate Assistance) to pay the lowest generation charges (GreenValue) but remain in GreenSource service, receiving up to 55% renewable energy at a cost that is at parity with what they would pay to PG&E. Staff would also conduct outreach in English, Spanish, Vietnamese, and Mandarin to low- and moderate-income customers who do not qualify for CARE or FERA but may be sensitive to rate increases to inform them of SJCE's new GreenValue service.

Within the next few years, staff will undertake a cost of service study as a first step to potentially setting SJCE rates based on cost of service, as opposed to pegging rates strictly against those of PG&E.

Table 2. Projected CO₂ emissions (in metric tons)

	Staff recommendation: GreenSource 55% renewable and 90% carbon-free,* GreenValue 36% renewable and 80% carbon-free	Alternative 1: Current 2021 Power Mix (40% renewable, 92% carbon-free)*	Alternative 2: GreenSource 60% renewable and 95% carbon-free*, GreenValue 36% renewable and 80% carbon-free
CO ₂ emissions	645,000	785,000	600,000

**Carbon-free content for 2021 is highly dependent on allocation of PCIA resources from PG&E.*

BACKGROUND

On November 7, 2017, City Council approved an ordinance to add Title 26 to the San José Municipal Code that provides procedures for the operation and management of SJCE. Under Title 26, SJCE may provide any rate designs or programs as approved by the City Council.

On November 6, 2018, the City Council approved SJCE to set rates for the GreenSource product to be one percent below PG&E generation rates, after accounting for the franchise fees and the Power Charge Indifference Adjustment, across all rate classes for 2019.

On April 16, 2019, the City Council approved enrolling small commercial customers in June 2019.

On December 10, 2019, the City Council approved SJCE to establish a power mix of at least 86% carbon-free energy with at least 45% renewable energy for the GreenSource product starting January 1, 2020. SJCE's GreenSource product continued to be 1% below PG&E generation rates, after accounting for the Power Charge Indifference Adjustment and Franchise Fee Surcharge, across all rate classes for 2020. City Council also waived opt-out fees for SJCE customers and approved the final phase of customer enrollments for residential and small commercial Net Energy Metering customers.

On November 17, 2020 the City Council approved SJCE to establish a power mix of between 53-92% carbon-free energy with at least 40% renewable energy for the GreenSource product starting January 1, 2020. SJCE's GreenSource product was set at 0.25% below PG&E generation rates, after accounting for the Power Charge Indifference Adjustment and Franchise Fee Surcharge across all rate classes for 2021, with flexibility to vary the discount between 0.0% and 1.0%.

ANALYSIS

Increased Power Charge Indifference Adjustment Fee and Uncertainty

The PCIA is a fee assessed by IOUs on all electric customers to cover above-market generation costs for legacy energy resources. CCA customers only pay for above-market costs attributable to generation acquired prior to a customer's change in service provider. SJCE customers pay the PCIA fee to pay for their share of above-market energy resource costs previously incurred by PG&E on their behalf.

The California Public Utilities Commission (CPUC) amended the PCIA calculation methodology in 2018 with a goal of achieving predictability and stability in PCIA rates, which apply to both IOU and departing customers.² However, the PCIA continued to rise significantly in 2019, 2020, and 2021 without increased rate stability. ***IOU above-market energy resource costs are estimated to total \$3.9 billion in 2021, with PG&E accounting for \$2.4 billion of that.***³ As forecasted in CED's Council memo dated October 26, 2020, PG&E's PCIA rose dramatically in 2021 to \$45 per megawatt hour (MWh) for the E-19S (large industrial) rate.⁴ This is 41% more than the 2020 PG&E PCIA for the E-19S rate and slightly worse than staff had expected.

² Decision Modifying the Power Charge Indifference Adjustment, D.18-10-019, 10.11.18

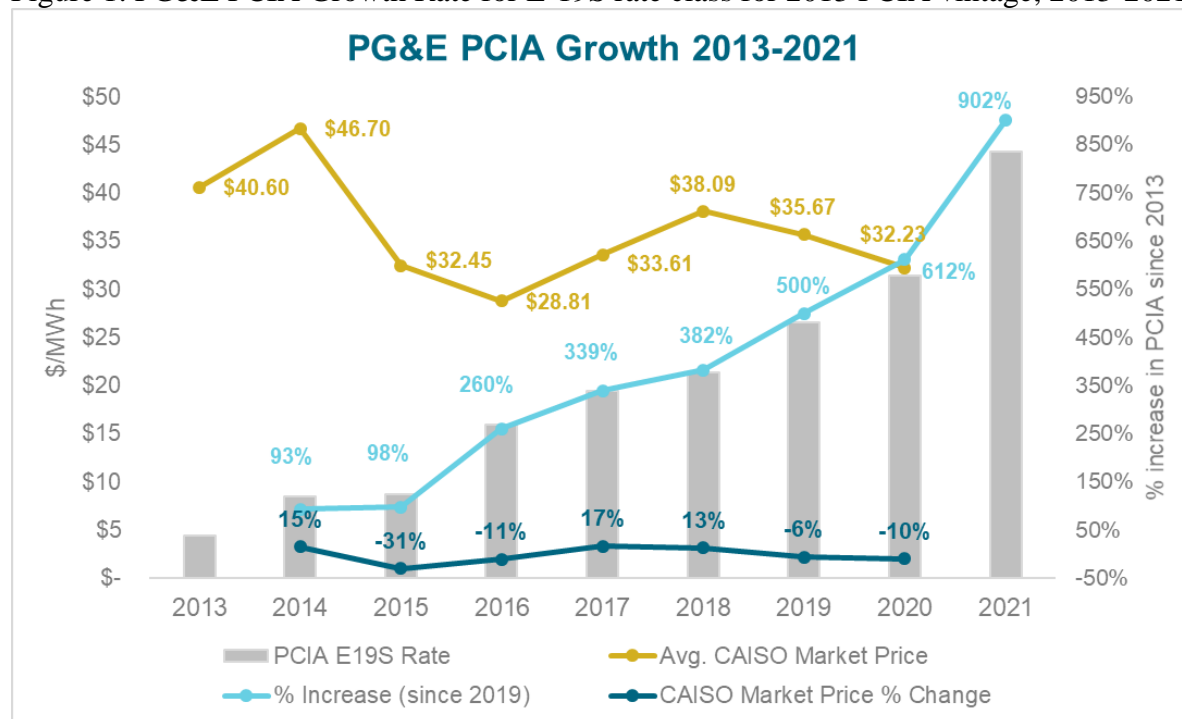
³ <http://cal-cca.org/pcia/>

⁴ For customers with 2018 PCIA vintage, which most SJCE customers have.

PG&E's PCIA for the E-19S rate has risen over 900% between 2013-2021, despite energy markets remaining relatively stable during the same period (Figure 1). For the average residential customer in San José using 482 kilowatt hours (kWh) per month, PCIA fees have doubled from \$10.27 per month in 2018 to \$20.80 per month today.

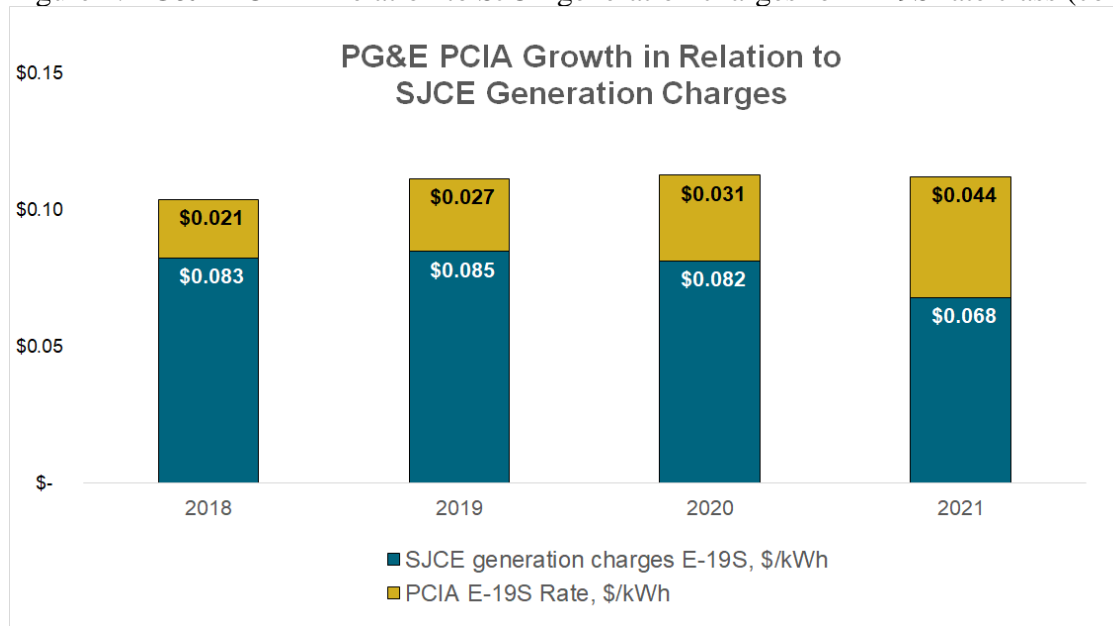
As directed by Council, SJCE factors in the cost of the PCIA and Franchise Fee Surcharge when setting rates. To date, SJCE has shielded customers from PG&E PCIA increases by lowering SJCE generation rates to maintain the Council-specified discount relative to PG&E generation rates, e.g., -0.25% for 2021. ***SJCE generation rates are on average approximately 30% below that of PG&E*** and have decreased in recent years as the PG&E PCIA tariff has risen (Figure 2). As a result of declining generation rates, SJCE's revenue has similarly declined, hampering its ability to maintain and build financial reserves. ***In 2021, SJCE customers will pay an extra \$51 million in PCIA fees to PG&E for a total of \$176 million in PG&E PCIA fees in 2021 alone.***

Figure 1. PG&E PCIA Growth Rate for E-19S rate class for 2013 PCIA vintage, 2013-2021



Sources: A.19-06-001, Comments of the Joint Community Choice Aggregators, p.4 (Dec.6, 2019) ("November Update Comments"). The PCIA growth rate figures were derived from historical growth rate in the E-19S rate in the 2013 vintage, including the use of Tables 19-3.1 and 19-3.2 of the November Update (and then updated based on the utility's Dec. 20 updated testimony, which the Proposed Decision essentially adopts); CAISO.

Figure 2. PG&E PCIA in relation to SJCE generation charges for E-19S rate class (commercial)



SJCE Actions to Achieve a More Equitable PCIA Outcome

The California Community Choice Association (CalCCA) and SJCE continue to engage at the CPUC and the California Legislature to seek fair and just treatment of CCA customers now and in the future. CalCCA and SJCE are advocating for increased cost transparency measures and requiring utilities to provide access to PCIA resources to all customers that pay for them.

Improving transparency in the Energy Resource Recovery Account (ERRA) proceeding has been a major goal for SJCE, CCAs, and CalCCA. In December 2020 the CPUC agreed⁵ to a Joint CCA request to direct PG&E to reveal more cost data in their workpapers and ERRA filings, which feed into PCIA calculations. PG&E had been allowed to largely keep cost data confidential and will now provide standardized data in future ERRA Forecast proceedings, allowing CCAs to better estimate PCIA costs. Additionally, CCAs can now understand more of the inputs driving the PCIA increases and have more time to identify calculation errors before PG&E rates and PCIA calculations go into effect.

In the 2021 legislative session, CalCCA and SJCE are advocating for the passage of California Senate Bill 612 (Portantino) “Electrical Corporations: Access to Legacy Resources,” which aims to reduce IOU above-market generation costs by allowing all ratepayers access to the benefits of IOU above-market legacy resources which today only benefit IOU customers. It would provide IOU, CCA, and direct access providers equal right to buy legacy resource products that IOUs procured on behalf of their customers in proportion to their load share, and require IOUs to offer

⁵ Proposed decision, which was passed on December 17, 2020:
<https://docs.cpuc.ca.gov/PublishedDocs/Efile/G000/M353/K656/353656764.PDF>

any remaining excess legacy resource products not taken by departing load providers to the wholesale market in an annual solicitation. The bill directs the CPUC to take the value of these IOU resource sales into account when establishing the annual IOU PCIA tariff. These actions will give departing load customers access to resource products they currently pay for in the PCIA but do not benefit from and would reduce the above-market costs of IOU resources, thereby reducing the PCIA rate paid by all customers.

PG&E Resource Allocations and PCIA Costs

In 2020, CCAs, including SJCE, contracted with PG&E to receive their proportional share of carbon-free attributes that their customers paid for through the PCIA, but were not accounted for in the SJCE resource portfolio. Resources are allocated according to the pro-rata share of the load-serving entity's monthly load forecast for all PCIA-paying customers. The CPUC approved PG&E's Advice Letter proposing to continue to allocate carbon-free energy delivery in 2021, 2022, and 2023. Current estimates show that this allocation will be roughly 1,100 GWh of carbon-free power in 2021. This will significantly increase the carbon-free content of SJCE's energy portfolio and preserve SJCE revenues. However, there is some uncertainty in the amount of carbon-free power that SJCE will receive in 2021 due to lower run-of-the-river flows impacting hydropower plant generation output and lower PG&E nuclear energy production due to an unplanned outage and maintenance at PG&E's Diablo Canyon facility.

Other Financial Pressures

State regulatory issues and changes have resulted in higher PCIA tariffs and procurement costs for load-serving entities, including CCAs. The CPUC recognized in its 2018 Phase 1 PCIA decision that IOUs need regulatory incentives to manage their above-market energy portfolios more aggressively and initiated a Working Group 3 (WG3) phase of the proceeding to focus on portfolio optimization and cost reduction. A working group co-chaired by CalCCA, Southern California Edison, and Commercial Energy filed a consensus report with policy recommendations in February 2020. The CPUC did not act on these recommendations until very recently on April 05, 2021 and CPUC's proposed decision⁶ did not accept the WG3 consensus recommendations to optimize the value of greenhouse gas free and resource adequacy (RA) resources. The CPUC proposed decision reinforces the importance of the passage of SB 612 in the current legislative session, as discussed above.

Additionally, last August's blackouts resulted in concerns by State regulators that electric load-serving entities were not investing in enough RA to maintain grid reliability. New regulations require IOUs to secure additional generation capacity on behalf of all ratepayers for the summer months, and upcoming regulations will likely require all load-serving entities, including SJCE, to procure a significant amount of additional generation resources in an expedited timeframe. The accelerated compliance timeline and broad policy reforms introduce additional regulatory and market uncertainties.

⁶ Proposed decision 17-06-026: <https://docs.cpuc.ca.gov/PublishedDocs/Efile/G000/M376/K054/376054718.PDF>

As with most industries, electric utilities have faced negative financial impacts due to the COVID-19 pandemic. SJCE customers' missed payments currently total approximately \$8 million and continue to grow. Predictably, commercial load decreased while residential load increased; however, load has decreased overall. With people spending more time at home and weather events increasing the need for home cooling and heating, residential demand is more prone to spikes. Energy procurement is more expensive during periods of high demand, especially if demand is greater than expected.

Proposed SJCE Service Changes

Current SJCE 2021 Power Mix and Rates

SJCE's default GreenSource product being provided to customers in 2021 has a planned minimum renewable content of 40%. Its carbon-free content (renewable plus large hydropower) is now expected to be up to 80% as a result of PG&E's resource attribute allocation discussed above, made up by additional large hydropower and nuclear resources. In 2021, rates for GreenSource are set at 0.25% below PG&E rates for all customers, inclusive of the PCIA and Franchise Fee Surcharge.

Compared with PG&E's audited 2019 power mix and unaudited 2020 power mix, SJCE's 2021 GreenSource product offers at least 11% and 5% more renewable energy, respectively. PG&E's 2019 power mix did not include natural gas usage or "unspecified" power purchased on the open market, indicating that its power was 100% carbon-free. However, PG&E owns gas plants that generate greenhouse gas (GHG) emissions and holds a number of power purchase agreements for natural gas resources. GHG emissions associated with these plants are expected to be significant.⁷ Per current regulations, however, PG&E is able to display only renewable and carbon-free sources in its power mix because it has a significant amount of excess renewable resources as more CCAs like SJCE have formed and PG&E has retained its legacy renewable power contracts.

PG&E's 2021 power mix is expected to be close to 40% renewable to be in compliance with state requirements yet take advantage of financial incentives to sell off excess renewable resources or pass costs to customers through the PCIA rate. Due to the resource attribute allocation to CCAs, PG&E's 2021 mix is expected to be less than 100% carbon-free. PG&E's final, audited 2021 power mix will be published in October 2022.

Recommended Adjustment to 2021 GreenSource Power Mix and Rates

Given the significant increase in the PCIA fee for 2021 and forecasted increase for 2022 and 2023, staff recommend further adjusting 2021 customer rates and procurement. Since its service launch, SJCE's rates, inclusive of the PCIA and Franchise Fee Surcharge, have been set 1% to 0.25% below PG&E rates. Starting May 15, 2021, staff recommend setting GreenSource generation charges (GreenSource rates plus the PCIA and Franchise Fee Surcharge) at 8% above

⁷ [PG&E SEC 10-K Filing, February 18, 2020.](#)

PG&E standard generation rates, inclusive of the PCIA and Franchise Fee Surcharge. For the average residential customer consuming 482 kilowatt hours (kWh) per month, an 8% rate increase would raise monthly bills by \$3-4. While setting GreenSource generation charges at 8% above PG&E would not fully make up the decreased revenue from the PCIA, it would allow CED to stabilize financially and slowly build financial reserves through the end of 2022.

Council voted to create SJCE in May 2017 to swiftly reduce greenhouse gas emissions from the electricity sector and provide customers with choice. To help address our climate emergency and give customers a better value, staff recommends increasing the minimum renewable energy content in GreenSource to 55% starting May 15, 2021. Its estimated carbon-free content would be 90%, much of which would be made up by the 2021 PG&E resource allocation. Increasing the renewable energy content in GreenSource would reduce emissions by approximately 140,000 metric tons of CO₂ in 2021.

New GreenValue Product

Recognizing that many San José families have been impacted by loss of jobs or income during the pandemic, and that rising utility bills have exacerbated strained finances, staff recommend introducing a new product called GreenValue as of May 15, 2021. Staff recommend setting GreenValue generation charges (GreenValue rates plus the PCIA and Franchise Fee Surcharge) at parity with PG&E; its minimum renewable energy content at 36%; and its estimated carbon-free content to 80%. Setting GreenValue generation charges at parity with PG&E would result in an approximately \$0.12 increase in monthly bills for the average residential customer consuming 482 kWh per month.

Staff recommends keeping GreenSource as the default service for customers. ***All customers can “opt down” from GreenSource to GreenValue or “opt up” to GreenSource or TotalGreen at any time.*** Staff have modeled a range of opt out and opt down scenarios, and SJCE is still expected to be able to achieve its revenue and reserve targets. Staff believe that offering a lower cost option and encouraging customers who are price sensitive to opt down to GreenValue can help avoid the increase in customer opt outs which higher rates tend to cause. Once a customer opts out of CCA service, it is difficult to encourage them to return, limiting the future impact of SJCE greenhouse gas reductions and programs.

SJ Cares Discount Program

To limit bill impacts for San José’s lowest income residents and increase customer access to renewable energy, staff recommend creating SJ Cares, a discount program that would allow customers enrolled in state discount programs CARE (California Alternate Rates for Electricity) and FERA (Family Electric Rate Assistance) to remain at parity with PG&E rates (GreenValue) but remain in GreenSource service, receiving 55% renewable energy. Approximately 77,300 customer accounts (22% of SJCE’s customer base) are enrolled in these programs. CARE has an income limit of 200% of the federal poverty level, while FERA’s income limit is approximately 250% of the federal poverty level, or \$54,300 for a family of three. ***Should Council approve the***

staff recommendation, current and future CARE/FERA customers would be automatically enrolled in SJ Cares and would not need to do anything to receive the lowest rates.

To ensure low-income households that do not qualify for CARE or FERA are aware of SJCE's GreenValue product, staff would conduct targeted outreach in English, Spanish, and Vietnamese. For the past year, staff has heavily promoted state programs that give monthly bill discounts, debt forgiveness, and one-time bill assistance. Staff have plans to continue this outreach and would include advertisement of GreenValue along with its promotion of these programs. Outreach would be conducted in English, Spanish, Vietnamese, and Mandarin, and the channels would include:

- training community-based organizations (CBOs) and rental relief caseworkers of bill relief options;
- radio advertisements;
- social media, including featuring micro-influencers;
- targeted emails and letters;
- Webinars, presentations to community groups, and library information sessions;
- marketing toolkits for Council Offices, CBOs, faith-based organizations, and neighborhood groups;
- interviews on Spanish talk shows;
- grocery store public service announcements;
- signage at COVID testing, vaccination, food distribution sites, and libraries; and
- text marketing, among other tactics.

Bay Area CCA Power Mixes, Rates, and Opt Out Rates

In response to 2021 PCIA growth, Bay Area CCAs have adjusted their power mixes and rates, with many increasing rates closer to PG&E generation rates or above. Bay Area CCAs offer between 35% and 60% renewable power as a default, with pricing ranging from 5% below PG&E to more than 10% above PG&E (inclusive of PG&E added fees). Interestingly, CCAs that have raised rates above PG&E in the past year – even those raising rates as high as 5% above PG&E – have not seen more customer opt outs than usual.⁸

Future Power Mix and Rate Setting Considerations

Renewable Energy Goals

SJCE has a goal of accelerating the state of California's transition to 100% renewable energy by 2050 while providing cost-competitive service offerings. Since its launch in February 2019, SJCE has invested in nearly 500 MW of new renewable energy and battery storage. Projects will start coming online at the end of 2021 and will be fully online by the end of 2022. To meet CPUC emissions reductions requirements, SJCE will need to invest in 100 MW of wind, 320

⁸ A small uptick in opt outs occur for most CCAs in summer and winter when customers receive bills showing higher than average usage in response to heat waves and cold spells.

MW of solar, and 200 MW of battery storage by 2030. Staff are analyzing options to accelerate state renewable goals and expect to bring future recommendations to Council.

Cost-Based Rates

Since its launch, SJCE generation charges have been tethered to PG&E generation rates. This means that SJCE faces financial pressure when the PCIA increases or when PG&E reduces its generation rates. SJCE will undertake a cost of service study over the next few years as a first step to potentially setting SJCE rates at cost. Most utilities use cost of service studies to ensure their rates accurately reflect the costs of providing electric service. While most CCAs peg their rates to the investor-owned utility in their territory, one CCA has announced its intention to move to cost of service-based rates within the near future. Cost-based rates would simplify rate structures; there are currently more than 15 PG&E commercial rate plans that SJCE must track and set its rates against individually, for example. Untethering from PG&E would provide more flexibility, and SJCE could provide more customer benefits. For example, SJCE could offer special rates to incentivize demand during periods of high renewable energy availability, maximize electric charging, and encourage home electrification. SJCE will bring forward recommendations for Council considerations following the completion of the study.

CONCLUSION

SJCE is proposing to make changes to its service offerings and rates in response to increases in the PCIA. To maintain financial stability, staff recommend raising GreenSource generation charges to 8% above PG&E and increasing its renewable energy content to 55% to accelerate greenhouse gas emissions reductions and give customers a better value. While GreenSource will remain the default option, staff recommend creating a third, low-cost energy service called GreenValue that would be open to all customers and setting its rates at parity with PG&E and its renewable energy content at 36%. To increase access to renewable energy for residents of all means, staff recommend creating an SJ Cares programs that would give low-income customers GreenSource service at GreenValue rates. Staff believe these recommendations would allow SJCE to improve financial stability, reduce greenhouse gas emissions, offer customers more service options, ensure very low-income customers receive GreenSource service at rates that are at parity with PG&E rates, and continue to maintain high participation rates in SJCE.

EVALUATION AND FOLLOW-UP

No further follow-up is anticipated at this time.

CLIMATE SMART SAN JOSÉ

The recommendation in this memo impacts one or more Climate Smart San José energy, water, or mobility goals. Compared with Q1 2021 SJCE emissions, implementing the staff recommendation would result in a decrease of 140,000 metric tons of CO₂ from SJCE customers in 2021.

POLICY ALTERNATIVES

GreenSource Power Content and Rates

Alternative 1: Business-as-usual

Pros: Customers would continue to pay rates below that of PG&E (-0.25%), adding up to approximately \$1.1 Million in community-wide savings in 2021.

Cons: SJCE would not cover its operating costs in 2021. This alternative would also result in more greenhouse gas emissions in 2021 than the staff recommendation.

Reason for not recommending: It is important for SJCE to maintain reserves to ensure financial stability, especially considering the forecasted increases in the PCIA in the next few years, regulatory uncertainty, and the potential of continued negative impacts from the COVID-19 pandemic.

Alternative 2: GreenSource: 60% renewable, priced 13% above PG&E; GreenValue: 36% renewable, priced at parity with PG&E

Pros: SJCE could better weather an increasing PCIA over the next few years while building reserves and have more funding available for community programs. This alternative would result in lower greenhouse gas emissions in 2021 than the staff recommendation.

Cons: This option would result in higher bill impacts, putting increased financial strain on households and potentially leading to more opt outs.

Reason for not recommending: A rate increase of this size could prompt more opt outs and enrollment in GreenValue and therefore not raise revenue to the degree expected or needed.

PUBLIC OUTREACH

This memorandum will be posted on the City's website for the May 11, 2021 City Council meeting.

COORDINATION

This memorandum has been coordinated with the City Attorney's Office and the City Manager's Budget Office.

COMMISSION RECOMMENDATION/INPUT

During the April 1, 2021 meeting, the Clean Energy Community Advisory Commission (CECAC) agreed to accept staff's recommendation and requested staff to direct its efforts towards marketing. Also, Commissioners would like to request staff to include details on the cost for renewable energy content for each 5% increase, and to include the renewable energy content for Silicon Valley Clean Energy and other local CCAs in the memorandum.

COST SUMMARY/IMPLICATIONS

The impacts on SJCE net income and cash reserves of the staff recommendation through FY 2022-2023 are displayed in Table 4 below. Due to the significant regulatory and market uncertainty discussed above, the numbers in the table below should be viewed as middle values of a range. Revenues could change significantly depending on the outcome of the PCIA in future years.

Table 3. Projected SJCE Financials

	FY 2020-2021	FY 2021-2022	FY 2022-2023
Net income (\$M)	0.1	4.4	25.8
Days of Operating Expenses in Reserve	12	11	45

The annual cost to increase the renewable energy content of GreenSource from 40% to 55% is approximately \$9 million or approximately \$3 Million for each 5% increase in renewable content. The renewable content of Bay Area CCAs is shown in Table 5 below.

Table 4. Renewable Energy Content of Bay Area CCAs' Default Energy Service

CCA	Renewable Energy Content
CleanPowerSF	50%
Peninsula Clean Energy	50%
Silicon Valley Clean Energy	50%
Sonoma Clean Power	50%
East Bay Community Energy	60%
MCE	60%

HONORABLE MAYOR AND CITY COUNCIL

April 26, 2021

Subject: 2021 Service and Rate Changes

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CEQA

Not a Project, File No. PP17-008, General Procedure & Policy Making resulting in no changes to the physical environment.

/s/

LORI MITCHELL

Director, Community Energy

For questions please contact Zach Struyk, Assistant Director, Community Energy, at (408) 535-4868.

ATTACHMENTS

Attachment A. Proposed GreenSource Rates, May 15, 2021

Attachment B. Proposed GreenValue Rates, May 15, 2021

Attachment A: May 15th, 2021 *GreenSource* Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
Residential Rates										
Residential Services (E1)	All (Year Round), Generation, Total	\$0.06636	\$0.04753	\$0.11389	\$0.07578	\$0.04753	\$0.12331	\$0.11418	8.00%	14.2%
Residential Time-of-Use Service (E-6)	Summer, Generation, On-Peak	\$0.20401	\$0.04753	\$0.25154	\$0.22482	\$0.04753	\$0.27235	\$0.25218	8.00%	10.2%
	Summer, Generation, Part-Peak	\$0.08719	\$0.04753	\$0.13472	\$0.09833	\$0.04753	\$0.14586	\$0.13506	8.00%	12.8%
	Summer, Generation, Off-Peak	\$0.03950	\$0.04753	\$0.08703	\$0.04670	\$0.04753	\$0.09423	\$0.08725	8.00%	18.2%
	Winter, Generation, Part-Peak	\$0.06597	\$0.04753	\$0.11350	\$0.07536	\$0.04753	\$0.12289	\$0.11379	8.00%	14.2%
	Winter, Generation, Off-Peak	\$0.05285	\$0.04753	\$0.10038	\$0.06116	\$0.04753	\$0.10869	\$0.10064	8.00%	15.7%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, On-Peak	\$0.22106	\$0.04753	\$0.26859	\$0.24328	\$0.04753	\$0.29081	\$0.26927	8.00%	10.1%
	Summer, Generation, Part-Peak	\$0.08191	\$0.04753	\$0.12944	\$0.09262	\$0.04753	\$0.14015	\$0.12977	8.00%	13.1%
	Summer, Generation, Off-Peak	\$0.01751	\$0.04753	\$0.06504	\$0.02290	\$0.04753	\$0.07043	\$0.06521	8.00%	30.8%
	Winter, Generation, On-Peak	\$0.05283	\$0.04753	\$0.10036	\$0.06114	\$0.04753	\$0.10867	\$0.10062	8.00%	15.7%
	Winter, Generation, Part-Peak	\$0.01517	\$0.04753	\$0.06270	\$0.02036	\$0.04753	\$0.06789	\$0.06286	8.00%	34.2%
	Winter, Generation, Off-Peak	\$0.01984	\$0.04753	\$0.06737	\$0.02541	\$0.04753	\$0.07294	\$0.06754	8.00%	28.1%
	Summer, Generation, On-Peak	\$0.13351	\$0.04753	\$0.18104	\$0.14849	\$0.04753	\$0.19602	\$0.18150	8.00%	11.2%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, Part-Peak	\$0.08891	\$0.04753	\$0.13644	\$0.10020	\$0.04753	\$0.14773	\$0.13679	8.00%	12.7%
	Summer, Generation, Off-Peak	\$0.04788	\$0.04753	\$0.09541	\$0.05577	\$0.04753	\$0.10330	\$0.09565	8.00%	16.5%
	Winter, Generation, On-Peak	\$0.07677	\$0.04753	\$0.12430	\$0.08706	\$0.04753	\$0.13459	\$0.12462	8.00%	13.4%
	Winter, Generation, Part-Peak	\$0.06433	\$0.04753	\$0.11186	\$0.07358	\$0.04753	\$0.12111	\$0.11214	8.00%	14.4%
	Winter, Generation, Off-Peak	\$0.04091	\$0.04753	\$0.08844	\$0.04822	\$0.04753	\$0.09575	\$0.08866	8.00%	17.9%
	Summer, Generation, On-Peak	\$0.21849	\$0.03872	\$0.25721	\$0.23977	\$0.03872	\$0.27849	\$0.25786	8.00%	9.7%
(BEV)	Summer, Generation, Off-Peak	\$0.03639	\$0.03872	\$0.07511	\$0.04260	\$0.03872	\$0.08132	\$0.07530	7.99%	17.1%
	Summer, Generation, Super Off-Peak	\$0.01106	\$0.03872	\$0.04978	\$0.01518	\$0.03872	\$0.05390	\$0.04991	7.99%	37.3%
	Winter, Generation, On-Peak	\$0.21849	\$0.03872	\$0.25721	\$0.23977	\$0.03872	\$0.27849	\$0.25786	8.00%	9.7%
	Winter, Generation, Off-Peak	\$0.03639	\$0.03872	\$0.07511	\$0.04260	\$0.03872	\$0.08132	\$0.07530	7.99%	17.1%
	Winter, Generation, Super Off-Peak	\$0.01106	\$0.03872	\$0.04978	\$0.01518	\$0.03872	\$0.05390	\$0.04991	7.99%	37.3%
	Summer, Generation, On-Peak	\$0.22064	\$0.04543	\$0.26607	\$0.24266	\$0.04543	\$0.28809	\$0.26675	8.00%	10.0%
(BEV2-P)	Summer, Generation, Off-Peak	\$0.02516	\$0.04543	\$0.07059	\$0.03100	\$0.04543	\$0.07643	\$0.07077	8.00%	23.2%
	Summer, Generation, Super Off-Peak	\$0.00102	\$0.04543	\$0.04645	\$0.00486	\$0.04543	\$0.05029	\$0.04657	7.99%	376.5%
	Winter, Generation, On-Peak	\$0.22064	\$0.04543	\$0.26607	\$0.24266	\$0.04543	\$0.28809	\$0.26675	8.00%	10.0%
	Winter, Generation, Off-Peak	\$0.02516	\$0.04543	\$0.07059	\$0.03100	\$0.04543	\$0.07643	\$0.07077	8.00%	23.2%
	Winter, Generation, Super Off-Peak	\$0.00102	\$0.04543	\$0.04645	\$0.00486	\$0.04543	\$0.05029	\$0.04657	7.99%	376.5%
	Summer, Generation, On-Peak	\$0.22064	\$0.04543	\$0.26607	\$0.24266	\$0.04543	\$0.28809	\$0.26675	8.00%	10.0%

Attachment A: May 15th, 2021 GreenSource Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
(BEV2-S)	Summer, Generation, On-Peak	\$0.23100	\$0.04543	\$0.27643	\$0.25387	\$0.04543	\$0.29930	\$0.27713	8.00%	9.9%
	Summer, Generation, Off-Peak	\$0.02815	\$0.04543	\$0.07358	\$0.03424	\$0.04543	\$0.07967	\$0.07377	8.00%	21.6%
	Summer, Generation, Super Off-Peak	\$0.00282	\$0.04543	\$0.04825	\$0.00681	\$0.04543	\$0.05224	\$0.04837	8.00%	141.5%
	Winter, Generation, On-Peak	\$0.23100	\$0.04543	\$0.27643	\$0.25387	\$0.04543	\$0.29930	\$0.27713	8.00%	9.9%
	Winter, Generation, Off-Peak	\$0.02815	\$0.04543	\$0.07358	\$0.03424	\$0.04543	\$0.07967	\$0.07377	8.00%	21.6%
	Winter, Generation, Super Off-Peak	\$0.00282	\$0.04543	\$0.04825	\$0.00681	\$0.04543	\$0.05224	\$0.04837	8.00%	141.5%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, On-Peak	\$0.17090	\$0.04753	\$0.21843	\$0.18898	\$0.04753	\$0.23651	\$0.21899	8.00%	10.6%
	Summer, Generation, Off-Peak	\$0.06811	\$0.04753	\$0.11564	\$0.07767	\$0.04753	\$0.12520	\$0.11593	8.00%	14.0%
	Winter, Generation, On-Peak	\$0.06434	\$0.04753	\$0.11187	\$0.07359	\$0.04753	\$0.12112	\$0.11215	8.00%	14.4%
	Winter, Generation, Off-Peak	\$0.04558	\$0.04753	\$0.09311	\$0.05329	\$0.04753	\$0.10082	\$0.09335	8.00%	16.9%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, On-Peak	\$0.11602	\$0.04753	\$0.16355	\$0.12956	\$0.04753	\$0.17709	\$0.16397	8.00%	11.7%
	Summer, Generation, Off-Peak	\$0.06272	\$0.04753	\$0.11025	\$0.07184	\$0.04753	\$0.11937	\$0.11053	8.00%	14.5%
	Winter, Generation, On-Peak	\$0.06739	\$0.04753	\$0.11492	\$0.07690	\$0.04753	\$0.12443	\$0.11521	8.00%	14.1%
	Winter, Generation, Off-Peak	\$0.05240	\$0.04753	\$0.09993	\$0.06066	\$0.04753	\$0.10819	\$0.10018	8.00%	15.8%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, On-Peak	\$0.12820	\$0.04753	\$0.17573	\$0.14274	\$0.04753	\$0.19027	\$0.17618	8.00%	11.3%
	Summer, Generation, Off-Peak	\$0.04346	\$0.04753	\$0.09099	\$0.05099	\$0.04753	\$0.09852	\$0.09122	8.00%	17.3%
	Winter, Generation, On-Peak	\$0.08701	\$0.04753	\$0.13454	\$0.09814	\$0.04753	\$0.14567	\$0.13488	8.00%	12.8%
	Winter, Generation, Off-Peak	\$0.07197	\$0.04753	\$0.11950	\$0.08185	\$0.04753	\$0.12938	\$0.11980	8.00%	13.7%
Small Commercial Rates										
Small General Service (A-1)	Summer, Generation, Total	\$0.08204	\$0.04610	\$0.12814	\$0.09265	\$0.04610	\$0.13875	\$0.12847	8.00%	12.9%
	Winter, Generation, Total	\$0.04201	\$0.04610	\$0.08811	\$0.04930	\$0.04610	\$0.09540	\$0.08833	8.00%	17.4%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, On-Peak	\$0.08468	\$0.04610	\$0.13078	\$0.09550	\$0.04610	\$0.14160	\$0.13111	8.00%	12.8%
	Summer, Generation, Part-Peak	\$0.07854	\$0.04610	\$0.12464	\$0.09550	\$0.04610	\$0.14160	\$0.13111	8.00%	21.6%
	Summer, Generation, Off-Peak	\$0.04989	\$0.04610	\$0.09599	\$0.06881	\$0.04610	\$0.11491	\$0.10640	8.00%	37.9%
	Winter, Generation, Part-Peak	\$0.05401	\$0.04610	\$0.10011	\$0.06229	\$0.04610	\$0.10839	\$0.10036	8.00%	15.3%
	Winter, Generation, Off-Peak	\$0.05343	\$0.04610	\$0.09953	\$0.06166	\$0.04610	\$0.10776	\$0.09978	8.00%	15.4%
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.19183	\$0.04610	\$0.23793	\$0.21151	\$0.04610	\$0.25761	\$0.23853	8.00%	10.3%
	Summer, Generation, Part-Peak	\$0.09336	\$0.04610	\$0.13946	\$0.10489	\$0.04610	\$0.15099	\$0.13981	8.00%	12.4%
	Summer, Generation, Off-Peak	\$0.05192	\$0.04610	\$0.09802	\$0.07192	\$0.04610	\$0.11802	\$0.10928	8.00%	38.5%
	Winter, Generation, Part-Peak	\$0.05355	\$0.04610	\$0.09965	\$0.06179	\$0.04610	\$0.10789	\$0.09990	8.00%	15.4%
	Winter, Generation, Off-Peak	\$0.05284	\$0.04610	\$0.09894	\$0.06103	\$0.04610	\$0.10713	\$0.09919	8.00%	15.5%

Attachment A: May 15th, 2021 *GreenSource* Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
Medium & Large Commercial Rates										
Medium General Demand-Metered Service (A-10-S)	Summer, Generation, Total	\$0.07574	\$0.04945	\$0.12519	\$0.08866	\$0.04945	\$0.13811	\$0.12788	8.00%	17.1%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.04713	\$0.04945	\$0.09658	\$0.06516	\$0.04945	\$0.11461	\$0.10612	8.00%	38.3%
Medium General Demand-Metered Service (A-10-P)	Summer, Generation, Total	\$0.06563	\$0.04945	\$0.11508	\$0.07582	\$0.04945	\$0.12527	\$0.11599	8.00%	15.5%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.04075	\$0.04945	\$0.09020	\$0.05549	\$0.04945	\$0.10494	\$0.09717	8.00%	36.2%
Medium General Demand-Metered Service (A-10-T)	Summer, Generation, Total	\$0.05168	\$0.04945	\$0.10113	\$0.06005	\$0.04945	\$0.10950	\$0.10139	8.00%	16.2%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.03430	\$0.04945	\$0.08375	\$0.04156	\$0.04945	\$0.09101	\$0.08427	8.00%	21.2%
Medium General Demand-Metered Service (A-10-S-X)	Summer, Generation, On-Peak	\$0.09132	\$0.04945	\$0.14077	\$0.10297	\$0.04945	\$0.15242	\$0.14113	8.00%	12.8%
	Summer, Generation, Part-Peak	\$0.07460	\$0.04945	\$0.12405	\$0.10297	\$0.04945	\$0.15242	\$0.14113	8.00%	38.0%
	Summer, Generation, Off-Peak	\$0.04520	\$0.04945	\$0.09465	\$0.07404	\$0.04945	\$0.12349	\$0.11434	8.00%	63.8%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.05679	\$0.04945	\$0.10624	\$0.06558	\$0.04945	\$0.11503	\$0.10651	8.00%	15.5%
	Winter, Generation, Off-Peak	\$0.04004	\$0.04945	\$0.08949	\$0.06481	\$0.04945	\$0.11426	\$0.10580	8.00%	61.9%
Medium General Demand-Metered Service (A-10-P-X)	Summer, Generation, On-Peak	\$0.08051	\$0.04945	\$0.12996	\$0.09126	\$0.04945	\$0.14071	\$0.13029	8.00%	13.4%
	Summer, Generation, Part-Peak	\$0.06757	\$0.04945	\$0.11702	\$0.09126	\$0.04945	\$0.14071	\$0.13029	8.00%	35.1%
	Summer, Generation, Off-Peak	\$0.03968	\$0.04945	\$0.08913	\$0.06392	\$0.04945	\$0.11337	\$0.10497	8.00%	61.1%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.04785	\$0.04945	\$0.09730	\$0.05590	\$0.04945	\$0.10535	\$0.09755	8.00%	16.8%
	Winter, Generation, Off-Peak	\$0.03659	\$0.04945	\$0.08604	\$0.05518	\$0.04945	\$0.10463	\$0.09688	8.00%	50.8%
Medium General Demand-Metered Service (A-10-T-X)	Summer, Generation, On-Peak	\$0.06680	\$0.04945	\$0.11625	\$0.07642	\$0.04945	\$0.12587	\$0.11655	8.00%	14.4%
	Summer, Generation, Part-Peak	\$0.05789	\$0.04945	\$0.10734	\$0.07642	\$0.04945	\$0.12587	\$0.11655	8.00%	32.0%
	Summer, Generation, Off-Peak	\$0.03140	\$0.04945	\$0.08085	\$0.04980	\$0.04945	\$0.09925	\$0.09190	8.00%	58.6%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.03500	\$0.04945	\$0.08445	\$0.04198	\$0.04945	\$0.09143	\$0.08466	8.00%	19.9%
	Winter, Generation, Off-Peak	\$0.03028	\$0.04945	\$0.07973	\$0.04127	\$0.04945	\$0.09072	\$0.08400	8.00%	36.3%
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.04566	\$0.04533	\$0.09099	\$0.05319	\$0.04533	\$0.09852	\$0.09122	8.00%	16.5%
	Summer, Generation, Part-Peak	\$0.04566	\$0.04533	\$0.09099	\$0.05319	\$0.04533	\$0.09852	\$0.09122	8.00%	16.5%
	Summer, Generation, Off-Peak	\$0.02436	\$0.04533	\$0.06969	\$0.04673	\$0.04533	\$0.09206	\$0.08524	8.00%	91.8%
	Summer Demand MAX On-Peak	\$9.26	\$0.00	\$9.26	\$10.03	\$0.00	\$10.03	\$9.29	7.97%	8.3%
	Summer Demand MAX Part-Peak	\$3.65	\$0.00	\$3.65	\$10.03	\$0.00	\$10.03	\$9.29	7.97%	174.8%
	Winter, Generation, Part-Peak	\$0.03711	\$0.04533	\$0.08244	\$0.04393	\$0.04533	\$0.08926	\$0.08265	8.00%	18.4%
	Winter, Generation, Off-Peak	\$0.03220	\$0.04533	\$0.07753	\$0.04316	\$0.04533	\$0.08849	\$0.08194	7.99%	34.0%

Attachment A: May 15th, 2021 *GreenSource* Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.03673	\$0.04533	\$0.08206	\$0.04352	\$0.04533	\$0.08885	\$0.08227	8.00%	18.5%
	Summer, Generation, Part-Peak	\$0.03673	\$0.04533	\$0.08206	\$0.04352	\$0.04533	\$0.08885	\$0.08227	8.00%	18.5%
	Summer, Generation, Off-Peak	\$0.01838	\$0.04533	\$0.06371	\$0.03734	\$0.04533	\$0.08267	\$0.07655	7.99%	103.2%
	Summer Demand MAX On-Peak	\$8.05	\$0.00	\$8.05	\$8.72	\$0.00	\$8.72	\$8.08	7.92%	8.3%
	Summer Demand MAX Part-Peak	\$3.20	\$0.00	\$3.20	\$8.72	\$0.00	\$8.72	\$8.08	7.92%	172.5%
	Winter, Generation, Part-Peak	\$0.02856	\$0.04533	\$0.07389	\$0.03468	\$0.04533	\$0.08001	\$0.07408	8.00%	21.4%
	Winter, Generation, Off-Peak	\$0.02552	\$0.04533	\$0.07085	\$0.03395	\$0.04533	\$0.07928	\$0.07341	8.00%	33.0%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.02947	\$0.04533	\$0.07480	\$0.03566	\$0.04533	\$0.08099	\$0.07499	8.00%	21.0%
	Summer, Generation, Part-Peak	\$0.02947	\$0.04533	\$0.07480	\$0.03566	\$0.04533	\$0.08099	\$0.07499	8.00%	21.0%
	Summer, Generation, Off-Peak	\$0.01571	\$0.04533	\$0.06104	\$0.02954	\$0.04533	\$0.07487	\$0.06933	7.99%	88.0%
	Summer Demand MAX On-Peak	\$8.87	\$0.00	\$8.87	\$9.61	\$0.00	\$9.61	\$8.90	7.98%	8.3%
	Summer Demand MAX Part-Peak	\$3.62	\$0.00	\$3.62	\$9.61	\$0.00	\$9.61	\$8.90	7.98%	165.5%
	Winter, Generation, Part-Peak	\$0.02140	\$0.04533	\$0.06673	\$0.02692	\$0.04533	\$0.07225	\$0.06690	8.00%	25.8%
	Winter, Generation, Off-Peak	\$0.02074	\$0.04533	\$0.06607	\$0.02621	\$0.04533	\$0.07154	\$0.06624	8.00%	26.4%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, On-Peak	\$0.11542	\$0.04533	\$0.16075	\$0.12872	\$0.04533	\$0.17405	\$0.16116	8.00%	11.5%
	Summer, Generation, Part-Peak	\$0.08077	\$0.04533	\$0.12610	\$0.09120	\$0.04533	\$0.13653	\$0.12642	8.00%	12.9%
	Summer, Generation, Off-Peak	\$0.02835	\$0.04533	\$0.07368	\$0.06370	\$0.04533	\$0.10903	\$0.10095	8.00%	124.7%
	Winter, Generation, Part-Peak	\$0.05278	\$0.04533	\$0.09811	\$0.06090	\$0.04533	\$0.10623	\$0.09836	8.00%	15.4%
	Winter, Generation, Off-Peak	\$0.03628	\$0.04533	\$0.08161	\$0.06013	\$0.04533	\$0.10546	\$0.09765	8.00%	65.7%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, On-Peak	\$0.10005	\$0.04533	\$0.14538	\$0.11208	\$0.04533	\$0.15741	\$0.14575	8.00%	12.0%
	Summer, Generation, Part-Peak	\$0.06925	\$0.04533	\$0.11458	\$0.07873	\$0.04533	\$0.12406	\$0.11487	8.00%	13.7%
	Summer, Generation, Off-Peak	\$0.02329	\$0.04533	\$0.06862	\$0.05436	\$0.04533	\$0.09969	\$0.09231	7.99%	133.4%
	Winter, Generation, Part-Peak	\$0.04428	\$0.04533	\$0.08961	\$0.05170	\$0.04533	\$0.09703	\$0.08984	8.00%	16.8%
	Winter, Generation, Off-Peak	\$0.03051	\$0.04533	\$0.07584	\$0.05097	\$0.04533	\$0.09630	\$0.08917	8.00%	67.1%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, On-Peak	\$0.09623	\$0.04533	\$0.14156	\$0.10794	\$0.04533	\$0.15327	\$0.14192	8.00%	12.2%
	Summer, Generation, Part-Peak	\$0.06910	\$0.04533	\$0.11443	\$0.07857	\$0.04533	\$0.12390	\$0.11472	8.00%	13.7%
	Summer, Generation, Off-Peak	\$0.02140	\$0.04533	\$0.06673	\$0.05725	\$0.04533	\$0.10258	\$0.09498	8.00%	167.5%
	Winter, Generation, Part-Peak	\$0.04350	\$0.04533	\$0.08883	\$0.05462	\$0.04533	\$0.09995	\$0.09255	8.00%	25.6%
	Winter, Generation, Off-Peak	\$0.02833	\$0.04533	\$0.07366	\$0.05391	\$0.04533	\$0.09924	\$0.09189	8.00%	90.3%

Attachment A: May 15th, 2021 *GreenSource* Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.04294	\$0.04343	\$0.08637	\$0.05009	\$0.04343	\$0.09352	\$0.08659	8.00%	16.7%
	Summer, Generation, Part-Peak	\$0.04294	\$0.04343	\$0.08637	\$0.05009	\$0.04343	\$0.09352	\$0.08659	8.00%	16.7%
	Summer, Generation, Off-Peak	\$0.02191	\$0.04343	\$0.06534	\$0.04369	\$0.04343	\$0.08712	\$0.08067	8.00%	99.4%
	Summer Demand MAX On-Peak	\$8.89	\$0.00	\$8.89	\$9.63	\$0.00	\$9.63	\$8.92	7.96%	8.3%
	Summer Demand MAX Part-Peak	\$3.53	\$0.00	\$3.53	\$9.63	\$0.00	\$9.63	\$8.92	7.96%	172.8%
	Winter, Generation, Part-Peak	\$0.03445	\$0.04343	\$0.07788	\$0.04090	\$0.04343	\$0.08433	\$0.07808	8.00%	18.7%
	Winter, Generation, Off-Peak	\$0.02926	\$0.04343	\$0.07269	\$0.04013	\$0.04343	\$0.08356	\$0.07737	8.00%	37.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.04205	\$0.04158	\$0.08363	\$0.04897	\$0.04158	\$0.09055	\$0.08384	8.00%	16.5%
	Summer, Generation, Part-Peak	\$0.04205	\$0.04158	\$0.08363	\$0.04897	\$0.04158	\$0.09055	\$0.08384	8.00%	16.5%
	Summer, Generation, Off-Peak	\$0.02258	\$0.04158	\$0.06416	\$0.04273	\$0.04158	\$0.08431	\$0.07807	7.99%	89.2%
	Summer Demand MAX On-Peak	\$9.52	\$0.00	\$9.52	\$10.31	\$0.00	\$10.31	\$9.55	7.96%	8.3%
	Summer Demand MAX Part-Peak	\$3.71	\$0.00	\$3.71	\$10.31	\$0.00	\$10.31	\$9.55	7.96%	177.9%
	Winter, Generation, Part-Peak	\$0.03383	\$0.04158	\$0.07541	\$0.04007	\$0.04158	\$0.08165	\$0.07560	8.00%	18.4%
	Winter, Generation, Off-Peak	\$0.02978	\$0.04158	\$0.07136	\$0.03934	\$0.04158	\$0.08092	\$0.07493	7.99%	32.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.03460	\$0.03877	\$0.07337	\$0.04067	\$0.03877	\$0.07944	\$0.07356	7.99%	17.5%
	Summer, Generation, Part-Peak	\$0.03460	\$0.03877	\$0.07337	\$0.04067	\$0.03877	\$0.07944	\$0.07356	7.99%	17.5%
	Summer, Generation, Off-Peak	\$0.02086	\$0.03877	\$0.05963	\$0.03456	\$0.03877	\$0.07333	\$0.06790	8.00%	65.7%
	Summer Demand MAX On-Peak	\$11.33	\$0.00	\$11.33	\$12.28	\$0.00	\$12.28	\$11.37	8.00%	8.4%
	Summer Demand MAX Part-Peak	\$4.45	\$0.00	\$4.45	\$12.28	\$0.00	\$12.28	\$11.37	8.00%	176.0%
	Winter, Generation, Part-Peak	\$0.02653	\$0.03877	\$0.06530	\$0.03194	\$0.03877	\$0.07071	\$0.06547	8.00%	20.4%
	Winter, Generation, Off-Peak	\$0.02588	\$0.03877	\$0.06465	\$0.03122	\$0.03877	\$0.06999	\$0.06481	7.99%	20.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, On-Peak	\$0.10624	\$0.04343	\$0.14967	\$0.11862	\$0.04343	\$0.16205	\$0.15005	8.00%	11.7%
	Summer, Generation, Part-Peak	\$0.07638	\$0.04343	\$0.11981	\$0.08629	\$0.04343	\$0.12972	\$0.12011	8.00%	13.0%
	Summer, Generation, Off-Peak	\$0.02440	\$0.04343	\$0.06783	\$0.06068	\$0.04343	\$0.10411	\$0.09640	8.00%	148.7%
	Winter, Generation, Part-Peak	\$0.04814	\$0.04343	\$0.09157	\$0.05788	\$0.04343	\$0.10131	\$0.09381	7.99%	20.2%
	Winter, Generation, Off-Peak	\$0.03183	\$0.04343	\$0.07526	\$0.05712	\$0.04343	\$0.10055	\$0.09310	8.00%	79.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, On-Peak	\$0.10966	\$0.04158	\$0.15124	\$0.12217	\$0.04158	\$0.16375	\$0.15162	8.00%	11.4%
	Summer, Generation, Part-Peak	\$0.07479	\$0.04158	\$0.11637	\$0.08442	\$0.04158	\$0.12600	\$0.11667	8.00%	12.9%
	Summer, Generation, Off-Peak	\$0.02515	\$0.04158	\$0.06673	\$0.05857	\$0.04158	\$0.10015	\$0.09273	8.00%	132.9%
	Winter, Generation, Part-Peak	\$0.04845	\$0.04158	\$0.09003	\$0.05590	\$0.04158	\$0.09748	\$0.09026	8.00%	15.4%
	Winter, Generation, Off-Peak	\$0.03243	\$0.04158	\$0.07401	\$0.05518	\$0.04158	\$0.09676	\$0.08959	8.00%	70.2%

Attachment A: May 15th, 2021 *GreenSource* Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, On-Peak	\$0.10531	\$0.03877	\$0.14408	\$0.11724	\$0.03877	\$0.15601	\$0.14445	8.00%	11.3%
	Summer, Generation, Part-Peak	\$0.07052	\$0.03877	\$0.10929	\$0.07957	\$0.03877	\$0.11834	\$0.10957	8.00%	12.8%
	Summer, Generation, Off-Peak	\$0.02211	\$0.03877	\$0.06088	\$0.05404	\$0.03877	\$0.09281	\$0.08594	7.99%	144.4%
	Winter, Generation, Part-Peak	\$0.04380	\$0.03877	\$0.08257	\$0.05142	\$0.03877	\$0.09019	\$0.08351	8.00%	17.4%
	Winter, Generation, Off-Peak	\$0.02891	\$0.03877	\$0.06768	\$0.05071	\$0.03877	\$0.08948	\$0.08285	8.00%	75.4%
Standby Service (S-TOU-S)	Summer, Generation, On-Peak	\$0.08385	\$0.03440	\$0.11825	\$0.09363	\$0.03440	\$0.12803	\$0.11855	8.00%	11.7%
	Summer, Generation, Part-Peak	\$0.06509	\$0.03440	\$0.09949	\$0.07332	\$0.03440	\$0.10772	\$0.09974	8.00%	12.6%
	Summer, Generation, Off-Peak	\$0.04054	\$0.03440	\$0.07494	\$0.04674	\$0.03440	\$0.08114	\$0.07513	8.00%	15.3%
	Summer, Reservation Charge, Total	\$0.45	\$0.00	\$0.45	\$0.49	\$0.00	\$0.49	\$0.46	6.52%	8.9%
	Winter, Generation, Part-Peak	\$0.06808	\$0.03440	\$0.10248	\$0.07656	\$0.03440	\$0.11096	\$0.10274	8.00%	12.5%
	Winter, Generation, Off-Peak	\$0.04906	\$0.03440	\$0.08346	\$0.05596	\$0.03440	\$0.09036	\$0.08367	8.00%	14.1%
	Winter, Reservation Charge, Total	\$0.45	\$0.00	\$0.45	\$0.49	\$0.00	\$0.49	\$0.46	6.52%	8.9%
Standby Service (S-TOU-P)	Summer, Generation, On-Peak	\$0.08385	\$0.03440	\$0.11825	\$0.09363	\$0.03440	\$0.12803	\$0.11855	8.00%	11.7%
	Summer, Generation, Part-Peak	\$0.06509	\$0.03440	\$0.09949	\$0.07332	\$0.03440	\$0.10772	\$0.09974	8.00%	12.6%
	Summer, Generation, Off-Peak	\$0.04054	\$0.03440	\$0.07494	\$0.04674	\$0.03440	\$0.08114	\$0.07513	8.00%	15.3%
	Summer, Reservation Charge, Total	\$0.45	\$0.00	\$0.45	\$0.49	\$0.00	\$0.49	\$0.46	6.52%	8.9%
	Winter, Generation, Part-Peak	\$0.06808	\$0.03440	\$0.10248	\$0.07656	\$0.03440	\$0.11096	\$0.10274	8.00%	12.5%
	Winter, Generation, Off-Peak	\$0.04906	\$0.03440	\$0.08346	\$0.05596	\$0.03440	\$0.09036	\$0.08367	8.00%	14.1%
	Winter, Reservation Charge, Total	\$0.45	\$0.00	\$0.45	\$0.49	\$0.00	\$0.49	\$0.46	6.52%	8.9%
Standby Service (S-TOU-T)	Summer, Generation, On-Peak	\$0.06256	\$0.03440	\$0.09696	\$0.07059	\$0.03440	\$0.10499	\$0.09721	8.00%	12.8%
	Summer, Generation, Part-Peak	\$0.04735	\$0.03440	\$0.08175	\$0.05412	\$0.03440	\$0.08852	\$0.08196	8.00%	14.3%
	Summer, Generation, Off-Peak	\$0.02722	\$0.03440	\$0.06162	\$0.03232	\$0.03440	\$0.06672	\$0.06178	8.00%	18.7%
	Summer, Reservation Charge, Total	\$0.36	\$0.00	\$0.36	\$0.39	\$0.00	\$0.39	\$0.37	5.41%	8.3%
	Winter, Generation, Part-Peak	\$0.04975	\$0.03440	\$0.08415	\$0.05671	\$0.03440	\$0.09111	\$0.08436	8.00%	14.0%
	Winter, Generation, Off-Peak	\$0.03429	\$0.03440	\$0.06869	\$0.03997	\$0.03440	\$0.07437	\$0.06886	8.00%	16.6%
	Winter, Reservation Charge, Total	\$0.36	\$0.00	\$0.36	\$0.39	\$0.00	\$0.39	\$0.37	5.41%	8.3%

Attachment A: May 15th, 2021 *GreenSource* Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
Agricultural Rates										
Default Time-of-Use Agricultural Power (AG-A1-A)	Summer, Generation, On-Peak	\$0.18045	\$0.04290	\$0.22335	\$0.19893	\$0.04290	\$0.24183	\$0.22392	8.00%	10.2%
	Summer, Generation, Off-Peak	\$0.06108	\$0.04290	\$0.10398	\$0.06968	\$0.04290	\$0.11258	\$0.10424	8.00%	14.1%
	Winter, Generation, On-Peak	\$0.05776	\$0.04290	\$0.10066	\$0.06609	\$0.04290	\$0.10899	\$0.10092	8.00%	14.4%
	Winter, Generation, Off-Peak	\$0.03138	\$0.04290	\$0.07428	\$0.03753	\$0.04290	\$0.08043	\$0.07447	8.00%	19.6%
Default Time-of-Use Agricultural Power (AG-A2-A)	Summer, Generation, On-Peak	\$0.18045	\$0.04290	\$0.22335	\$0.19893	\$0.04290	\$0.24183	\$0.22392	8.00%	10.2%
	Summer, Generation, Off-Peak	\$0.06108	\$0.04290	\$0.10398	\$0.06968	\$0.04290	\$0.11258	\$0.10424	8.00%	14.1%
	Winter, Generation, On-Peak	\$0.05776	\$0.04290	\$0.10066	\$0.06609	\$0.04290	\$0.10899	\$0.10092	8.00%	14.4%
	Winter, Generation, Off-Peak	\$0.03138	\$0.04290	\$0.07428	\$0.03753	\$0.04290	\$0.08043	\$0.07447	8.00%	19.6%
Default Time-of-Use Agricultural Power (AG-B-A)	Summer, Generation, On-Peak	\$0.19585	\$0.04290	\$0.23875	\$0.21561	\$0.04290	\$0.25851	\$0.23936	8.00%	10.1%
	Summer, Generation, Off-Peak	\$0.07310	\$0.04290	\$0.11600	\$0.08269	\$0.04290	\$0.12559	\$0.11629	8.00%	13.1%
	Winter, Generation, On-Peak	\$0.06777	\$0.04290	\$0.11067	\$0.07693	\$0.04290	\$0.11983	\$0.11095	8.00%	13.5%
	Winter, Generation, Off-Peak	\$0.04164	\$0.04290	\$0.08454	\$0.04863	\$0.04290	\$0.09153	\$0.08475	8.00%	16.8%
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Generation, On-Peak	\$0.06935	\$0.04290	\$0.11225	\$0.07864	\$0.04290	\$0.12154	\$0.11254	8.00%	13.4%
	Summer, Generation, Off-Peak	\$0.03995	\$0.04290	\$0.08285	\$0.04680	\$0.04290	\$0.08970	\$0.08306	7.99%	17.1%
	Summer, Demand, On-Peak	\$11.96	\$0.00	\$11.96	\$12.96	\$0.00	\$12.96	\$12.00	8.00%	8.4%
	Winter, Generation, On-Peak	\$0.05475	\$0.04290	\$0.09765	\$0.06283	\$0.04290	\$0.10573	\$0.09790	8.00%	14.8%
	Winter, Generation, Off-Peak	\$0.02930	\$0.04290	\$0.07220	\$0.03527	\$0.04290	\$0.07817	\$0.07238	8.00%	20.4%
Agricultural Power (AG-1)	Summer, Generation, Total	\$0.04799	\$0.04290	\$0.09089	\$0.05551	\$0.04290	\$0.09841	\$0.09112	8.00%	15.7%
	Summer, Connected Load, Total	\$1.53	\$0.00	\$1.53	\$2.08	\$0.00	\$2.08	\$1.93	7.77%	35.9%
	Winter, Generation, Total	\$0.03500	\$0.04290	\$0.07790	\$0.04145	\$0.04290	\$0.08435	\$0.07810	8.00%	18.4%
Agricultural Power (AG-1-B)	Summer, Generation, Total	\$0.05723	\$0.04290	\$0.10013	\$0.06551	\$0.04290	\$0.10841	\$0.10038	8.00%	14.5%
	Summer, Demand, Total	\$2.31	\$0.00	\$2.31	\$3.44	\$0.00	\$3.44	\$3.19	7.84%	48.9%
	Winter, Generation, Total	\$0.02976	\$0.04290	\$0.07266	\$0.03577	\$0.04290	\$0.07867	\$0.07284	8.00%	20.2%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Generation, On-Peak	\$0.14102	\$0.04290	\$0.18392	\$0.15624	\$0.04290	\$0.19914	\$0.18439	8.00%	10.8%
	Summer, Generation, Off-Peak	\$0.03699	\$0.04290	\$0.07989	\$0.04823	\$0.04290	\$0.09113	\$0.08438	8.00%	30.4%
	Summer, Connected Load, Total	\$1.45	\$0.00	\$1.45	\$1.57	\$0.00	\$1.57	\$1.46	7.53%	8.3%
	Winter, Generation, Part-Peak	\$0.03184	\$0.04290	\$0.07474	\$0.03802	\$0.04290	\$0.08092	\$0.07493	7.99%	19.4%
	Winter, Generation, Off-Peak	\$0.03113	\$0.04290	\$0.07403	\$0.03726	\$0.04290	\$0.08016	\$0.07422	8.00%	19.7%

Attachment A: May 15th, 2021 GreenSource Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
Split-Week Time-of-Use Agricultural Power (AG-R-B)	Summer, Generation, On-Peak	\$0.12412	\$0.04290	\$0.16702	\$0.13794	\$0.04290	\$0.18084	\$0.16744	8.00%	11.1%
	Summer, Generation, Off-Peak	\$0.03678	\$0.04290	\$0.07968	\$0.04365	\$0.04290	\$0.08655	\$0.08014	8.00%	18.7%
	Summer, Maximum Demand, Total	\$2.16	\$0.00	\$2.16	\$2.35	\$0.00	\$2.35	\$2.18	7.80%	8.8%
	Summer, Demand, On-Peak	\$1.22	\$0.00	\$1.22	\$1.32	\$0.00	\$1.32	\$1.23	7.32%	8.2%
	Winter, Generation, Part-Peak	\$0.03030	\$0.04290	\$0.07320	\$0.03854	\$0.04290	\$0.08144	\$0.07541	8.00%	27.2%
	Winter, Generation, Off-Peak	\$0.01962	\$0.04290	\$0.06252	\$0.03777	\$0.04290	\$0.08067	\$0.07470	7.99%	92.5%
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Generation, On-Peak	\$0.12317	\$0.04290	\$0.16607	\$0.13691	\$0.04290	\$0.17981	\$0.16649	8.00%	11.2%
	Summer, Generation, Off-Peak	\$0.03394	\$0.04290	\$0.07684	\$0.04549	\$0.04290	\$0.08839	\$0.08184	8.00%	34.0%
	Summer, Connected Load, Total	\$1.53	\$0.00	\$1.53	\$1.66	\$0.00	\$1.66	\$1.54	7.79%	8.5%
	Winter, Generation, Part-Peak	\$0.03079	\$0.04290	\$0.07369	\$0.03689	\$0.04290	\$0.07979	\$0.07388	8.00%	19.8%
	Winter, Generation, Off-Peak	\$0.03008	\$0.04290	\$0.07298	\$0.03612	\$0.04290	\$0.07902	\$0.07317	8.00%	20.1%
Short-Peak Time-of-Use Agricultural Power (AG-V-B)	Summer, Generation, On-Peak	\$0.10984	\$0.04290	\$0.15274	\$0.12248	\$0.04290	\$0.16538	\$0.15313	8.00%	11.5%
	Summer, Generation, Off-Peak	\$0.03454	\$0.04290	\$0.07744	\$0.04095	\$0.04290	\$0.08385	\$0.07764	8.00%	18.6%
	Summer, Maximum Demand, Total	\$1.99	\$0.00	\$1.99	\$2.16	\$0.00	\$2.16	\$2.00	8.00%	8.5%
	Summer, Demand, On-Peak	\$1.28	\$0.00	\$1.28	\$1.39	\$0.00	\$1.39	\$1.29	7.75%	8.6%
	Winter, Generation, Part-Peak	\$0.02665	\$0.04290	\$0.06955	\$0.03241	\$0.04290	\$0.07531	\$0.06973	8.00%	21.6%
	Winter, Generation, Off-Peak	\$0.02056	\$0.04290	\$0.06346	\$0.03164	\$0.04290	\$0.07454	\$0.06902	8.00%	53.9%
Time-of-Use Agricultural Power (AG-4-A)	Summer, Generation, On-Peak	\$0.08618	\$0.04290	\$0.12908	\$0.09686	\$0.04290	\$0.13976	\$0.12941	8.00%	12.4%
	Summer, Generation, Off-Peak	\$0.03852	\$0.04290	\$0.08142	\$0.04810	\$0.04290	\$0.09100	\$0.08426	8.00%	24.9%
	Summer, Connected Load, Total	\$1.51	\$0.00	\$1.51	\$1.64	\$0.00	\$1.64	\$1.52	7.89%	8.6%
	Winter, Generation, Part-Peak	\$0.03332	\$0.04290	\$0.07622	\$0.03962	\$0.04290	\$0.08252	\$0.07641	8.00%	18.9%
	Winter, Generation, Off-Peak	\$0.03075	\$0.04290	\$0.07365	\$0.03885	\$0.04290	\$0.08175	\$0.07570	7.99%	26.3%
Time-of-Use Agricultural Power (AG-4-B)	Summer, Generation, On-Peak	\$0.07042	\$0.04290	\$0.11332	\$0.07980	\$0.04290	\$0.12270	\$0.11361	8.00%	13.3%
	Summer, Generation, Off-Peak	\$0.04018	\$0.04290	\$0.08308	\$0.05222	\$0.04290	\$0.09512	\$0.08807	8.00%	30.0%
	Summer, Demand, Total	\$2.72	\$0.00	\$2.72	\$2.95	\$0.00	\$2.95	\$2.74	7.66%	8.5%
	Summer, Maximum Demand, On-Peak	\$1.45	\$0.00	\$1.45	\$1.57	\$0.00	\$1.57	\$1.46	7.53%	8.3%
	Winter, Generation, Part-Peak	\$0.03815	\$0.04290	\$0.08105	\$0.04792	\$0.04290	\$0.09082	\$0.08409	8.00%	25.6%
	Winter, Generation, Off-Peak	\$0.02624	\$0.04290	\$0.06914	\$0.04717	\$0.04290	\$0.09007	\$0.08340	8.00%	79.8%

Attachment A: May 15th, 2021 *GreenSource* Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
Time-of-Use Agricultural Power (AG-4-C)	Summer, Generation, On-Peak	\$0.06167	\$0.04290	\$0.10457	\$0.07033	\$0.04290	\$0.11323	\$0.10484	8.00%	14.0%
	Summer, Generation, Part-Peak	\$0.03153	\$0.04290	\$0.07443	\$0.03769	\$0.04290	\$0.08059	\$0.07462	8.00%	19.5%
	Summer, Generation, Off-Peak	\$0.02057	\$0.04290	\$0.06347	\$0.02582	\$0.04290	\$0.06872	\$0.06363	8.00%	25.5%
	Summer, Demand, On-Peak	\$4.58	\$0.00	\$4.58	\$4.96	\$0.00	\$4.96	\$4.60	7.83%	8.3%
	Summer, Demand, Part-Peak	\$1.16	\$0.00	\$1.16	\$2.97	\$0.00	\$2.97	\$2.75	8.00%	156.0%
	Winter, Generation, Part-Peak	\$0.02664	\$0.04290	\$0.06954	\$0.03240	\$0.04290	\$0.07530	\$0.06972	8.00%	21.6%
	Winter, Generation, Off-Peak	\$0.02159	\$0.04290	\$0.06449	\$0.03163	\$0.04290	\$0.07453	\$0.06901	8.00%	46.5%
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Generation, On-Peak	\$0.08267	\$0.04290	\$0.12557	\$0.09306	\$0.04290	\$0.13596	\$0.12589	8.00%	12.6%
	Summer, Generation, Off-Peak	\$0.04309	\$0.04290	\$0.08599	\$0.05245	\$0.04290	\$0.09535	\$0.08829	8.00%	21.7%
	Summer, Connected Load, Total	\$4.16	\$0.00	\$4.16	\$4.51	\$0.00	\$4.51	\$4.18	7.89%	8.4%
	Winter, Generation, Part-Peak	\$0.03951	\$0.04290	\$0.08241	\$0.04633	\$0.04290	\$0.08923	\$0.08262	8.00%	17.3%
	Winter, Generation, Off-Peak	\$0.03403	\$0.04290	\$0.07693	\$0.04556	\$0.04290	\$0.08846	\$0.08191	8.00%	33.9%
	Maximum Demand, Total	\$5.18	\$0.00	\$5.18	\$5.62	\$0.00	\$5.62	\$5.21	7.87%	8.5%
Large Time-of-Use Agricultural Power (AG-5-B)	Summer, Generation, On-Peak	\$0.07683	\$0.04290	\$0.11973	\$0.08673	\$0.04290	\$0.12963	\$0.12003	8.00%	12.9%
	Summer, Generation, Off-Peak	\$0.01530	\$0.04290	\$0.05820	\$0.03466	\$0.04290	\$0.07756	\$0.07182	7.99%	126.5%
	Summer, Demand, On-Peak	\$3.25	\$0.00	\$3.25	\$3.53	\$0.00	\$3.53	\$3.27	7.95%	8.6%
	Winter, Generation, Part-Peak	\$0.03332	\$0.04290	\$0.07622	\$0.03962	\$0.04290	\$0.08252	\$0.07641	8.00%	18.9%
	Winter, Generation, Off-Peak	\$0.00559	\$0.04290	\$0.04849	\$0.03889	\$0.04290	\$0.08179	\$0.07573	8.00%	595.7%
	Maximum Demand, Total	\$3.25	\$0.00	\$3.25	\$3.53	\$0.00	\$3.53	\$3.27	7.95%	8.6%
Large Time-of-Use Agricultural Power (AG-5-C)	Summer, Generation, On-Peak	\$0.05143	\$0.04290	\$0.09433	\$0.05924	\$0.04290	\$0.10214	\$0.09457	8.00%	15.2%
	Summer, Generation, Part-Peak	\$0.02619	\$0.04290	\$0.06909	\$0.03191	\$0.04290	\$0.07481	\$0.06927	8.00%	21.8%
	Summer, Generation, Off-Peak	\$0.01680	\$0.04290	\$0.05970	\$0.02174	\$0.04290	\$0.06464	\$0.05985	8.00%	29.4%
	Summer, Demand, On-Peak	\$8.81	\$0.00	\$8.81	\$9.54	\$0.00	\$9.54	\$8.84	7.92%	8.3%
	Summer, Demand, Part-Peak	\$2.26	\$0.00	\$2.26	\$6.35	\$0.00	\$6.35	\$5.88	7.99%	181.0%
	Winter, Generation, Part-Peak	\$0.02431	\$0.04290	\$0.06721	\$0.03160	\$0.04290	\$0.07450	\$0.06898	8.00%	30.0%
	Winter, Generation, Off-Peak	\$0.01424	\$0.04290	\$0.05714	\$0.03083	\$0.04290	\$0.07373	\$0.06827	8.00%	116.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1)	Summer, Generation, On-Peak	\$0.14606	\$0.04290	\$0.18896	\$0.16170	\$0.04290	\$0.20460	\$0.18944	8.00%	10.7%
	Summer, Generation, Off-Peak	\$0.06912	\$0.04290	\$0.11202	\$0.07838	\$0.04290	\$0.12128	\$0.11230	8.00%	13.4%
	Winter, Generation, On-Peak	\$0.05894	\$0.04290	\$0.10184	\$0.06737	\$0.04290	\$0.11027	\$0.10210	8.00%	14.3%
	Winter, Generation, Off-Peak	\$0.03256	\$0.04290	\$0.07546	\$0.03880	\$0.04290	\$0.08170	\$0.07565	8.00%	19.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2)	Summer, Generation, On-Peak	\$0.14606	\$0.04290	\$0.18896	\$0.16170	\$0.04290	\$0.20460	\$0.18944	8.00%	10.7%
	Summer, Generation, Off-Peak	\$0.06912	\$0.04290	\$0.11202	\$0.07838	\$0.04290	\$0.12128	\$0.11230	8.00%	13.4%
	Winter, Generation, On-Peak	\$0.05894	\$0.04290	\$0.10184	\$0.06737	\$0.04290	\$0.11027	\$0.10210	8.00%	14.3%
	Winter, Generation, Off-Peak	\$0.03256	\$0.04290	\$0.07546	\$0.03880	\$0.04290	\$0.08170	\$0.07565	8.00%	19.2%

Attachment A: May 15th, 2021 GreenSource Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3)	Summer, Generation, On-Peak	\$0.14606	\$0.04290	\$0.18896	\$0.16170	\$0.04290	\$0.20460	\$0.18944	8.00%	10.7%
	Summer, Generation, Off-Peak	\$0.06912	\$0.04290	\$0.11202	\$0.07838	\$0.04290	\$0.12128	\$0.11230	8.00%	13.4%
	Winter, Generation, On-Peak	\$0.05894	\$0.04290	\$0.10184	\$0.06737	\$0.04290	\$0.11027	\$0.10210	8.00%	14.3%
	Winter, Generation, Off-Peak	\$0.03256	\$0.04290	\$0.07546	\$0.03880	\$0.04290	\$0.08170	\$0.07565	8.00%	19.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1)	Summer, Generation, On-Peak	\$0.16305	\$0.04290	\$0.20595	\$0.18009	\$0.04290	\$0.22299	\$0.20647	8.00%	10.5%
	Summer, Generation, Off-Peak	\$0.08194	\$0.04290	\$0.12484	\$0.09227	\$0.04290	\$0.13517	\$0.12516	8.00%	12.6%
	Winter, Generation, On-Peak	\$0.06991	\$0.04290	\$0.11281	\$0.07925	\$0.04290	\$0.12215	\$0.11310	8.00%	13.4%
	Winter, Generation, Off-Peak	\$0.04353	\$0.04290	\$0.08643	\$0.05068	\$0.04290	\$0.09358	\$0.08665	8.00%	16.4%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2)	Summer, Generation, On-Peak	\$0.16305	\$0.04290	\$0.20595	\$0.18009	\$0.04290	\$0.22299	\$0.20647	8.00%	10.5%
	Summer, Generation, Off-Peak	\$0.08194	\$0.04290	\$0.12484	\$0.09227	\$0.04290	\$0.13517	\$0.12516	8.00%	12.6%
	Winter, Generation, On-Peak	\$0.06991	\$0.04290	\$0.11281	\$0.07925	\$0.04290	\$0.12215	\$0.11310	8.00%	13.4%
	Winter, Generation, Off-Peak	\$0.04353	\$0.04290	\$0.08643	\$0.05068	\$0.04290	\$0.09358	\$0.08665	8.00%	16.4%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3)	Summer, Generation, On-Peak	\$0.16305	\$0.04290	\$0.20595	\$0.18009	\$0.04290	\$0.22299	\$0.20647	8.00%	10.5%
	Summer, Generation, Off-Peak	\$0.08194	\$0.04290	\$0.12484	\$0.09227	\$0.04290	\$0.13517	\$0.12516	8.00%	12.6%
	Winter, Generation, On-Peak	\$0.06991	\$0.04290	\$0.11281	\$0.07925	\$0.04290	\$0.12215	\$0.11310	8.00%	13.4%
	Winter, Generation, Off-Peak	\$0.04353	\$0.04290	\$0.08643	\$0.05068	\$0.04290	\$0.09358	\$0.08665	8.00%	16.4%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Summer, Generation, On-Peak	\$0.08392	\$0.04290	\$0.12682	\$0.09441	\$0.04290	\$0.13731	\$0.12714	8.00%	12.5%
	Summer, Generation, Off-Peak	\$0.05398	\$0.04290	\$0.09688	\$0.06200	\$0.04290	\$0.10490	\$0.09713	8.00%	14.9%
	Summer, Demand, On-Peak	\$11.97	\$0.00	\$11.97	\$12.96	\$0.00	\$12.96	\$12.00	8.00%	8.3%
	Winter, Generation, On-Peak	\$0.06953	\$0.04290	\$0.11243	\$0.07884	\$0.04290	\$0.12174	\$0.11272	8.00%	13.4%
	Winter, Generation, Off-Peak	\$0.04315	\$0.04290	\$0.08605	\$0.05027	\$0.04290	\$0.09317	\$0.08627	8.00%	16.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2)	Summer, Generation, On-Peak	\$0.08392	\$0.04290	\$0.12682	\$0.09441	\$0.04290	\$0.13731	\$0.12714	8.00%	12.5%
	Summer, Generation, Off-Peak	\$0.05398	\$0.04290	\$0.09688	\$0.06200	\$0.04290	\$0.10490	\$0.09713	8.00%	14.9%
	Summer, Demand, On-Peak	\$11.97	\$0.00	\$11.97	\$12.96	\$0.00	\$12.96	\$12.00	8.00%	8.3%
	Winter, Generation, On-Peak	\$0.06953	\$0.04290	\$0.11243	\$0.07884	\$0.04290	\$0.12174	\$0.11272	8.00%	13.4%
	Winter, Generation, Off-Peak	\$0.04315	\$0.04290	\$0.08605	\$0.05027	\$0.04290	\$0.09317	\$0.08627	8.00%	16.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Summer, Generation, On-Peak	\$0.08392	\$0.04290	\$0.12682	\$0.09441	\$0.04290	\$0.13731	\$0.12714	8.00%	12.5%
	Summer, Generation, Off-Peak	\$0.05398	\$0.04290	\$0.09688	\$0.06200	\$0.04290	\$0.10490	\$0.09713	8.00%	14.9%
	Summer, Demand, On-Peak	\$11.97	\$0.00	\$11.97	\$12.96	\$0.00	\$12.96	\$12.00	8.00%	8.3%
	Winter, Generation, On-Peak	\$0.06953	\$0.04290	\$0.11243	\$0.07884	\$0.04290	\$0.12174	\$0.11272	8.00%	13.4%
	Winter, Generation, Off-Peak	\$0.04315	\$0.04290	\$0.08605	\$0.05027	\$0.04290	\$0.09317	\$0.08627	8.00%	16.5%

Attachment A: May 15th, 2021 GreenSource Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
Street & Outdoor Lighting Rates										
Lights (LS)	All (Year Round), Generation, Total	\$0.05281	\$0.03787	\$0.09068	\$0.06031	\$0.03787	\$0.09818	\$0.09091	8.00%	14.2%
Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.05514	\$0.04610	\$0.10124	\$0.06352	\$0.04610	\$0.10962	\$0.10150	8.00%	15.2%
Commercial Time-of-Use Rates										
Small General Service (B-1)	Summer, Generation, On-Peak	\$0.12570	\$0.04610	\$0.17180	\$0.13992	\$0.04610	\$0.18602	\$0.17224	8.00%	11.3%
	Summer, Generation, Part-Peak	\$0.07660	\$0.04610	\$0.12270	\$0.08675	\$0.04610	\$0.13285	\$0.12301	8.00%	13.3%
	Summer, Generation, Off-Peak	\$0.05584	\$0.04610	\$0.10194	\$0.06428	\$0.04610	\$0.11038	\$0.10220	8.00%	15.1%
	Winter, Generation, On-Peak	\$0.07059	\$0.04610	\$0.11669	\$0.08025	\$0.04610	\$0.12635	\$0.11699	8.00%	13.7%
	Winter, Generation, Off-Peak	\$0.05451	\$0.04610	\$0.10061	\$0.06284	\$0.04610	\$0.10894	\$0.10087	8.00%	15.3%
	Winter, Generation, Super Off-Peak	\$0.03814	\$0.04610	\$0.08424	\$0.04511	\$0.04610	\$0.09121	\$0.08445	8.00%	18.3%
Small General Service, Option S (B-1-S)	Summer, Generation, On-Peak	\$0.13046	\$0.04610	\$0.17656	\$0.14507	\$0.04610	\$0.19117	\$0.17701	8.00%	11.2%
	Summer, Generation, Part-Peak	\$0.08811	\$0.04610	\$0.13421	\$0.09921	\$0.04610	\$0.14531	\$0.13455	8.00%	12.6%
	Summer, Generation, Off-Peak	\$0.05245	\$0.04610	\$0.09855	\$0.06060	\$0.04610	\$0.10670	\$0.09880	8.00%	15.5%
	Winter, Generation, On-Peak	\$0.08001	\$0.04610	\$0.12611	\$0.09044	\$0.04610	\$0.13654	\$0.12643	8.00%	13.0%
	Winter, Generation, Part-Peak	\$0.06770	\$0.04610	\$0.11380	\$0.07712	\$0.04610	\$0.12322	\$0.11409	8.00%	13.9%
	Winter, Generation, Off-Peak	\$0.04576	\$0.04610	\$0.09186	\$0.05336	\$0.04610	\$0.09946	\$0.09209	8.00%	16.6%
	Winter, Generation, Super Off-Peak	\$0.02938	\$0.04610	\$0.07548	\$0.03562	\$0.04610	\$0.08172	\$0.07567	8.00%	21.2%
Medium General Demand Metered Service (B-10-S)	Summer, Generation, On-Peak	\$0.14817	\$0.04945	\$0.19762	\$0.16452	\$0.04945	\$0.21397	\$0.19812	8.00%	11.0%
	Summer, Generation, Part-Peak	\$0.08663	\$0.04945	\$0.13608	\$0.09789	\$0.04945	\$0.14734	\$0.13643	8.00%	13.0%
	Summer, Generation, Off-Peak	\$0.05415	\$0.04945	\$0.10360	\$0.06272	\$0.04945	\$0.11217	\$0.10386	8.00%	15.8%
	Winter, Generation, On-Peak	\$0.09026	\$0.04945	\$0.13971	\$0.10183	\$0.04945	\$0.15128	\$0.14007	8.00%	12.8%
	Winter, Generation, Off-Peak	\$0.05487	\$0.04945	\$0.10432	\$0.06351	\$0.04945	\$0.11296	\$0.10459	8.00%	15.7%
	Winter, Generation, Super Off-Peak	\$0.01863	\$0.04945	\$0.06808	\$0.02426	\$0.04945	\$0.07371	\$0.06825	8.00%	30.2%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, On-Peak	\$0.13320	\$0.04945	\$0.18265	\$0.14831	\$0.04945	\$0.19776	\$0.18311	8.00%	11.3%
	Summer, Generation, Part-Peak	\$0.07504	\$0.04945	\$0.12449	\$0.08534	\$0.04945	\$0.13479	\$0.12481	8.00%	13.7%
	Summer, Generation, Off-Peak	\$0.04428	\$0.04945	\$0.09373	\$0.05204	\$0.04945	\$0.10149	\$0.09397	8.00%	17.5%
	Winter, Generation, On-Peak	\$0.07870	\$0.04945	\$0.12815	\$0.08931	\$0.04945	\$0.13876	\$0.12848	8.00%	13.5%
	Winter, Generation, Off-Peak	\$0.04515	\$0.04945	\$0.09460	\$0.05298	\$0.04945	\$0.10243	\$0.09484	8.00%	17.3%
	Winter, Generation, Super Off-Peak	\$0.00890	\$0.04945	\$0.05835	\$0.01373	\$0.04945	\$0.06318	\$0.05850	8.00%	54.3%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, On-Peak	\$0.11614	\$0.04945	\$0.16559	\$0.12984	\$0.04945	\$0.17929	\$0.16601	8.00%	11.8%
	Summer, Generation, Part-Peak	\$0.05954	\$0.04945	\$0.10899	\$0.06856	\$0.04945	\$0.11801	\$0.10927	8.00%	15.1%
	Summer, Generation, Off-Peak	\$0.02955	\$0.04945	\$0.07900	\$0.03608	\$0.04945	\$0.08553	\$0.07920	7.99%	22.1%
	Winter, Generation, On-Peak	\$0.06322	\$0.04945	\$0.11267	\$0.07255	\$0.04945	\$0.12200	\$0.11296	8.00%	14.8%
	Winter, Generation, Off-Peak	\$0.03047	\$0.04945	\$0.07992	\$0.03708	\$0.04945	\$0.08653	\$0.08012	8.00%	21.7%
	Winter, Generation, Super Off-Peak	-\$0.00578	\$0.04945	\$0.04367	-\$0.00217	\$0.04945	\$0.04728	\$0.04378	7.99%	62.5%

Attachment A: May 15th, 2021 *GreenSource* Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Generation, On-Peak	\$0.08896	\$0.04533	\$0.13429	\$0.10007	\$0.04533	\$0.14540	\$0.13463	8.00%	12.5%
	Summer, Generation, Part-Peak	\$0.06013	\$0.04533	\$0.10546	\$0.06886	\$0.04533	\$0.11419	\$0.10573	8.00%	14.5%
	Summer, Generation, Off-Peak	\$0.03975	\$0.04533	\$0.08508	\$0.04679	\$0.04533	\$0.09212	\$0.08530	8.00%	17.7%
	Summer, Demand, On-Peak	\$14.43	\$0.00	\$14.43	\$15.63	\$0.00	\$15.63	\$14.48	7.94%	8.3%
	Summer, Demand, Part-Peak	\$2.09	\$0.00	\$2.09	\$2.27	\$0.00	\$2.27	\$2.11	7.58%	8.6%
	Winter, Generation, On-Peak	\$0.07066	\$0.04533	\$0.11599	\$0.08025	\$0.04533	\$0.12558	\$0.11628	8.00%	13.6%
	Winter, Generation, Off-Peak	\$0.03967	\$0.04533	\$0.08500	\$0.04671	\$0.04533	\$0.09204	\$0.08522	8.00%	17.7%
	Winter, Generation, Super Off-Peak	-\$0.00190	\$0.04533	\$0.04343	\$0.00169	\$0.04533	\$0.04702	\$0.04354	7.99%	188.9%
	Winter, Demand, On-Peak	\$1.71	\$0.00	\$1.71	\$1.85	\$0.00	\$1.85	\$1.72	7.56%	8.2%
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Generation, On-Peak	\$0.07184	\$0.04533	\$0.11717	\$0.08154	\$0.04533	\$0.12687	\$0.11747	8.00%	13.5%
	Summer, Generation, Part-Peak	\$0.05029	\$0.04533	\$0.09562	\$0.05820	\$0.04533	\$0.10353	\$0.09586	8.00%	15.7%
	Summer, Generation, Off-Peak	\$0.03154	\$0.04533	\$0.07687	\$0.03790	\$0.04533	\$0.08323	\$0.07707	7.99%	20.2%
	Summer, Demand, On-Peak	\$12.15	\$0.00	\$12.15	\$13.16	\$0.00	\$13.16	\$12.19	7.96%	8.3%
	Summer, Demand, Part-Peak	\$1.77	\$0.00	\$1.77	\$1.92	\$0.00	\$1.92	\$1.78	7.87%	8.5%
	Winter, Generation, On-Peak	\$0.06016	\$0.04533	\$0.10549	\$0.06889	\$0.04533	\$0.11422	\$0.10576	8.00%	14.5%
	Winter, Generation, Off-Peak	\$0.03167	\$0.04533	\$0.07700	\$0.03804	\$0.04533	\$0.08337	\$0.07720	7.99%	20.1%
	Winter, Generation, Super Off-Peak	-\$0.00886	\$0.04533	\$0.03647	-\$0.00585	\$0.04533	\$0.03948	\$0.03656	7.99%	34.0%
	Winter, Demand, On-Peak	\$1.24	\$0.00	\$1.24	\$1.35	\$0.00	\$1.35	\$1.25	8.00%	8.9%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Generation, On-Peak	\$0.06308	\$0.04533	\$0.10841	\$0.07206	\$0.04533	\$0.11739	\$0.10869	8.00%	14.2%
	Summer, Generation, Part-Peak	\$0.05397	\$0.04533	\$0.09930	\$0.06218	\$0.04533	\$0.10751	\$0.09955	8.00%	15.2%
	Summer, Generation, Off-Peak	\$0.03456	\$0.04533	\$0.07989	\$0.04117	\$0.04533	\$0.08650	\$0.08009	8.00%	19.1%
	Summer, Demand, On-Peak	\$9.63	\$0.00	\$9.63	\$10.43	\$0.00	\$10.43	\$9.66	7.97%	8.3%
	Summer, Demand, Part-Peak	\$2.41	\$0.00	\$2.41	\$2.61	\$0.00	\$2.61	\$2.42	7.85%	8.3%
	Winter, Generation, On-Peak	\$0.06430	\$0.04533	\$0.10963	\$0.07337	\$0.04533	\$0.11870	\$0.10991	8.00%	14.1%
	Winter, Generation, Off-Peak	\$0.03481	\$0.04533	\$0.08014	\$0.04144	\$0.04533	\$0.08677	\$0.08034	8.00%	19.0%
	Winter, Generation, Super Off-Peak	-\$0.00856	\$0.04533	\$0.03677	-\$0.00552	\$0.04533	\$0.03981	\$0.03686	8.00%	35.5%
	Winter, Demand, On-Peak	\$0.92	\$0.00	\$0.92	\$1.00	\$0.00	\$1.00	\$0.93	7.53%	8.7%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, On-Peak	\$0.21747	\$0.04533	\$0.26280	\$0.23922	\$0.04533	\$0.28455	\$0.26347	8.00%	10.0%
	Summer, Generation, Part-Peak	\$0.08225	\$0.04533	\$0.12758	\$0.09280	\$0.04533	\$0.13813	\$0.12790	8.00%	12.8%
	Summer, Generation, Off-Peak	\$0.04383	\$0.04533	\$0.08916	\$0.05121	\$0.04533	\$0.09654	\$0.08939	8.00%	16.8%
	Winter, Generation, On-Peak	\$0.08598	\$0.04533	\$0.13131	\$0.09684	\$0.04533	\$0.14217	\$0.13164	8.00%	12.6%
	Winter, Generation, Off-Peak	\$0.04377	\$0.04533	\$0.08910	\$0.05115	\$0.04533	\$0.09648	\$0.08933	8.00%	16.9%
	Winter, Generation, Super Off-Peak	\$0.00804	\$0.04533	\$0.05337	\$0.01246	\$0.04533	\$0.05779	\$0.05351	8.00%	55.0%

Attachment A: May 15th, 2021 *GreenSource* Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, On-Peak	\$0.19287	\$0.04533	\$0.23820	\$0.21258	\$0.04533	\$0.25791	\$0.23881	8.00%	10.2%
	Summer, Generation, Part-Peak	\$0.06965	\$0.04533	\$0.11498	\$0.07916	\$0.04533	\$0.12449	\$0.11527	8.00%	13.7%
	Summer, Generation, Off-Peak	\$0.03435	\$0.04533	\$0.07968	\$0.04094	\$0.04533	\$0.08627	\$0.07988	8.00%	19.2%
	Winter, Generation, On-Peak	\$0.07201	\$0.04533	\$0.11734	\$0.08172	\$0.04533	\$0.12705	\$0.11764	8.00%	13.5%
	Winter, Generation, Off-Peak	\$0.03446	\$0.04533	\$0.07979	\$0.04106	\$0.04533	\$0.08639	\$0.07999	8.00%	19.2%
	Winter, Generation, Super Off-Peak	-\$0.00127	\$0.04533	\$0.04406	\$0.00237	\$0.04533	\$0.04770	\$0.04417	7.99%	286.6%
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, On-Peak	\$0.16231	\$0.04533	\$0.20764	\$0.17949	\$0.04533	\$0.22482	\$0.20817	8.00%	10.6%
	Summer, Generation, Part-Peak	\$0.08102	\$0.04533	\$0.12635	\$0.09147	\$0.04533	\$0.13680	\$0.12667	8.00%	12.9%
	Summer, Generation, Off-Peak	\$0.03898	\$0.04533	\$0.08431	\$0.04595	\$0.04533	\$0.09128	\$0.08452	8.00%	17.9%
	Winter, Generation, On-Peak	\$0.07278	\$0.04533	\$0.11811	\$0.08255	\$0.04533	\$0.12788	\$0.11841	8.00%	13.4%
	Winter, Generation, Off-Peak	\$0.03919	\$0.04533	\$0.08452	\$0.04618	\$0.04533	\$0.09151	\$0.08473	8.00%	17.8%
	Winter, Generation, Super Off-Peak	\$0.00346	\$0.04533	\$0.04879	\$0.00749	\$0.04533	\$0.05282	\$0.04891	7.99%	116.5%
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, On-Peak	\$0.21747	\$0.04533	\$0.26280	\$0.23922	\$0.04533	\$0.28455	\$0.26347	8.00%	10.0%
	Summer, Generation, Part-Peak	\$0.08225	\$0.04533	\$0.12758	\$0.09280	\$0.04533	\$0.13813	\$0.12790	8.00%	12.8%
	Summer, Generation, Off-Peak	\$0.04383	\$0.04533	\$0.08916	\$0.05121	\$0.04533	\$0.09654	\$0.08939	8.00%	16.8%
	Winter, Generation, On-Peak	\$0.08598	\$0.04533	\$0.13131	\$0.09684	\$0.04533	\$0.14217	\$0.13164	8.00%	12.6%
	Winter, Generation, Off-Peak	\$0.04377	\$0.04533	\$0.08910	\$0.05115	\$0.04533	\$0.09648	\$0.08933	8.00%	16.9%
	Winter, Generation, Super Off-Peak	\$0.00804	\$0.04533	\$0.05337	\$0.01246	\$0.04533	\$0.05779	\$0.05351	8.00%	55.0%
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, On-Peak	\$0.19287	\$0.04533	\$0.23820	\$0.21258	\$0.04533	\$0.25791	\$0.23881	8.00%	10.2%
	Summer, Generation, Part-Peak	\$0.06965	\$0.04533	\$0.11498	\$0.07916	\$0.04533	\$0.12449	\$0.11527	8.00%	13.7%
	Summer, Generation, Off-Peak	\$0.03435	\$0.04533	\$0.07968	\$0.04094	\$0.04533	\$0.08627	\$0.07988	8.00%	19.2%
	Winter, Generation, On-Peak	\$0.07201	\$0.04533	\$0.11734	\$0.08172	\$0.04533	\$0.12705	\$0.11764	8.00%	13.5%
	Winter, Generation, Off-Peak	\$0.03446	\$0.04533	\$0.07979	\$0.04106	\$0.04533	\$0.08639	\$0.07999	8.00%	19.2%
	Winter, Generation, Super Off-Peak	-\$0.00127	\$0.04533	\$0.04406	\$0.00237	\$0.04533	\$0.04770	\$0.04417	7.99%	286.6%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, On-Peak	\$0.16231	\$0.04533	\$0.20764	\$0.17949	\$0.04533	\$0.22482	\$0.20817	8.00%	10.6%
	Summer, Generation, Part-Peak	\$0.08102	\$0.04533	\$0.12635	\$0.09147	\$0.04533	\$0.13680	\$0.12667	8.00%	12.9%
	Summer, Generation, Off-Peak	\$0.03898	\$0.04533	\$0.08431	\$0.04595	\$0.04533	\$0.09128	\$0.08452	8.00%	17.9%
	Winter, Generation, On-Peak	\$0.07278	\$0.04533	\$0.11811	\$0.08255	\$0.04533	\$0.12788	\$0.11841	8.00%	13.4%
	Winter, Generation, Off-Peak	\$0.03919	\$0.04533	\$0.08452	\$0.04618	\$0.04533	\$0.09151	\$0.08473	8.00%	17.8%
	Winter, Generation, Super Off-Peak	\$0.00346	\$0.04533	\$0.04879	\$0.00749	\$0.04533	\$0.05282	\$0.04891	7.99%	116.5%

Attachment A: May 15th, 2021 *GreenSource* Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
(B-20-S)	Summer, Generation, On-Peak	\$0.08384	\$0.04343	\$0.12727	\$0.09437	\$0.04343	\$0.13780	\$0.12759	8.00%	12.6%
	Summer, Generation, Part-Peak	\$0.05795	\$0.04343	\$0.10138	\$0.06634	\$0.04343	\$0.10977	\$0.10164	8.00%	14.5%
	Summer, Generation, Off-Peak	\$0.03751	\$0.04343	\$0.08094	\$0.04421	\$0.04343	\$0.08764	\$0.08115	8.00%	17.9%
	Summer, Demand, On-Peak	\$14.04	\$0.00	\$14.04	\$15.21	\$0.00	\$15.21	\$14.09	7.95%	8.3%
	Summer, Demand, Part-Peak	\$2.02	\$0.00	\$2.02	\$2.20	\$0.00	\$2.20	\$2.04	7.84%	8.9%
	Winter, Generation, On-Peak	\$0.06842	\$0.04343	\$0.11185	\$0.07767	\$0.04343	\$0.12110	\$0.11213	8.00%	13.5%
	Winter, Generation, Off-Peak	\$0.03735	\$0.04343	\$0.08078	\$0.04404	\$0.04343	\$0.08747	\$0.08099	8.00%	17.9%
	Winter, Generation, Super Off-Peak	-\$0.00426	\$0.04343	\$0.03917	-\$0.00102	\$0.04343	\$0.04241	\$0.03927	8.00%	76.1%
	Winter, Demand, On-Peak	\$1.79	\$0.00	\$1.79	\$1.94	\$0.00	\$1.94	\$1.80	7.78%	8.4%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, On-Peak	\$0.08217	\$0.04158	\$0.12375	\$0.09240	\$0.04158	\$0.13398	\$0.12406	8.00%	12.4%
	Summer, Generation, Part-Peak	\$0.05475	\$0.04158	\$0.09633	\$0.06272	\$0.04158	\$0.10430	\$0.09657	8.00%	14.6%
	Summer, Generation, Off-Peak	\$0.03560	\$0.04158	\$0.07718	\$0.04199	\$0.04158	\$0.08357	\$0.07738	8.00%	17.9%
	Summer, Demand, On-Peak	\$15.43	\$0.00	\$15.43	\$16.71	\$0.00	\$16.71	\$15.48	7.95%	8.3%
	Summer, Demand, Part-Peak	\$2.11	\$0.00	\$2.11	\$2.30	\$0.00	\$2.30	\$2.13	7.98%	9.0%
	Winter, Generation, On-Peak	\$0.06471	\$0.04158	\$0.10629	\$0.07350	\$0.04158	\$0.11508	\$0.10656	8.00%	13.6%
	Winter, Generation, Off-Peak	\$0.03566	\$0.04158	\$0.07724	\$0.04205	\$0.04158	\$0.08363	\$0.07744	7.99%	17.9%
	Winter, Generation, Super Off-Peak	-\$0.00555	\$0.04158	\$0.03603	-\$0.00257	\$0.04158	\$0.03901	\$0.03612	8.00%	53.7%
	Winter, Demand, On-Peak	\$1.77	\$0.00	\$1.77	\$1.92	\$0.00	\$1.92	\$1.78	7.87%	8.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, On-Peak	\$0.06575	\$0.03877	\$0.10452	\$0.07440	\$0.03877	\$0.11317	\$0.10479	8.00%	13.2%
	Summer, Generation, Part-Peak	\$0.04902	\$0.03877	\$0.08779	\$0.05628	\$0.03877	\$0.09505	\$0.08801	8.00%	14.8%
	Summer, Generation, Off-Peak	\$0.03033	\$0.03877	\$0.06910	\$0.03605	\$0.03877	\$0.07482	\$0.06928	8.00%	18.9%
	Summer, Demand, On-Peak	\$17.28	\$0.00	\$17.28	\$18.71	\$0.00	\$18.71	\$17.33	7.96%	8.3%
	Summer, Demand, Part-Peak	\$4.11	\$0.00	\$4.11	\$4.46	\$0.00	\$4.46	\$4.13	7.99%	8.5%
	Winter, Generation, On-Peak	\$0.06495	\$0.03877	\$0.10372	\$0.07353	\$0.03877	\$0.11230	\$0.10398	8.00%	13.2%
	Winter, Generation, Off-Peak	\$0.02696	\$0.03877	\$0.06573	\$0.03240	\$0.03877	\$0.07117	\$0.06590	8.00%	20.2%
	Winter, Generation, Super Off-Peak	-\$0.01098	\$0.03877	\$0.02779	-\$0.00868	\$0.03877	\$0.03009	\$0.02786	8.00%	20.9%
	Winter, Demand, On-Peak	\$2.29	\$0.00	\$2.29	\$2.49	\$0.00	\$2.49	\$2.31	7.79%	8.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, On-Peak	\$0.21114	\$0.04343	\$0.25457	\$0.23221	\$0.04343	\$0.27564	\$0.25522	8.00%	10.0%
	Summer, Generation, Part-Peak	\$0.07873	\$0.04343	\$0.12216	\$0.08884	\$0.04343	\$0.13227	\$0.12247	8.00%	12.8%
	Summer, Generation, Off-Peak	\$0.04137	\$0.04343	\$0.08480	\$0.04839	\$0.04343	\$0.09182	\$0.08502	8.00%	17.0%
	Winter, Generation, On-Peak	\$0.08485	\$0.04343	\$0.12828	\$0.09547	\$0.04343	\$0.13890	\$0.12861	8.00%	12.5%
	Winter, Generation, Off-Peak	\$0.04123	\$0.04343	\$0.08466	\$0.04824	\$0.04343	\$0.09167	\$0.08488	8.00%	17.0%
	Winter, Generation, Super Off-Peak	\$0.00558	\$0.04343	\$0.04901	\$0.00963	\$0.04343	\$0.05306	\$0.04913	8.00%	72.6%

Attachment A: May 15th, 2021 GreenSource Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, On-Peak	\$0.20289	\$0.04158	\$0.24447	\$0.22312	\$0.04158	\$0.26470	\$0.24509	8.00%	10.0%
	Summer, Generation, Part-Peak	\$0.07432	\$0.04158	\$0.11590	\$0.08391	\$0.04158	\$0.12549	\$0.11619	8.00%	12.9%
	Summer, Generation, Off-Peak	\$0.03970	\$0.04158	\$0.08128	\$0.04643	\$0.04158	\$0.08801	\$0.08149	8.00%	17.0%
	Winter, Generation, On-Peak	\$0.07971	\$0.04158	\$0.12129	\$0.08975	\$0.04158	\$0.13133	\$0.12160	8.00%	12.6%
	Winter, Generation, Off-Peak	\$0.03974	\$0.04158	\$0.08132	\$0.04647	\$0.04158	\$0.08805	\$0.08153	8.00%	16.9%
	Winter, Generation, Super Off-Peak	\$0.00408	\$0.04158	\$0.04566	\$0.00786	\$0.04158	\$0.04944	\$0.04578	7.99%	92.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, On-Peak	\$0.20288	\$0.03877	\$0.24165	\$0.22287	\$0.03877	\$0.26164	\$0.24226	8.00%	9.9%
	Summer, Generation, Part-Peak	\$0.08456	\$0.03877	\$0.12333	\$0.09476	\$0.03877	\$0.13353	\$0.12364	8.00%	12.1%
	Summer, Generation, Off-Peak	\$0.03443	\$0.03877	\$0.07320	\$0.04049	\$0.03877	\$0.07926	\$0.07339	8.00%	17.6%
	Winter, Generation, On-Peak	\$0.08440	\$0.03877	\$0.12317	\$0.09459	\$0.03877	\$0.13336	\$0.12348	8.00%	12.1%
	Winter, Generation, Off-Peak	\$0.03152	\$0.03877	\$0.07029	\$0.03734	\$0.03877	\$0.07611	\$0.07047	8.00%	18.5%
	Winter, Generation, Super Off-Peak	-\$0.00120	\$0.03877	\$0.03757	\$0.00191	\$0.03877	\$0.04068	\$0.03767	7.99%	259.2%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, On-Peak	\$0.21114	\$0.04343	\$0.25457	\$0.23221	\$0.04343	\$0.27564	\$0.25522	8.00%	10.0%
	Summer, Generation, Part-Peak	\$0.07873	\$0.04343	\$0.12216	\$0.08884	\$0.04343	\$0.13227	\$0.12247	8.00%	12.8%
	Summer, Generation, Off-Peak	\$0.04137	\$0.04343	\$0.08480	\$0.04839	\$0.04343	\$0.09182	\$0.08502	8.00%	17.0%
	Winter, Generation, On-Peak	\$0.08485	\$0.04343	\$0.12828	\$0.09547	\$0.04343	\$0.13890	\$0.12861	8.00%	12.5%
	Winter, Generation, Off-Peak	\$0.04123	\$0.04343	\$0.08466	\$0.04824	\$0.04343	\$0.09167	\$0.08488	8.00%	17.0%
	Winter, Generation, Super Off-Peak	\$0.00558	\$0.04343	\$0.04901	\$0.00963	\$0.04343	\$0.05306	\$0.04913	8.00%	72.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, On-Peak	\$0.20289	\$0.04158	\$0.24447	\$0.22312	\$0.04158	\$0.26470	\$0.24509	8.00%	10.0%
	Summer, Generation, Part-Peak	\$0.07432	\$0.04158	\$0.11590	\$0.08391	\$0.04158	\$0.12549	\$0.11619	8.00%	12.9%
	Summer, Generation, Off-Peak	\$0.03970	\$0.04158	\$0.08128	\$0.04643	\$0.04158	\$0.08801	\$0.08149	8.00%	17.0%
	Winter, Generation, On-Peak	\$0.07971	\$0.04158	\$0.12129	\$0.08975	\$0.04158	\$0.13133	\$0.12160	8.00%	12.6%
	Winter, Generation, Off-Peak	\$0.03974	\$0.04158	\$0.08132	\$0.04647	\$0.04158	\$0.08805	\$0.08153	8.00%	16.9%
	Winter, Generation, Super Off-Peak	\$0.00408	\$0.04158	\$0.04566	\$0.00786	\$0.04158	\$0.04944	\$0.04578	7.99%	92.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, On-Peak	\$0.20288	\$0.03877	\$0.24165	\$0.22287	\$0.03877	\$0.26164	\$0.24226	8.00%	9.9%
	Summer, Generation, Part-Peak	\$0.08456	\$0.03877	\$0.12333	\$0.09476	\$0.03877	\$0.13353	\$0.12364	8.00%	12.1%
	Summer, Generation, Off-Peak	\$0.03443	\$0.03877	\$0.07320	\$0.04049	\$0.03877	\$0.07926	\$0.07339	8.00%	17.6%
	Winter, Generation, On-Peak	\$0.08440	\$0.03877	\$0.12317	\$0.09459	\$0.03877	\$0.13336	\$0.12348	8.00%	12.1%
	Winter, Generation, Off-Peak	\$0.03152	\$0.03877	\$0.07029	\$0.03734	\$0.03877	\$0.07611	\$0.07047	8.00%	18.5%
	Winter, Generation, Super Off-Peak	-\$0.00120	\$0.03877	\$0.03757	\$0.00191	\$0.03877	\$0.04068	\$0.03767	7.99%	259.2%

Attachment A: May 15th, 2021 GreenSource Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation % Change <i>(Mar. '21 vs. May. '21)</i>
Small General Time-of-Use Service (B-6)	Summer, Generation, On-Peak	\$0.12870	\$0.04610	\$0.17480	\$0.14316	\$0.04610	\$0.18926	\$0.17524	8.00%	11.2%
	Summer, Generation, Off-Peak	\$0.05772	\$0.04610	\$0.10382	\$0.06631	\$0.04610	\$0.11241	\$0.10408	8.00%	14.9%
	Winter, Generation, On-Peak	\$0.06534	\$0.04610	\$0.11144	\$0.07456	\$0.04610	\$0.12066	\$0.11172	8.00%	14.1%
	Winter, Generation, Off-Peak	\$0.04832	\$0.04610	\$0.09442	\$0.05613	\$0.04610	\$0.10223	\$0.09466	8.00%	16.2%
	Winter, Generation, Super Off-Peak	\$0.03195	\$0.04610	\$0.07805	\$0.03841	\$0.04610	\$0.08451	\$0.07825	8.00%	20.2%
Standby Electric (SBS)	Summer, Generation, On-Peak	\$0.07813	\$0.03440	\$0.11253	\$0.08745	\$0.03440	\$0.12185	\$0.11282	8.00%	11.9%
	Summer, Generation, Part-Peak	\$0.06634	\$0.03440	\$0.10074	\$0.07468	\$0.03440	\$0.10908	\$0.10100	8.00%	12.6%
	Summer, Generation, Off-Peak	\$0.05323	\$0.03440	\$0.08763	\$0.06048	\$0.03440	\$0.09488	\$0.08785	8.00%	13.6%
	Summer, Reservation Charge Total	\$0.29	\$0.00	\$0.29	\$0.32	\$0.00	\$0.32	\$0.30	6.67%	10.3%
	Winter, Generation, On-Peak	\$0.07342	\$0.03440	\$0.10782	\$0.08234	\$0.03440	\$0.11674	\$0.10809	8.00%	12.1%
	Winter, Generation, Off-Peak	\$0.05434	\$0.03440	\$0.08874	\$0.06169	\$0.03440	\$0.09609	\$0.08897	8.00%	13.5%
	Winter, Generation, Super Off-Peak	\$0.01199	\$0.03440	\$0.04639	\$0.01583	\$0.03440	\$0.05023	\$0.04651	8.00%	32.0%
	Winter, Reservation Charge, Total	\$0.29	\$0.00	\$0.29	\$0.32	\$0.00	\$0.32	\$0.30	6.67%	10.3%
Standby Electric (SBP)	Summer, Generation, On-Peak	\$0.07813	\$0.03440	\$0.11253	\$0.08745	\$0.03440	\$0.12185	\$0.11282	8.00%	11.9%
	Summer, Generation, Part-Peak	\$0.06634	\$0.03440	\$0.10074	\$0.07468	\$0.03440	\$0.10908	\$0.10100	8.00%	12.6%
	Summer, Generation, Off-Peak	\$0.05323	\$0.03440	\$0.08763	\$0.06048	\$0.03440	\$0.09488	\$0.08785	8.00%	13.6%
	Summer, Reservation Charge Total	\$0.29	\$0.00	\$0.29	\$0.32	\$0.00	\$0.32	\$0.30	6.67%	10.3%
	Winter, Generation, On-Peak	\$0.07342	\$0.03440	\$0.10782	\$0.08234	\$0.03440	\$0.11674	\$0.10809	8.00%	12.1%
	Winter, Generation, Off-Peak	\$0.05434	\$0.03440	\$0.08874	\$0.06169	\$0.03440	\$0.09609	\$0.08897	8.00%	13.5%
	Winter, Generation, Super Off-Peak	\$0.01199	\$0.03440	\$0.04639	\$0.01583	\$0.03440	\$0.05023	\$0.04651	8.00%	32.0%
	Winter, Reservation Charge, Total	\$0.29	\$0.00	\$0.29	\$0.32	\$0.00	\$0.32	\$0.30	6.67%	10.3%
Standby Electric (SBT)	Summer, Generation, On-Peak	\$0.06550	\$0.03440	\$0.09990	\$0.07376	\$0.03440	\$0.10816	\$0.10015	8.00%	12.6%
	Summer, Generation, Part-Peak	\$0.05407	\$0.03440	\$0.08847	\$0.06138	\$0.03440	\$0.09578	\$0.08869	7.99%	13.5%
	Summer, Generation, Off-Peak	\$0.04134	\$0.03440	\$0.07574	\$0.04760	\$0.03440	\$0.08200	\$0.07593	7.99%	15.1%
	Summer, Reservation Charge Total	\$0.16	\$0.00	\$0.16	\$0.18	\$0.00	\$0.18	\$0.17	5.88%	12.5%
	Winter, Generation, On-Peak	\$0.06101	\$0.03440	\$0.09541	\$0.06890	\$0.03440	\$0.10330	\$0.09565	8.00%	12.9%
	Winter, Generation, Off-Peak	\$0.04252	\$0.03440	\$0.07692	\$0.04889	\$0.03440	\$0.08329	\$0.07712	8.00%	15.0%
	Winter, Generation, Super Off-Peak	\$0.00029	\$0.03440	\$0.03469	\$0.00316	\$0.03440	\$0.03756	\$0.03478	7.99%	989.7%
	Winter, Reservation Charge, Total	\$0.16	\$0.00	\$0.16	\$0.18	\$0.00	\$0.18	\$0.17	5.88%	12.5%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
Residential Rates										
Residential Services (E1)	All (Year Round), Generation, Total	\$0.06636	\$0.04753	\$0.11389	\$0.06665	\$0.04753	\$0.11418	\$0.11418	0.00%	0.4%
Residential Time-of-Use Service (E-6)	Summer, Generation, On-Peak	\$0.20401	\$0.04753	\$0.25154	\$0.20465	\$0.04753	\$0.25218	\$0.25218	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.08719	\$0.04753	\$0.13472	\$0.08753	\$0.04753	\$0.13506	\$0.13506	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03950	\$0.04753	\$0.08703	\$0.03972	\$0.04753	\$0.08725	\$0.08725	0.00%	0.6%
	Winter, Generation, Part-Peak	\$0.06597	\$0.04753	\$0.11350	\$0.06626	\$0.04753	\$0.11379	\$0.11379	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.05285	\$0.04753	\$0.10038	\$0.05311	\$0.04753	\$0.10064	\$0.10064	0.00%	0.5%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, On-Peak	\$0.22106	\$0.04753	\$0.26859	\$0.22174	\$0.04753	\$0.26927	\$0.26927	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.08191	\$0.04753	\$0.12944	\$0.08224	\$0.04753	\$0.12977	\$0.12977	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.01751	\$0.04753	\$0.06504	\$0.01768	\$0.04753	\$0.06521	\$0.06521	0.00%	1.0%
	Winter, Generation, On-Peak	\$0.05283	\$0.04753	\$0.10036	\$0.05309	\$0.04753	\$0.10062	\$0.10062	0.00%	0.5%
	Winter, Generation, Part-Peak	\$0.01517	\$0.04753	\$0.06270	\$0.01533	\$0.04753	\$0.06286	\$0.06286	0.00%	1.1%
	Winter, Generation, Off-Peak	\$0.01984	\$0.04753	\$0.06737	\$0.02001	\$0.04753	\$0.06754	\$0.06754	0.00%	0.9%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, On-Peak	\$0.13351	\$0.04753	\$0.18104	\$0.13397	\$0.04753	\$0.18150	\$0.18150	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.08891	\$0.04753	\$0.13644	\$0.08926	\$0.04753	\$0.13679	\$0.13679	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.04788	\$0.04753	\$0.09541	\$0.04812	\$0.04753	\$0.09565	\$0.09565	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.07677	\$0.04753	\$0.12430	\$0.07709	\$0.04753	\$0.12462	\$0.12462	0.00%	0.4%
	Winter, Generation, Part-Peak	\$0.06433	\$0.04753	\$0.11186	\$0.06461	\$0.04753	\$0.11214	\$0.11214	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04091	\$0.04753	\$0.08844	\$0.04113	\$0.04753	\$0.08866	\$0.08866	0.00%	0.5%
(BEV)	Summer, Generation, On-Peak	\$0.21849	\$0.03872	\$0.25721	\$0.21914	\$0.03872	\$0.25786	\$0.25786	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.03639	\$0.03872	\$0.07511	\$0.03658	\$0.03872	\$0.07530	\$0.07530	0.00%	0.5%
	Summer, Generation, Super Off-Peak	\$0.01106	\$0.03872	\$0.04978	\$0.01119	\$0.03872	\$0.04991	\$0.04991	0.00%	1.2%
	Winter, Generation, On-Peak	\$0.21849	\$0.03872	\$0.25721	\$0.21914	\$0.03872	\$0.25786	\$0.25786	0.00%	0.3%
	Winter, Generation, Off-Peak	\$0.03639	\$0.03872	\$0.07511	\$0.03658	\$0.03872	\$0.07530	\$0.07530	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.01106	\$0.03872	\$0.04978	\$0.01119	\$0.03872	\$0.04991	\$0.04991	0.00%	1.2%
(BEV2-P)	Summer, Generation, On-Peak	\$0.22064	\$0.04543	\$0.26607	\$0.22132	\$0.04543	\$0.26675	\$0.26675	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.02516	\$0.04543	\$0.07059	\$0.02534	\$0.04543	\$0.07077	\$0.07077	0.00%	0.7%
	Summer, Generation, Super Off-Peak	\$0.00102	\$0.04543	\$0.04645	\$0.00114	\$0.04543	\$0.04657	\$0.04657	0.00%	11.8%
	Winter, Generation, On-Peak	\$0.22064	\$0.04543	\$0.26607	\$0.22132	\$0.04543	\$0.26675	\$0.26675	0.00%	0.3%
	Winter, Generation, Off-Peak	\$0.02516	\$0.04543	\$0.07059	\$0.02534	\$0.04543	\$0.07077	\$0.07077	0.00%	0.7%
	Winter, Generation, Super Off-Peak	\$0.00102	\$0.04543	\$0.04645	\$0.00114	\$0.04543	\$0.04657	\$0.04657	0.00%	11.8%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
(BEV2-S)	Summer, Generation, On-Peak	\$0.23100	\$0.04543	\$0.27643	\$0.23170	\$0.04543	\$0.27713	\$0.27713	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.02815	\$0.04543	\$0.07358	\$0.02834	\$0.04543	\$0.07377	\$0.07377	0.00%	0.7%
	Summer, Generation, Super Off-Peak	\$0.00282	\$0.04543	\$0.04825	\$0.00294	\$0.04543	\$0.04837	\$0.04837	0.00%	4.3%
	Winter, Generation, On-Peak	\$0.23100	\$0.04543	\$0.27643	\$0.23170	\$0.04543	\$0.27713	\$0.27713	0.00%	0.3%
	Winter, Generation, Off-Peak	\$0.02815	\$0.04543	\$0.07358	\$0.02834	\$0.04543	\$0.07377	\$0.07377	0.00%	0.7%
	Winter, Generation, Super Off-Peak	\$0.00282	\$0.04543	\$0.04825	\$0.00294	\$0.04543	\$0.04837	\$0.04837	0.00%	4.3%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, On-Peak	\$0.17090	\$0.04753	\$0.21843	\$0.17146	\$0.04753	\$0.21899	\$0.21899	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.06811	\$0.04753	\$0.11564	\$0.06840	\$0.04753	\$0.11593	\$0.11593	0.00%	0.4%
	Winter, Generation, On-Peak	\$0.06434	\$0.04753	\$0.11187	\$0.06462	\$0.04753	\$0.11215	\$0.11215	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04558	\$0.04753	\$0.09311	\$0.04582	\$0.04753	\$0.09335	\$0.09335	0.00%	0.5%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, On-Peak	\$0.11602	\$0.04753	\$0.16355	\$0.11644	\$0.04753	\$0.16397	\$0.16397	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.06272	\$0.04753	\$0.11025	\$0.06300	\$0.04753	\$0.11053	\$0.11053	0.00%	0.4%
	Winter, Generation, On-Peak	\$0.06739	\$0.04753	\$0.11492	\$0.06768	\$0.04753	\$0.11521	\$0.11521	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.05240	\$0.04753	\$0.09993	\$0.05265	\$0.04753	\$0.10018	\$0.10018	0.00%	0.5%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, On-Peak	\$0.12820	\$0.04753	\$0.17573	\$0.12865	\$0.04753	\$0.17618	\$0.17618	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.04346	\$0.04753	\$0.09099	\$0.04369	\$0.04753	\$0.09122	\$0.09122	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.08701	\$0.04753	\$0.13454	\$0.08735	\$0.04753	\$0.13488	\$0.13488	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.07197	\$0.04753	\$0.11950	\$0.07227	\$0.04753	\$0.11980	\$0.11980	0.00%	0.4%
Small Commercial Rates										
Small General Service (A-1)	Summer, Generation, Total	\$0.08204	\$0.04610	\$0.12814	\$0.08237	\$0.04610	\$0.12847	\$0.12847	0.00%	0.4%
	Winter, Generation, Total	\$0.04201	\$0.04610	\$0.08811	\$0.04223	\$0.04610	\$0.08833	\$0.08833	0.00%	0.5%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, On-Peak	\$0.08468	\$0.04610	\$0.13078	\$0.08501	\$0.04610	\$0.13111	\$0.13111	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.07854	\$0.04610	\$0.12464	\$0.08501	\$0.04610	\$0.13111	\$0.13111	0.00%	8.2%
	Summer, Generation, Off-Peak	\$0.04989	\$0.04610	\$0.09599	\$0.06030	\$0.04610	\$0.10640	\$0.10640	0.00%	20.9%
	Winter, Generation, Part-Peak	\$0.05401	\$0.04610	\$0.10011	\$0.05426	\$0.04610	\$0.10036	\$0.10036	0.00%	0.5%
	Winter, Generation, Off-Peak	\$0.05343	\$0.04610	\$0.09953	\$0.05368	\$0.04610	\$0.09978	\$0.09978	0.00%	0.5%
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.19183	\$0.04610	\$0.23793	\$0.19243	\$0.04610	\$0.23853	\$0.23853	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.09336	\$0.04610	\$0.13946	\$0.09371	\$0.04610	\$0.13981	\$0.13981	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.05192	\$0.04610	\$0.09802	\$0.06318	\$0.04610	\$0.10928	\$0.10928	0.00%	21.7%
	Winter, Generation, Part-Peak	\$0.05355	\$0.04610	\$0.09965	\$0.05380	\$0.04610	\$0.09990	\$0.09990	0.00%	0.5%
	Winter, Generation, Off-Peak	\$0.05284	\$0.04610	\$0.09894	\$0.05309	\$0.04610	\$0.09919	\$0.09919	0.00%	0.5%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar-21 vs.</i>
Medium & Large Commercial Rates										
Medium General Demand-Metered Service (A-10-S)	Summer, Generation, Total	\$0.07574	\$0.04945	\$0.12519	\$0.07843	\$0.04945	\$0.12788	\$0.12788	0.00%	3.6%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.04713	\$0.04945	\$0.09658	\$0.05667	\$0.04945	\$0.10612	\$0.10612	0.00%	20.2%
Medium General Demand-Metered Service (A-10-P)	Summer, Generation, Total	\$0.06563	\$0.04945	\$0.11508	\$0.06654	\$0.04945	\$0.11599	\$0.11599	0.00%	1.4%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.04075	\$0.04945	\$0.09020	\$0.04772	\$0.04945	\$0.09717	\$0.09717	0.00%	17.1%
Medium General Demand-Metered Service (A-10-T)	Summer, Generation, Total	\$0.05168	\$0.04945	\$0.10113	\$0.05194	\$0.04945	\$0.10139	\$0.10139	0.00%	0.5%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.03430	\$0.04945	\$0.08375	\$0.03482	\$0.04945	\$0.08427	\$0.08427	0.00%	1.5%
Medium General Demand-Metered Service (A-10-S-X)	Summer, Generation, On-Peak	\$0.09132	\$0.04945	\$0.14077	\$0.09168	\$0.04945	\$0.14113	\$0.14113	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.07460	\$0.04945	\$0.12405	\$0.09168	\$0.04945	\$0.14113	\$0.14113	0.00%	22.9%
	Summer, Generation, Off-Peak	\$0.04520	\$0.04945	\$0.09465	\$0.06489	\$0.04945	\$0.11434	\$0.11434	0.00%	43.6%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.05679	\$0.04945	\$0.10624	\$0.05706	\$0.04945	\$0.10651	\$0.10651	0.00%	0.5%
	Winter, Generation, Off-Peak	\$0.04004	\$0.04945	\$0.08949	\$0.05635	\$0.04945	\$0.10580	\$0.10580	0.00%	40.7%
Medium General Demand-Metered Service (A-10-P-X)	Summer, Generation, On-Peak	\$0.08051	\$0.04945	\$0.12996	\$0.08084	\$0.04945	\$0.13029	\$0.13029	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.06757	\$0.04945	\$0.11702	\$0.08084	\$0.04945	\$0.13029	\$0.13029	0.00%	19.6%
	Summer, Generation, Off-Peak	\$0.03968	\$0.04945	\$0.08913	\$0.05552	\$0.04945	\$0.10497	\$0.10497	0.00%	39.9%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.04785	\$0.04945	\$0.09730	\$0.04810	\$0.04945	\$0.09755	\$0.09755	0.00%	0.5%
	Winter, Generation, Off-Peak	\$0.03659	\$0.04945	\$0.08604	\$0.04743	\$0.04945	\$0.09688	\$0.09688	0.00%	29.6%
Medium General Demand-Metered Service (A-10-T-X)	Summer, Generation, On-Peak	\$0.06680	\$0.04945	\$0.11625	\$0.06710	\$0.04945	\$0.11655	\$0.11655	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.05789	\$0.04945	\$0.10734	\$0.06710	\$0.04945	\$0.11655	\$0.11655	0.00%	15.9%
	Summer, Generation, Off-Peak	\$0.03140	\$0.04945	\$0.08085	\$0.04245	\$0.04945	\$0.09190	\$0.09190	0.00%	35.2%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.03500	\$0.04945	\$0.08445	\$0.03521	\$0.04945	\$0.08466	\$0.08466	0.00%	0.6%
	Winter, Generation, Off-Peak	\$0.03028	\$0.04945	\$0.07973	\$0.03455	\$0.04945	\$0.08400	\$0.08400	0.00%	14.1%
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.04566	\$0.04533	\$0.09099	\$0.04589	\$0.04533	\$0.09122	\$0.09122	0.00%	0.5%
	Summer, Generation, Part-Peak	\$0.04566	\$0.04533	\$0.09099	\$0.04589	\$0.04533	\$0.09122	\$0.09122	0.00%	0.5%
	Summer, Generation, Off-Peak	\$0.02436	\$0.04533	\$0.06969	\$0.03991	\$0.04533	\$0.08524	\$0.08524	0.00%	63.8%
	Summer Demand MAX On-Peak	\$9.26	\$0.00	\$9.26	\$9.29	\$0.00	\$9.29	\$9.29	0.00%	0.3%
	Summer Demand MAX Part-Peak	\$3.65	\$0.00	\$3.65	\$9.29	\$0.00	\$9.29	\$9.29	0.00%	154.5%
	Winter, Generation, Part-Peak	\$0.03711	\$0.04533	\$0.08244	\$0.03732	\$0.04533	\$0.08265	\$0.08265	0.00%	0.6%
	Winter, Generation, Off-Peak	\$0.03220	\$0.04533	\$0.07753	\$0.03661	\$0.04533	\$0.08194	\$0.08194	0.00%	13.7%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.03673	\$0.04533	\$0.08206	\$0.03694	\$0.04533	\$0.08227	\$0.08227	0.00%	0.6%
	Summer, Generation, Part-Peak	\$0.03673	\$0.04533	\$0.08206	\$0.03694	\$0.04533	\$0.08227	\$0.08227	0.00%	0.6%
	Summer, Generation, Off-Peak	\$0.01838	\$0.04533	\$0.06371	\$0.03122	\$0.04533	\$0.07655	\$0.07655	0.00%	69.9%
	Summer Demand MAX On-Peak	\$8.05	\$0.00	\$8.05	\$8.08	\$0.00	\$8.08	\$8.08	0.00%	0.4%
	Summer Demand MAX Part-Peak	\$3.20	\$0.00	\$3.20	\$8.08	\$0.00	\$8.08	\$8.08	0.00%	152.5%
	Winter, Generation, Part-Peak	\$0.02856	\$0.04533	\$0.07389	\$0.02875	\$0.04533	\$0.07408	\$0.07408	0.00%	0.7%
	Winter, Generation, Off-Peak	\$0.02552	\$0.04533	\$0.07085	\$0.02808	\$0.04533	\$0.07341	\$0.07341	0.00%	10.0%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.02947	\$0.04533	\$0.07480	\$0.02966	\$0.04533	\$0.07499	\$0.07499	0.00%	0.6%
	Summer, Generation, Part-Peak	\$0.02947	\$0.04533	\$0.07480	\$0.02966	\$0.04533	\$0.07499	\$0.07499	0.00%	0.6%
	Summer, Generation, Off-Peak	\$0.01571	\$0.04533	\$0.06104	\$0.02400	\$0.04533	\$0.06933	\$0.06933	0.00%	52.8%
	Summer Demand MAX On-Peak	\$8.87	\$0.00	\$8.87	\$8.90	\$0.00	\$8.90	\$8.90	0.00%	0.3%
	Summer Demand MAX Part-Peak	\$3.62	\$0.00	\$3.62	\$8.90	\$0.00	\$8.90	\$8.90	0.00%	145.9%
	Winter, Generation, Part-Peak	\$0.02140	\$0.04533	\$0.06673	\$0.02157	\$0.04533	\$0.06690	\$0.06690	0.00%	0.8%
	Winter, Generation, Off-Peak	\$0.02074	\$0.04533	\$0.06607	\$0.02091	\$0.04533	\$0.06624	\$0.06624	0.00%	0.8%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, On-Peak	\$0.11542	\$0.04533	\$0.16075	\$0.11583	\$0.04533	\$0.16116	\$0.16116	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.08077	\$0.04533	\$0.12610	\$0.08109	\$0.04533	\$0.12642	\$0.12642	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.02835	\$0.04533	\$0.07368	\$0.05562	\$0.04533	\$0.10095	\$0.10095	0.00%	96.2%
	Winter, Generation, Part-Peak	\$0.05278	\$0.04533	\$0.09811	\$0.05303	\$0.04533	\$0.09836	\$0.09836	0.00%	0.5%
	Winter, Generation, Off-Peak	\$0.03628	\$0.04533	\$0.08161	\$0.05232	\$0.04533	\$0.09765	\$0.09765	0.00%	44.2%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, On-Peak	\$0.10005	\$0.04533	\$0.14538	\$0.10042	\$0.04533	\$0.14575	\$0.14575	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.06925	\$0.04533	\$0.11458	\$0.06954	\$0.04533	\$0.11487	\$0.11487	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.02329	\$0.04533	\$0.06862	\$0.04698	\$0.04533	\$0.09231	\$0.09231	0.00%	101.7%
	Winter, Generation, Part-Peak	\$0.04428	\$0.04533	\$0.08961	\$0.04451	\$0.04533	\$0.08984	\$0.08984	0.00%	0.5%
	Winter, Generation, Off-Peak	\$0.03051	\$0.04533	\$0.07584	\$0.04384	\$0.04533	\$0.08917	\$0.08917	0.00%	43.7%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, On-Peak	\$0.09623	\$0.04533	\$0.14156	\$0.09659	\$0.04533	\$0.14192	\$0.14192	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.06910	\$0.04533	\$0.11443	\$0.06939	\$0.04533	\$0.11472	\$0.11472	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.02140	\$0.04533	\$0.06673	\$0.04965	\$0.04533	\$0.09498	\$0.09498	0.00%	132.0%
	Winter, Generation, Part-Peak	\$0.04350	\$0.04533	\$0.08883	\$0.04722	\$0.04533	\$0.09255	\$0.09255	0.00%	8.6%
	Winter, Generation, Off-Peak	\$0.02833	\$0.04533	\$0.07366	\$0.04656	\$0.04533	\$0.09189	\$0.09189	0.00%	64.3%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.04294	\$0.04343	\$0.08637	\$0.04316	\$0.04343	\$0.08659	\$0.08659	0.00%	0.5%
	Summer, Generation, Part-Peak	\$0.04294	\$0.04343	\$0.08637	\$0.04316	\$0.04343	\$0.08659	\$0.08659	0.00%	0.5%
	Summer, Generation, Off-Peak	\$0.02191	\$0.04343	\$0.06534	\$0.03724	\$0.04343	\$0.08067	\$0.08067	0.00%	70.0%
	Summer Demand MAX On-Peak	\$8.89	\$0.00	\$8.89	\$8.92	\$0.00	\$8.92	\$8.92	0.00%	0.3%
	Summer Demand MAX Part-Peak	\$3.53	\$0.00	\$3.53	\$8.92	\$0.00	\$8.92	\$8.92	0.00%	152.7%
	Winter, Generation, Part-Peak	\$0.03445	\$0.04343	\$0.07788	\$0.03465	\$0.04343	\$0.07808	\$0.07808	0.00%	0.6%
	Winter, Generation, Off-Peak	\$0.02926	\$0.04343	\$0.07269	\$0.03394	\$0.04343	\$0.07737	\$0.07737	0.00%	16.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.04205	\$0.04158	\$0.08363	\$0.04226	\$0.04158	\$0.08384	\$0.08384	0.00%	0.5%
	Summer, Generation, Part-Peak	\$0.04205	\$0.04158	\$0.08363	\$0.04226	\$0.04158	\$0.08384	\$0.08384	0.00%	0.5%
	Summer, Generation, Off-Peak	\$0.02258	\$0.04158	\$0.06416	\$0.03649	\$0.04158	\$0.07807	\$0.07807	0.00%	61.6%
	Summer Demand MAX On-Peak	\$9.52	\$0.00	\$9.52	\$9.55	\$0.00	\$9.55	\$9.55	0.00%	0.3%
	Summer Demand MAX Part-Peak	\$3.71	\$0.00	\$3.71	\$9.55	\$0.00	\$9.55	\$9.55	0.00%	157.4%
	Winter, Generation, Part-Peak	\$0.03383	\$0.04158	\$0.07541	\$0.03402	\$0.04158	\$0.07560	\$0.07560	0.00%	0.6%
	Winter, Generation, Off-Peak	\$0.02978	\$0.04158	\$0.07136	\$0.03335	\$0.04158	\$0.07493	\$0.07493	0.00%	12.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.03460	\$0.03877	\$0.07337	\$0.03479	\$0.03877	\$0.07356	\$0.07356	0.00%	0.5%
	Summer, Generation, Part-Peak	\$0.03460	\$0.03877	\$0.07337	\$0.03479	\$0.03877	\$0.07356	\$0.07356	0.00%	0.5%
	Summer, Generation, Off-Peak	\$0.02086	\$0.03877	\$0.05963	\$0.02913	\$0.03877	\$0.06790	\$0.06790	0.00%	39.6%
	Summer Demand MAX On-Peak	\$11.33	\$0.00	\$11.33	\$11.37	\$0.00	\$11.37	\$11.37	0.00%	0.4%
	Summer Demand MAX Part-Peak	\$4.45	\$0.00	\$4.45	\$11.37	\$0.00	\$11.37	\$11.37	0.00%	155.5%
	Winter, Generation, Part-Peak	\$0.02653	\$0.03877	\$0.06530	\$0.02670	\$0.03877	\$0.06547	\$0.06547	0.00%	0.6%
	Winter, Generation, Off-Peak	\$0.02588	\$0.03877	\$0.06465	\$0.02604	\$0.03877	\$0.06481	\$0.06481	0.00%	0.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, On-Peak	\$0.10624	\$0.04343	\$0.14967	\$0.10662	\$0.04343	\$0.15005	\$0.15005	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.07638	\$0.04343	\$0.11981	\$0.07668	\$0.04343	\$0.12011	\$0.12011	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.02440	\$0.04343	\$0.06783	\$0.05297	\$0.04343	\$0.09640	\$0.09640	0.00%	117.1%
	Winter, Generation, Part-Peak	\$0.04814	\$0.04343	\$0.09157	\$0.05038	\$0.04343	\$0.09381	\$0.09381	0.00%	4.7%
	Winter, Generation, Off-Peak	\$0.03183	\$0.04343	\$0.07526	\$0.04967	\$0.04343	\$0.09310	\$0.09310	0.00%	56.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, On-Peak	\$0.10966	\$0.04158	\$0.15124	\$0.11004	\$0.04158	\$0.15162	\$0.15162	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.07479	\$0.04158	\$0.11637	\$0.07509	\$0.04158	\$0.11667	\$0.11667	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.02515	\$0.04158	\$0.06673	\$0.05115	\$0.04158	\$0.09273	\$0.09273	0.00%	103.4%
	Winter, Generation, Part-Peak	\$0.04845	\$0.04158	\$0.09003	\$0.04868	\$0.04158	\$0.09026	\$0.09026	0.00%	0.5%
	Winter, Generation, Off-Peak	\$0.03243	\$0.04158	\$0.07401	\$0.04801	\$0.04158	\$0.08959	\$0.08959	0.00%	48.0%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, On-Peak	\$0.10531	\$0.03877	\$0.14408	\$0.10568	\$0.03877	\$0.14445	\$0.14445	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.07052	\$0.03877	\$0.10929	\$0.07080	\$0.03877	\$0.10957	\$0.10957	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.02211	\$0.03877	\$0.06088	\$0.04717	\$0.03877	\$0.08594	\$0.08594	0.00%	113.3%
	Winter, Generation, Part-Peak	\$0.04380	\$0.03877	\$0.08257	\$0.04474	\$0.03877	\$0.08351	\$0.08351	0.00%	2.1%
	Winter, Generation, Off-Peak	\$0.02891	\$0.03877	\$0.06768	\$0.04408	\$0.03877	\$0.08285	\$0.08285	0.00%	52.5%
Standby Service (S-TOU-S)	Summer, Generation, On-Peak	\$0.08385	\$0.03440	\$0.11825	\$0.08415	\$0.03440	\$0.11855	\$0.11855	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.06509	\$0.03440	\$0.09949	\$0.06534	\$0.03440	\$0.09974	\$0.09974	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.04054	\$0.03440	\$0.07494	\$0.04073	\$0.03440	\$0.07513	\$0.07513	0.00%	0.5%
	Summer, Reservation Charge, Total	\$0.45	\$0.00	\$0.45	\$0.46	\$0.00	\$0.46	\$0.46	0.00%	2.2%
	Winter, Generation, Part-Peak	\$0.06808	\$0.03440	\$0.10248	\$0.06834	\$0.03440	\$0.10274	\$0.10274	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04906	\$0.03440	\$0.08346	\$0.04927	\$0.03440	\$0.08367	\$0.08367	0.00%	0.4%
	Winter, Reservation Charge, Total	\$0.45	\$0.00	\$0.45	\$0.46	\$0.00	\$0.46	\$0.46	0.00%	2.2%
Standby Service (S-TOU-P)	Summer, Generation, On-Peak	\$0.08385	\$0.03440	\$0.11825	\$0.08415	\$0.03440	\$0.11855	\$0.11855	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.06509	\$0.03440	\$0.09949	\$0.06534	\$0.03440	\$0.09974	\$0.09974	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.04054	\$0.03440	\$0.07494	\$0.04073	\$0.03440	\$0.07513	\$0.07513	0.00%	0.5%
	Summer, Reservation Charge, Total	\$0.45	\$0.00	\$0.45	\$0.46	\$0.00	\$0.46	\$0.46	0.00%	2.2%
	Winter, Generation, Part-Peak	\$0.06808	\$0.03440	\$0.10248	\$0.06834	\$0.03440	\$0.10274	\$0.10274	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04906	\$0.03440	\$0.08346	\$0.04927	\$0.03440	\$0.08367	\$0.08367	0.00%	0.4%
	Winter, Reservation Charge, Total	\$0.45	\$0.00	\$0.45	\$0.46	\$0.00	\$0.46	\$0.46	0.00%	2.2%
Standby Service (S-TOU-T)	Summer, Generation, On-Peak	\$0.06256	\$0.03440	\$0.09696	\$0.06281	\$0.03440	\$0.09721	\$0.09721	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.04735	\$0.03440	\$0.08175	\$0.04756	\$0.03440	\$0.08196	\$0.08196	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.02722	\$0.03440	\$0.06162	\$0.02738	\$0.03440	\$0.06178	\$0.06178	0.00%	0.6%
	Summer, Reservation Charge, Total	\$0.36	\$0.00	\$0.36	\$0.37	\$0.00	\$0.37	\$0.37	0.00%	2.8%
	Winter, Generation, Part-Peak	\$0.04975	\$0.03440	\$0.08415	\$0.04996	\$0.03440	\$0.08436	\$0.08436	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03429	\$0.03440	\$0.06869	\$0.03446	\$0.03440	\$0.06886	\$0.06886	0.00%	0.5%
	Winter, Reservation Charge, Total	\$0.36	\$0.00	\$0.36	\$0.37	\$0.00	\$0.37	\$0.37	0.00%	2.8%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
Agricultural Rates										
Default Time-of-Use Agricultural Power (AG-A1-A)	Summer, Generation, On-Peak	\$0.18045	\$0.04290	\$0.22335	\$0.18102	\$0.04290	\$0.22392	\$0.22392	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.06108	\$0.04290	\$0.10398	\$0.06134	\$0.04290	\$0.10424	\$0.10424	0.00%	0.4%
	Winter, Generation, On-Peak	\$0.05776	\$0.04290	\$0.10066	\$0.05802	\$0.04290	\$0.10092	\$0.10092	0.00%	0.5%
	Winter, Generation, Off-Peak	\$0.03138	\$0.04290	\$0.07428	\$0.03157	\$0.04290	\$0.07447	\$0.07447	0.00%	0.6%
Default Time-of-Use Agricultural Power (AG-A2-A)	Summer, Generation, On-Peak	\$0.18045	\$0.04290	\$0.22335	\$0.18102	\$0.04290	\$0.22392	\$0.22392	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.06108	\$0.04290	\$0.10398	\$0.06134	\$0.04290	\$0.10424	\$0.10424	0.00%	0.4%
	Winter, Generation, On-Peak	\$0.05776	\$0.04290	\$0.10066	\$0.05802	\$0.04290	\$0.10092	\$0.10092	0.00%	0.5%
	Winter, Generation, Off-Peak	\$0.03138	\$0.04290	\$0.07428	\$0.03157	\$0.04290	\$0.07447	\$0.07447	0.00%	0.6%
Default Time-of-Use Agricultural Power (AG-B-A)	Summer, Generation, On-Peak	\$0.19585	\$0.04290	\$0.23875	\$0.19646	\$0.04290	\$0.23936	\$0.23936	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.07310	\$0.04290	\$0.11600	\$0.07339	\$0.04290	\$0.11629	\$0.11629	0.00%	0.4%
	Winter, Generation, On-Peak	\$0.06777	\$0.04290	\$0.11067	\$0.06805	\$0.04290	\$0.11095	\$0.11095	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04164	\$0.04290	\$0.08454	\$0.04185	\$0.04290	\$0.08475	\$0.08475	0.00%	0.5%
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Generation, On-Peak	\$0.06935	\$0.04290	\$0.11225	\$0.06964	\$0.04290	\$0.11254	\$0.11254	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03995	\$0.04290	\$0.08285	\$0.04016	\$0.04290	\$0.08306	\$0.08306	0.00%	0.5%
	Summer, Demand, On-Peak	\$11.96	\$0.00	\$11.96	\$12.00	\$0.00	\$12.00	\$12.00	0.00%	0.3%
	Winter, Generation, On-Peak	\$0.05475	\$0.04290	\$0.09765	\$0.05500	\$0.04290	\$0.09790	\$0.09790	0.00%	0.5%
	Winter, Generation, Off-Peak	\$0.02930	\$0.04290	\$0.07220	\$0.02948	\$0.04290	\$0.07238	\$0.07238	0.00%	0.6%
Agricultural Power (AG-1)	Summer, Generation, Total	\$0.04799	\$0.04290	\$0.09089	\$0.04822	\$0.04290	\$0.09112	\$0.09112	0.00%	0.5%
	Summer, Connected Load, Total	\$1.53	\$0.00	\$1.53	\$1.93	\$0.00	\$1.93	\$1.93	0.00%	26.1%
	Winter, Generation, Total	\$0.03500	\$0.04290	\$0.07790	\$0.03520	\$0.04290	\$0.07810	\$0.07810	0.00%	0.6%
Agricultural Power (AG-1-B)	Summer, Generation, Total	\$0.05723	\$0.04290	\$0.10013	\$0.05748	\$0.04290	\$0.10038	\$0.10038	0.00%	0.4%
	Summer, Demand, Total	\$2.31	\$0.00	\$2.31	\$3.19	\$0.00	\$3.19	\$3.19	0.00%	38.1%
	Winter, Generation, Total	\$0.02976	\$0.04290	\$0.07266	\$0.02994	\$0.04290	\$0.07284	\$0.07284	0.00%	0.6%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Generation, On-Peak	\$0.14102	\$0.04290	\$0.18392	\$0.14149	\$0.04290	\$0.18439	\$0.18439	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.03699	\$0.04290	\$0.07989	\$0.04148	\$0.04290	\$0.08438	\$0.08438	0.00%	12.1%
	Summer, Connected Load, Total	\$1.45	\$0.00	\$1.45	\$1.46	\$0.00	\$1.46	\$1.46	0.00%	0.7%
	Winter, Generation, Part-Peak	\$0.03184	\$0.04290	\$0.07474	\$0.03203	\$0.04290	\$0.07493	\$0.07493	0.00%	0.6%
	Winter, Generation, Off-Peak	\$0.03113	\$0.04290	\$0.07403	\$0.03132	\$0.04290	\$0.07422	\$0.07422	0.00%	0.6%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
Split-Week Time-of-Use Agricultural Power (AG-R-B)	Summer, Generation, On-Peak	\$0.12412	\$0.04290	\$0.16702	\$0.12454	\$0.04290	\$0.16744	\$0.16744	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.03678	\$0.04290	\$0.07968	\$0.03724	\$0.04290	\$0.08014	\$0.08014	0.00%	1.3%
	Summer, Maximum Demand, Total	\$2.16	\$0.00	\$2.16	\$2.18	\$0.00	\$2.18	\$2.18	0.00%	0.9%
	Summer, Demand, On-Peak	\$1.22	\$0.00	\$1.22	\$1.23	\$0.00	\$1.23	\$1.23	0.00%	0.8%
	Winter, Generation, Part-Peak	\$0.03030	\$0.04290	\$0.07320	\$0.03251	\$0.04290	\$0.07541	\$0.07541	0.00%	7.3%
	Winter, Generation, Off-Peak	\$0.01962	\$0.04290	\$0.06252	\$0.03180	\$0.04290	\$0.07470	\$0.07470	0.00%	62.1%
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Generation, On-Peak	\$0.12317	\$0.04290	\$0.16607	\$0.12359	\$0.04290	\$0.16649	\$0.16649	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.03394	\$0.04290	\$0.07684	\$0.03894	\$0.04290	\$0.08184	\$0.08184	0.00%	14.7%
	Summer, Connected Load, Total	\$1.53	\$0.00	\$1.53	\$1.54	\$0.00	\$1.54	\$1.54	0.00%	0.7%
	Winter, Generation, Part-Peak	\$0.03079	\$0.04290	\$0.07369	\$0.03098	\$0.04290	\$0.07388	\$0.07388	0.00%	0.6%
	Winter, Generation, Off-Peak	\$0.03008	\$0.04290	\$0.07298	\$0.03027	\$0.04290	\$0.07317	\$0.07317	0.00%	0.6%
Short-Peak Time-of-Use Agricultural Power (AG-V-B)	Summer, Generation, On-Peak	\$0.10984	\$0.04290	\$0.15274	\$0.11023	\$0.04290	\$0.15313	\$0.15313	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03454	\$0.04290	\$0.07744	\$0.03474	\$0.04290	\$0.07764	\$0.07764	0.00%	0.6%
	Summer, Maximum Demand, Total	\$1.99	\$0.00	\$1.99	\$2.00	\$0.00	\$2.00	\$2.00	0.00%	0.5%
	Summer, Demand, On-Peak	\$1.28	\$0.00	\$1.28	\$1.29	\$0.00	\$1.29	\$1.29	0.00%	0.8%
	Winter, Generation, Part-Peak	\$0.02665	\$0.04290	\$0.06955	\$0.02683	\$0.04290	\$0.06973	\$0.06973	0.00%	0.7%
	Winter, Generation, Off-Peak	\$0.02056	\$0.04290	\$0.06346	\$0.02612	\$0.04290	\$0.06902	\$0.06902	0.00%	27.0%
Time-of-Use Agricultural Power (AG-4-A)	Summer, Generation, On-Peak	\$0.08618	\$0.04290	\$0.12908	\$0.08651	\$0.04290	\$0.12941	\$0.12941	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03852	\$0.04290	\$0.08142	\$0.04136	\$0.04290	\$0.08426	\$0.08426	0.00%	7.4%
	Summer, Connected Load, Total	\$1.51	\$0.00	\$1.51	\$1.52	\$0.00	\$1.52	\$1.52	0.00%	0.7%
	Winter, Generation, Part-Peak	\$0.03332	\$0.04290	\$0.07622	\$0.03351	\$0.04290	\$0.07641	\$0.07641	0.00%	0.6%
	Winter, Generation, Off-Peak	\$0.03075	\$0.04290	\$0.07365	\$0.03280	\$0.04290	\$0.07570	\$0.07570	0.00%	6.7%
Time-of-Use Agricultural Power (AG-4-B)	Summer, Generation, On-Peak	\$0.07042	\$0.04290	\$0.11332	\$0.07071	\$0.04290	\$0.11361	\$0.11361	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.04018	\$0.04290	\$0.08308	\$0.04517	\$0.04290	\$0.08807	\$0.08807	0.00%	12.4%
	Summer, Demand, Total	\$2.72	\$0.00	\$2.72	\$2.74	\$0.00	\$2.74	\$2.74	0.00%	0.7%
	Summer, Maximum Demand, On-Peak	\$1.45	\$0.00	\$1.45	\$1.46	\$0.00	\$1.46	\$1.46	0.00%	0.7%
	Winter, Generation, Part-Peak	\$0.03815	\$0.04290	\$0.08105	\$0.04119	\$0.04290	\$0.08409	\$0.08409	0.00%	8.0%
	Winter, Generation, Off-Peak	\$0.02624	\$0.04290	\$0.06914	\$0.04050	\$0.04290	\$0.08340	\$0.08340	0.00%	54.3%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
Time-of-Use Agricultural Power (AG-4-C)	Summer, Generation, On-Peak	\$0.06167	\$0.04290	\$0.10457	\$0.06194	\$0.04290	\$0.10484	\$0.10484	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.03153	\$0.04290	\$0.07443	\$0.03172	\$0.04290	\$0.07462	\$0.07462	0.00%	0.6%
	Summer, Generation, Off-Peak	\$0.02057	\$0.04290	\$0.06347	\$0.02073	\$0.04290	\$0.06363	\$0.06363	0.00%	0.8%
	Summer, Demand, On-Peak	\$4.58	\$0.00	\$4.58	\$4.60	\$0.00	\$4.60	\$4.60	0.00%	0.4%
	Summer, Demand, Part-Peak	\$1.16	\$0.00	\$1.16	\$2.75	\$0.00	\$2.75	\$2.75	0.00%	137.1%
	Winter, Generation, Part-Peak	\$0.02664	\$0.04290	\$0.06954	\$0.02682	\$0.04290	\$0.06972	\$0.06972	0.00%	0.7%
	Winter, Generation, Off-Peak	\$0.02159	\$0.04290	\$0.06449	\$0.02611	\$0.04290	\$0.06901	\$0.06901	0.00%	20.9%
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Generation, On-Peak	\$0.08267	\$0.04290	\$0.12557	\$0.08299	\$0.04290	\$0.12589	\$0.12589	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.04309	\$0.04290	\$0.08599	\$0.04539	\$0.04290	\$0.08829	\$0.08829	0.00%	5.3%
	Summer, Connected Load, Total	\$4.16	\$0.00	\$4.16	\$4.18	\$0.00	\$4.18	\$4.18	0.00%	0.5%
	Winter, Generation, Part-Peak	\$0.03951	\$0.04290	\$0.08241	\$0.03972	\$0.04290	\$0.08262	\$0.08262	0.00%	0.5%
	Winter, Generation, Off-Peak	\$0.03403	\$0.04290	\$0.07693	\$0.03901	\$0.04290	\$0.08191	\$0.08191	0.00%	14.6%
Large Time-of-Use Agricultural Power (AG-5-B)	Summer, Generation, On-Peak	\$0.07683	\$0.04290	\$0.11973	\$0.07713	\$0.04290	\$0.12003	\$0.12003	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.01530	\$0.04290	\$0.05820	\$0.02892	\$0.04290	\$0.07182	\$0.07182	0.00%	89.0%
	Summer, Maximum Demand, Total	\$5.18	\$0.00	\$5.18	\$5.21	\$0.00	\$5.21	\$5.21	0.00%	0.6%
	Summer, Demand, On-Peak	\$3.25	\$0.00	\$3.25	\$3.27	\$0.00	\$3.27	\$3.27	0.00%	0.6%
	Winter, Generation, Part-Peak	\$0.03332	\$0.04290	\$0.07622	\$0.03351	\$0.04290	\$0.07641	\$0.07641	0.00%	0.6%
	Winter, Generation, Off-Peak	\$0.00559	\$0.04290	\$0.04849	\$0.03283	\$0.04290	\$0.07573	\$0.07573	0.00%	487.3%
Large Time-of-Use Agricultural Power (AG-5-C)	Summer, Generation, On-Peak	\$0.05143	\$0.04290	\$0.09433	\$0.05167	\$0.04290	\$0.09457	\$0.09457	0.00%	0.5%
	Summer, Generation, Part-Peak	\$0.02619	\$0.04290	\$0.06909	\$0.02637	\$0.04290	\$0.06927	\$0.06927	0.00%	0.7%
	Summer, Generation, Off-Peak	\$0.01680	\$0.04290	\$0.05970	\$0.01695	\$0.04290	\$0.05985	\$0.05985	0.00%	0.9%
	Summer, Demand, On-Peak	\$8.81	\$0.00	\$8.81	\$8.84	\$0.00	\$8.84	\$8.84	0.00%	0.3%
	Summer, Demand, Part-Peak	\$2.26	\$0.00	\$2.26	\$5.88	\$0.00	\$5.88	\$5.88	0.00%	160.2%
	Winter, Generation, Part-Peak	\$0.02431	\$0.04290	\$0.06721	\$0.02608	\$0.04290	\$0.06898	\$0.06898	0.00%	7.3%
	Winter, Generation, Off-Peak	\$0.01424	\$0.04290	\$0.05714	\$0.02537	\$0.04290	\$0.06827	\$0.06827	0.00%	78.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1)	Summer, Generation, On-Peak	\$0.14606	\$0.04290	\$0.18896	\$0.14654	\$0.04290	\$0.18944	\$0.18944	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.06912	\$0.04290	\$0.11202	\$0.06940	\$0.04290	\$0.11230	\$0.11230	0.00%	0.4%
	Winter, Generation, On-Peak	\$0.05894	\$0.04290	\$0.10184	\$0.05920	\$0.04290	\$0.10210	\$0.10210	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03256	\$0.04290	\$0.07546	\$0.03275	\$0.04290	\$0.07565	\$0.07565	0.00%	0.6%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2)	Summer, Generation, On-Peak	\$0.14606	\$0.04290	\$0.18896	\$0.14654	\$0.04290	\$0.18944	\$0.18944	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.06912	\$0.04290	\$0.11202	\$0.06940	\$0.04290	\$0.11230	\$0.11230	0.00%	0.4%
	Winter, Generation, On-Peak	\$0.05894	\$0.04290	\$0.10184	\$0.05920	\$0.04290	\$0.10210	\$0.10210	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03256	\$0.04290	\$0.07546	\$0.03275	\$0.04290	\$0.07565	\$0.07565	0.00%	0.6%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3)	Summer, Generation, On-Peak	\$0.14606	\$0.04290	\$0.18896	\$0.14654	\$0.04290	\$0.18944	\$0.18944	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.06912	\$0.04290	\$0.11202	\$0.06940	\$0.04290	\$0.11230	\$0.11230	0.00%	0.4%
	Winter, Generation, On-Peak	\$0.05894	\$0.04290	\$0.10184	\$0.05920	\$0.04290	\$0.10210	\$0.10210	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03256	\$0.04290	\$0.07546	\$0.03275	\$0.04290	\$0.07565	\$0.07565	0.00%	0.6%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1)	Summer, Generation, On-Peak	\$0.16305	\$0.04290	\$0.20595	\$0.16357	\$0.04290	\$0.20647	\$0.20647	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.08194	\$0.04290	\$0.12484	\$0.08226	\$0.04290	\$0.12516	\$0.12516	0.00%	0.4%
	Winter, Generation, On-Peak	\$0.06991	\$0.04290	\$0.11281	\$0.07020	\$0.04290	\$0.11310	\$0.11310	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04353	\$0.04290	\$0.08643	\$0.04375	\$0.04290	\$0.08665	\$0.08665	0.00%	0.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2)	Summer, Generation, On-Peak	\$0.16305	\$0.04290	\$0.20595	\$0.16357	\$0.04290	\$0.20647	\$0.20647	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.08194	\$0.04290	\$0.12484	\$0.08226	\$0.04290	\$0.12516	\$0.12516	0.00%	0.4%
	Winter, Generation, On-Peak	\$0.06991	\$0.04290	\$0.11281	\$0.07020	\$0.04290	\$0.11310	\$0.11310	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04353	\$0.04290	\$0.08643	\$0.04375	\$0.04290	\$0.08665	\$0.08665	0.00%	0.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3)	Summer, Generation, On-Peak	\$0.16305	\$0.04290	\$0.20595	\$0.16357	\$0.04290	\$0.20647	\$0.20647	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.08194	\$0.04290	\$0.12484	\$0.08226	\$0.04290	\$0.12516	\$0.12516	0.00%	0.4%
	Winter, Generation, On-Peak	\$0.06991	\$0.04290	\$0.11281	\$0.07020	\$0.04290	\$0.11310	\$0.11310	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04353	\$0.04290	\$0.08643	\$0.04375	\$0.04290	\$0.08665	\$0.08665	0.00%	0.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Summer, Generation, On-Peak	\$0.08392	\$0.04290	\$0.12682	\$0.08424	\$0.04290	\$0.12714	\$0.12714	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.05398	\$0.04290	\$0.09688	\$0.05423	\$0.04290	\$0.09713	\$0.09713	0.00%	0.5%
	Summer, Demand, On-Peak	\$11.97	\$0.00	\$11.97	\$12.00	\$0.00	\$12.00	\$12.00	0.00%	0.3%
	Winter, Generation, On-Peak	\$0.06953	\$0.04290	\$0.11243	\$0.06982	\$0.04290	\$0.11272	\$0.11272	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04315	\$0.04290	\$0.08605	\$0.04337	\$0.04290	\$0.08627	\$0.08627	0.00%	0.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2)	Summer, Generation, On-Peak	\$0.08392	\$0.04290	\$0.12682	\$0.08424	\$0.04290	\$0.12714	\$0.12714	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.05398	\$0.04290	\$0.09688	\$0.05423	\$0.04290	\$0.09713	\$0.09713	0.00%	0.5%
	Summer, Demand, On-Peak	\$11.97	\$0.00	\$11.97	\$12.00	\$0.00	\$12.00	\$12.00	0.00%	0.3%
	Winter, Generation, On-Peak	\$0.06953	\$0.04290	\$0.11243	\$0.06982	\$0.04290	\$0.11272	\$0.11272	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04315	\$0.04290	\$0.08605	\$0.04337	\$0.04290	\$0.08627	\$0.08627	0.00%	0.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Summer, Generation, On-Peak	\$0.08392	\$0.04290	\$0.12682	\$0.08424	\$0.04290	\$0.12714	\$0.12714	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.05398	\$0.04290	\$0.09688	\$0.05423	\$0.04290	\$0.09713	\$0.09713	0.00%	0.5%
	Summer, Demand, On-Peak	\$11.97	\$0.00	\$11.97	\$12.00	\$0.00	\$12.00	\$12.00	0.00%	0.3%
	Winter, Generation, On-Peak	\$0.06953	\$0.04290	\$0.11243	\$0.06982	\$0.04290	\$0.11272	\$0.11272	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04315	\$0.04290	\$0.08605	\$0.04337	\$0.04290	\$0.08627	\$0.08627	0.00%	0.5%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
Street & Outdoor Lighting Rates										
Lights (LS)	All (Year Round), Generation, Total	\$0.05281	\$0.03787	\$0.09068	\$0.05343	\$0.03748	\$0.09091	\$0.09091	0.00%	1.2%
Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.05514	\$0.04610	\$0.10124	\$0.05586	\$0.04564	\$0.10150	\$0.10150	0.00%	1.3%
Commercial Time-of-Use Rates										
Small General Service (B-1)	Summer, Generation, On-Peak	\$0.12570	\$0.04610	\$0.17180	\$0.12614	\$0.04610	\$0.17224	\$0.17224	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.07660	\$0.04610	\$0.12270	\$0.07691	\$0.04610	\$0.12301	\$0.12301	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.05584	\$0.04610	\$0.10194	\$0.05610	\$0.04610	\$0.10220	\$0.10220	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.07059	\$0.04610	\$0.11669	\$0.07089	\$0.04610	\$0.11699	\$0.11699	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.05451	\$0.04610	\$0.10061	\$0.05477	\$0.04610	\$0.10087	\$0.10087	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.03814	\$0.04610	\$0.08424	\$0.03835	\$0.04610	\$0.08445	\$0.08445	0.00%	0.6%
Small General Service, Option S (B-1-S)	Summer, Generation, On-Peak	\$0.13046	\$0.04610	\$0.17656	\$0.13091	\$0.04610	\$0.17701	\$0.17701	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.08811	\$0.04610	\$0.13421	\$0.08845	\$0.04610	\$0.13455	\$0.13455	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.05245	\$0.04610	\$0.09855	\$0.05270	\$0.04610	\$0.09880	\$0.09880	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.08001	\$0.04610	\$0.12611	\$0.08033	\$0.04610	\$0.12643	\$0.12643	0.00%	0.4%
	Winter, Generation, Part-Peak	\$0.06770	\$0.04610	\$0.11380	\$0.06799	\$0.04610	\$0.11409	\$0.11409	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04576	\$0.04610	\$0.09186	\$0.04599	\$0.04610	\$0.09209	\$0.09209	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.02938	\$0.04610	\$0.07548	\$0.02957	\$0.04610	\$0.07567	\$0.07567	0.00%	0.6%
Medium General Demand Metered Service (B-10-S)	Summer, Generation, On-Peak	\$0.14817	\$0.04945	\$0.19762	\$0.14867	\$0.04945	\$0.19812	\$0.19812	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.08663	\$0.04945	\$0.13608	\$0.08698	\$0.04945	\$0.13643	\$0.13643	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.05415	\$0.04945	\$0.10360	\$0.05441	\$0.04945	\$0.10386	\$0.10386	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.09026	\$0.04945	\$0.13971	\$0.09062	\$0.04945	\$0.14007	\$0.14007	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.05487	\$0.04945	\$0.10432	\$0.05514	\$0.04945	\$0.10459	\$0.10459	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.01863	\$0.04945	\$0.06808	\$0.01880	\$0.04945	\$0.06825	\$0.06825	0.00%	0.9%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, On-Peak	\$0.13320	\$0.04945	\$0.18265	\$0.13366	\$0.04945	\$0.18311	\$0.18311	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.07504	\$0.04945	\$0.12449	\$0.07536	\$0.04945	\$0.12481	\$0.12481	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.04428	\$0.04945	\$0.09373	\$0.04452	\$0.04945	\$0.09397	\$0.09397	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.07870	\$0.04945	\$0.12815	\$0.07903	\$0.04945	\$0.12848	\$0.12848	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04515	\$0.04945	\$0.09460	\$0.04539	\$0.04945	\$0.09484	\$0.09484	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.00890	\$0.04945	\$0.05835	\$0.00905	\$0.04945	\$0.05850	\$0.05850	0.00%	1.7%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, On-Peak	\$0.11614	\$0.04945	\$0.16559	\$0.11656	\$0.04945	\$0.16601	\$0.16601	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.05954	\$0.04945	\$0.10899	\$0.05982	\$0.04945	\$0.10927	\$0.10927	0.00%	0.5%
	Summer, Generation, Off-Peak	\$0.02955	\$0.04945	\$0.07900	\$0.02975	\$0.04945	\$0.07920	\$0.07920	0.00%	0.7%
	Winter, Generation, On-Peak	\$0.06322	\$0.04945	\$0.11267	\$0.06351	\$0.04945	\$0.11296	\$0.11296	0.00%	0.5%
	Winter, Generation, Off-Peak	\$0.03047	\$0.04945	\$0.07992	\$0.03067	\$0.04945	\$0.08012	\$0.08012	0.00%	0.7%
	Winter, Generation, Super Off-Peak	-\$0.00578	\$0.04945	\$0.04367	-\$0.00567	\$0.04945	\$0.04378	\$0.04378	0.00%	1.9%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Generation, On-Peak	\$0.08896	\$0.04533	\$0.13429	\$0.08930	\$0.04533	\$0.13463	\$0.13463	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.06013	\$0.04533	\$0.10546	\$0.06040	\$0.04533	\$0.10573	\$0.10573	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03975	\$0.04533	\$0.08508	\$0.03997	\$0.04533	\$0.08530	\$0.08530	0.00%	0.6%
	Summer, Demand, On-Peak	\$14.43	\$0.00	\$14.43	\$14.48	\$0.00	\$14.48	\$14.48	0.00%	0.3%
	Summer, Demand, Part-Peak	\$2.09	\$0.00	\$2.09	\$2.11	\$0.00	\$2.11	\$2.11	0.00%	1.0%
	Winter, Generation, On-Peak	\$0.07066	\$0.04533	\$0.11599	\$0.07095	\$0.04533	\$0.11628	\$0.11628	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03967	\$0.04533	\$0.08500	\$0.03989	\$0.04533	\$0.08522	\$0.08522	0.00%	0.6%
	Winter, Generation, Super Off-Peak	-\$0.00190	\$0.04533	\$0.04343	-\$0.00179	\$0.04533	\$0.04354	\$0.04354	0.00%	5.8%
	Winter, Demand, On-Peak	\$1.71	\$0.00	\$1.71	\$1.72	\$0.00	\$1.72	\$1.72	0.00%	0.6%
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Generation, On-Peak	\$0.07184	\$0.04533	\$0.11717	\$0.07214	\$0.04533	\$0.11747	\$0.11747	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.05029	\$0.04533	\$0.09562	\$0.05053	\$0.04533	\$0.09586	\$0.09586	0.00%	0.5%
	Summer, Generation, Off-Peak	\$0.03154	\$0.04533	\$0.07687	\$0.03174	\$0.04533	\$0.07707	\$0.07707	0.00%	0.6%
	Summer, Demand, On-Peak	\$12.15	\$0.00	\$12.15	\$12.19	\$0.00	\$12.19	\$12.19	0.00%	0.3%
	Summer, Demand, Part-Peak	\$1.77	\$0.00	\$1.77	\$1.78	\$0.00	\$1.78	\$1.78	0.00%	0.6%
	Winter, Generation, On-Peak	\$0.06016	\$0.04533	\$0.10549	\$0.06043	\$0.04533	\$0.10576	\$0.10576	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03167	\$0.04533	\$0.07700	\$0.03187	\$0.04533	\$0.07720	\$0.07720	0.00%	0.6%
	Winter, Generation, Super Off-Peak	-\$0.00886	\$0.04533	\$0.03647	-\$0.00877	\$0.04533	\$0.03656	\$0.03656	0.00%	1.0%
	Winter, Demand, On-Peak	\$1.24	\$0.00	\$1.24	\$1.25	\$0.00	\$1.25	\$1.25	0.00%	0.8%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Generation, On-Peak	\$0.06308	\$0.04533	\$0.10841	\$0.06336	\$0.04533	\$0.10869	\$0.10869	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.05397	\$0.04533	\$0.09930	\$0.05422	\$0.04533	\$0.09955	\$0.09955	0.00%	0.5%
	Summer, Generation, Off-Peak	\$0.03456	\$0.04533	\$0.07989	\$0.03476	\$0.04533	\$0.08009	\$0.08009	0.00%	0.6%
	Summer, Demand, On-Peak	\$9.63	\$0.00	\$9.63	\$9.66	\$0.00	\$9.66	\$9.66	0.00%	0.3%
	Summer, Demand, Part-Peak	\$2.41	\$0.00	\$2.41	\$2.42	\$0.00	\$2.42	\$2.42	0.00%	0.4%
	Winter, Generation, On-Peak	\$0.06430	\$0.04533	\$0.10963	\$0.06458	\$0.04533	\$0.10991	\$0.10991	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03481	\$0.04533	\$0.08014	\$0.03501	\$0.04533	\$0.08034	\$0.08034	0.00%	0.6%
	Winter, Generation, Super Off-Peak	-\$0.00856	\$0.04533	\$0.03677	-\$0.00847	\$0.04533	\$0.03686	\$0.03686	0.00%	1.1%
	Winter, Demand, On-Peak	\$0.92	\$0.00	\$0.92	\$0.93	\$0.00	\$0.93	\$0.93	0.00%	1.1%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, On-Peak	\$0.21747	\$0.04533	\$0.26280	\$0.21814	\$0.04533	\$0.26347	\$0.26347	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.08225	\$0.04533	\$0.12758	\$0.08257	\$0.04533	\$0.12790	\$0.12790	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.04383	\$0.04533	\$0.08916	\$0.04406	\$0.04533	\$0.08939	\$0.08939	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.08598	\$0.04533	\$0.13131	\$0.08631	\$0.04533	\$0.13164	\$0.13164	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04377	\$0.04533	\$0.08910	\$0.04400	\$0.04533	\$0.08933	\$0.08933	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.00804	\$0.04533	\$0.05337	\$0.00818	\$0.04533	\$0.05351	\$0.05351	0.00%	1.7%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, On-Peak	\$0.19287	\$0.04533	\$0.23820	\$0.19348	\$0.04533	\$0.23881	\$0.23881	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.06965	\$0.04533	\$0.11498	\$0.06994	\$0.04533	\$0.11527	\$0.11527	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03435	\$0.04533	\$0.07968	\$0.03455	\$0.04533	\$0.07988	\$0.07988	0.00%	0.6%
	Winter, Generation, On-Peak	\$0.07201	\$0.04533	\$0.11734	\$0.07231	\$0.04533	\$0.11764	\$0.11764	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03446	\$0.04533	\$0.07979	\$0.03466	\$0.04533	\$0.07999	\$0.07999	0.00%	0.6%
	Winter, Generation, Super Off-Peak	-\$0.00127	\$0.04533	\$0.04406	-\$0.00116	\$0.04533	\$0.04417	\$0.04417	0.00%	8.7%
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, On-Peak	\$0.16231	\$0.04533	\$0.20764	\$0.16284	\$0.04533	\$0.20817	\$0.20817	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.08102	\$0.04533	\$0.12635	\$0.08134	\$0.04533	\$0.12667	\$0.12667	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03898	\$0.04533	\$0.08431	\$0.03919	\$0.04533	\$0.08452	\$0.08452	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.07278	\$0.04533	\$0.11811	\$0.07308	\$0.04533	\$0.11841	\$0.11841	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03919	\$0.04533	\$0.08452	\$0.03940	\$0.04533	\$0.08473	\$0.08473	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.00346	\$0.04533	\$0.04879	\$0.00358	\$0.04533	\$0.04891	\$0.04891	0.00%	3.5%
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, On-Peak	\$0.21747	\$0.04533	\$0.26280	\$0.21814	\$0.04533	\$0.26347	\$0.26347	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.08225	\$0.04533	\$0.12758	\$0.08257	\$0.04533	\$0.12790	\$0.12790	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.04383	\$0.04533	\$0.08916	\$0.04406	\$0.04533	\$0.08939	\$0.08939	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.08598	\$0.04533	\$0.13131	\$0.08631	\$0.04533	\$0.13164	\$0.13164	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04377	\$0.04533	\$0.08910	\$0.04400	\$0.04533	\$0.08933	\$0.08933	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.00804	\$0.04533	\$0.05337	\$0.00818	\$0.04533	\$0.05351	\$0.05351	0.00%	1.7%
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, On-Peak	\$0.19287	\$0.04533	\$0.23820	\$0.19348	\$0.04533	\$0.23881	\$0.23881	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.06965	\$0.04533	\$0.11498	\$0.06994	\$0.04533	\$0.11527	\$0.11527	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03435	\$0.04533	\$0.07968	\$0.03455	\$0.04533	\$0.07988	\$0.07988	0.00%	0.6%
	Winter, Generation, On-Peak	\$0.07201	\$0.04533	\$0.11734	\$0.07231	\$0.04533	\$0.11764	\$0.11764	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03446	\$0.04533	\$0.07979	\$0.03466	\$0.04533	\$0.07999	\$0.07999	0.00%	0.6%
	Winter, Generation, Super Off-Peak	-\$0.00127	\$0.04533	\$0.04406	-\$0.00116	\$0.04533	\$0.04417	\$0.04417	0.00%	8.7%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, On-Peak	\$0.16231	\$0.04533	\$0.20764	\$0.16284	\$0.04533	\$0.20817	\$0.20817	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.08102	\$0.04533	\$0.12635	\$0.08134	\$0.04533	\$0.12667	\$0.12667	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03898	\$0.04533	\$0.08431	\$0.03919	\$0.04533	\$0.08452	\$0.08452	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.07278	\$0.04533	\$0.11811	\$0.07308	\$0.04533	\$0.11841	\$0.11841	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03919	\$0.04533	\$0.08452	\$0.03940	\$0.04533	\$0.08473	\$0.08473	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.00346	\$0.04533	\$0.04879	\$0.00358	\$0.04533	\$0.04891	\$0.04891	0.00%	3.5%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
(B-20-S)	Summer, Generation, On-Peak	\$0.08384	\$0.04343	\$0.12727	\$0.08416	\$0.04343	\$0.12759	\$0.12759	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.05795	\$0.04343	\$0.10138	\$0.05821	\$0.04343	\$0.10164	\$0.10164	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03751	\$0.04343	\$0.08094	\$0.03772	\$0.04343	\$0.08115	\$0.08115	0.00%	0.6%
	Summer, Demand, On-Peak	\$14.04	\$0.00	\$14.04	\$14.09	\$0.00	\$14.09	\$14.09	0.00%	0.4%
	Summer, Demand, Part-Peak	\$2.02	\$0.00	\$2.02	\$2.04	\$0.00	\$2.04	\$2.04	0.00%	1.0%
	Winter, Generation, On-Peak	\$0.06842	\$0.04343	\$0.11185	\$0.06870	\$0.04343	\$0.11213	\$0.11213	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03735	\$0.04343	\$0.08078	\$0.03756	\$0.04343	\$0.08099	\$0.08099	0.00%	0.6%
	Winter, Generation, Super Off-Peak	-\$0.00426	\$0.04343	\$0.03917	-\$0.00416	\$0.04343	\$0.03927	\$0.03927	0.00%	2.3%
	Winter, Demand, On-Peak	\$1.79	\$0.00	\$1.79	\$1.80	\$0.00	\$1.80	\$1.80	0.00%	0.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, On-Peak	\$0.08217	\$0.04158	\$0.12375	\$0.08248	\$0.04158	\$0.12406	\$0.12406	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.05475	\$0.04158	\$0.09633	\$0.05499	\$0.04158	\$0.09657	\$0.09657	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03560	\$0.04158	\$0.07718	\$0.03580	\$0.04158	\$0.07738	\$0.07738	0.00%	0.6%
	Summer, Demand, On-Peak	\$15.43	\$0.00	\$15.43	\$15.48	\$0.00	\$15.48	\$15.48	0.00%	0.3%
	Summer, Demand, Part-Peak	\$2.11	\$0.00	\$2.11	\$2.13	\$0.00	\$2.13	\$2.13	0.00%	0.9%
	Winter, Generation, On-Peak	\$0.06471	\$0.04158	\$0.10629	\$0.06498	\$0.04158	\$0.10656	\$0.10656	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03566	\$0.04158	\$0.07724	\$0.03586	\$0.04158	\$0.07744	\$0.07744	0.00%	0.6%
	Winter, Generation, Super Off-Peak	-\$0.00555	\$0.04158	\$0.03603	-\$0.00546	\$0.04158	\$0.03612	\$0.03612	0.00%	1.6%
	Winter, Demand, On-Peak	\$1.77	\$0.00	\$1.77	\$1.78	\$0.00	\$1.78	\$1.78	0.00%	0.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, On-Peak	\$0.06575	\$0.03877	\$0.10452	\$0.06602	\$0.03877	\$0.10479	\$0.10479	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.04902	\$0.03877	\$0.08779	\$0.04924	\$0.03877	\$0.08801	\$0.08801	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03033	\$0.03877	\$0.06910	\$0.03051	\$0.03877	\$0.06928	\$0.06928	0.00%	0.6%
	Summer, Demand, On-Peak	\$17.28	\$0.00	\$17.28	\$17.33	\$0.00	\$17.33	\$17.33	0.00%	0.3%
	Summer, Demand, Part-Peak	\$4.11	\$0.00	\$4.11	\$4.13	\$0.00	\$4.13	\$4.13	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.06495	\$0.03877	\$0.10372	\$0.06521	\$0.03877	\$0.10398	\$0.10398	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.02696	\$0.03877	\$0.06573	\$0.02713	\$0.03877	\$0.06590	\$0.06590	0.00%	0.6%
	Winter, Generation, Super Off-Peak	-\$0.01098	\$0.03877	\$0.02779	-\$0.01091	\$0.03877	\$0.02786	\$0.02786	0.00%	0.6%
	Winter, Demand, On-Peak	\$2.29	\$0.00	\$2.29	\$2.31	\$0.00	\$2.31	\$2.31	0.00%	0.9%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, On-Peak	\$0.21114	\$0.04343	\$0.25457	\$0.21179	\$0.04343	\$0.25522	\$0.25522	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.07873	\$0.04343	\$0.12216	\$0.07904	\$0.04343	\$0.12247	\$0.12247	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.04137	\$0.04343	\$0.08480	\$0.04159	\$0.04343	\$0.08502	\$0.08502	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.08485	\$0.04343	\$0.12828	\$0.08518	\$0.04343	\$0.12861	\$0.12861	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04123	\$0.04343	\$0.08466	\$0.04145	\$0.04343	\$0.08488	\$0.08488	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.00558	\$0.04343	\$0.04901	\$0.00570	\$0.04343	\$0.04913	\$0.04913	0.00%	2.2%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, On-Peak	\$0.20289	\$0.04158	\$0.24447	\$0.20351	\$0.04158	\$0.24509	\$0.24509	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.07432	\$0.04158	\$0.11590	\$0.07461	\$0.04158	\$0.11619	\$0.11619	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03970	\$0.04158	\$0.08128	\$0.03991	\$0.04158	\$0.08149	\$0.08149	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.07971	\$0.04158	\$0.12129	\$0.08002	\$0.04158	\$0.12160	\$0.12160	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03974	\$0.04158	\$0.08132	\$0.03995	\$0.04158	\$0.08153	\$0.08153	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.00408	\$0.04158	\$0.04566	\$0.00420	\$0.04158	\$0.04578	\$0.04578	0.00%	2.9%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, On-Peak	\$0.20288	\$0.03877	\$0.24165	\$0.20349	\$0.03877	\$0.24226	\$0.24226	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.08456	\$0.03877	\$0.12333	\$0.08487	\$0.03877	\$0.12364	\$0.12364	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03443	\$0.03877	\$0.07320	\$0.03462	\$0.03877	\$0.07339	\$0.07339	0.00%	0.6%
	Winter, Generation, On-Peak	\$0.08440	\$0.03877	\$0.12317	\$0.08471	\$0.03877	\$0.12348	\$0.12348	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03152	\$0.03877	\$0.07029	\$0.03170	\$0.03877	\$0.07047	\$0.07047	0.00%	0.6%
	Winter, Generation, Super Off-Peak	-\$0.00120	\$0.03877	\$0.03757	-\$0.00110	\$0.03877	\$0.03767	\$0.03767	0.00%	8.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, On-Peak	\$0.21114	\$0.04343	\$0.25457	\$0.21179	\$0.04343	\$0.25522	\$0.25522	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.07873	\$0.04343	\$0.12216	\$0.07904	\$0.04343	\$0.12247	\$0.12247	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.04137	\$0.04343	\$0.08480	\$0.04159	\$0.04343	\$0.08502	\$0.08502	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.08485	\$0.04343	\$0.12828	\$0.08518	\$0.04343	\$0.12861	\$0.12861	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04123	\$0.04343	\$0.08466	\$0.04145	\$0.04343	\$0.08488	\$0.08488	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.00558	\$0.04343	\$0.04901	\$0.00570	\$0.04343	\$0.04913	\$0.04913	0.00%	2.2%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, On-Peak	\$0.20289	\$0.04158	\$0.24447	\$0.20351	\$0.04158	\$0.24509	\$0.24509	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.07432	\$0.04158	\$0.11590	\$0.07461	\$0.04158	\$0.11619	\$0.11619	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03970	\$0.04158	\$0.08128	\$0.03991	\$0.04158	\$0.08149	\$0.08149	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.07971	\$0.04158	\$0.12129	\$0.08002	\$0.04158	\$0.12160	\$0.12160	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03974	\$0.04158	\$0.08132	\$0.03995	\$0.04158	\$0.08153	\$0.08153	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.00408	\$0.04158	\$0.04566	\$0.00420	\$0.04158	\$0.04578	\$0.04578	0.00%	2.9%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, On-Peak	\$0.20288	\$0.03877	\$0.24165	\$0.20349	\$0.03877	\$0.24226	\$0.24226	0.00%	0.3%
	Summer, Generation, Part-Peak	\$0.08456	\$0.03877	\$0.12333	\$0.08487	\$0.03877	\$0.12364	\$0.12364	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.03443	\$0.03877	\$0.07320	\$0.03462	\$0.03877	\$0.07339	\$0.07339	0.00%	0.6%
	Winter, Generation, On-Peak	\$0.08440	\$0.03877	\$0.12317	\$0.08471	\$0.03877	\$0.12348	\$0.12348	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.03152	\$0.03877	\$0.07029	\$0.03170	\$0.03877	\$0.07047	\$0.07047	0.00%	0.6%
	Winter, Generation, Super Off-Peak	-\$0.00120	\$0.03877	\$0.03757	-\$0.00110	\$0.03877	\$0.03767	\$0.03767	0.00%	8.3%

Attachment B: May 15th, 2021 GreenValue Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-21</i>	New PG&E Fees (FFS + PCIA) <i>May-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Cost Difference (SJCE vs. PG&E)	SJCE Generation Rate % Change <i>(Mar. '21 vs.</i>
Small General Time-of-Use Service (B-6)	Summer, Generation, On-Peak	\$0.12870	\$0.04610	\$0.17480	\$0.12914	\$0.04610	\$0.17524	\$0.17524	0.00%	0.3%
	Summer, Generation, Off-Peak	\$0.05772	\$0.04610	\$0.10382	\$0.05798	\$0.04610	\$0.10408	\$0.10408	0.00%	0.5%
	Winter, Generation, On-Peak	\$0.06534	\$0.04610	\$0.11144	\$0.06562	\$0.04610	\$0.11172	\$0.11172	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04832	\$0.04610	\$0.09442	\$0.04856	\$0.04610	\$0.09466	\$0.09466	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.03195	\$0.04610	\$0.07805	\$0.03215	\$0.04610	\$0.07825	\$0.07825	0.00%	0.6%
Standby Electric (SBS)	Summer, Generation, On-Peak	\$0.07813	\$0.03440	\$0.11253	\$0.07842	\$0.03440	\$0.11282	\$0.11282	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.06634	\$0.03440	\$0.10074	\$0.06660	\$0.03440	\$0.10100	\$0.10100	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.05323	\$0.03440	\$0.08763	\$0.05345	\$0.03440	\$0.08785	\$0.08785	0.00%	0.4%
	Summer, Reservation Charge Total	\$0.29	\$0.00	\$0.29	\$0.30	\$0.00	\$0.30	\$0.30	0.00%	3.4%
	Winter, Generation, On-Peak	\$0.07342	\$0.03440	\$0.10782	\$0.07369	\$0.03440	\$0.10809	\$0.10809	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.05434	\$0.03440	\$0.08874	\$0.05457	\$0.03440	\$0.08897	\$0.08897	0.00%	0.4%
	Winter, Generation, Super Off-Peak	\$0.01199	\$0.03440	\$0.04639	\$0.01211	\$0.03440	\$0.04651	\$0.04651	0.00%	1.0%
	Winter, Reservation Charge, Total	\$0.29	\$0.00	\$0.29	\$0.30	\$0.00	\$0.30	\$0.30	0.00%	3.4%
Standby Electric (SBP)	Summer, Generation, On-Peak	\$0.07813	\$0.03440	\$0.11253	\$0.07842	\$0.03440	\$0.11282	\$0.11282	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.06634	\$0.03440	\$0.10074	\$0.06660	\$0.03440	\$0.10100	\$0.10100	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.05323	\$0.03440	\$0.08763	\$0.05345	\$0.03440	\$0.08785	\$0.08785	0.00%	0.4%
	Summer, Reservation Charge Total	\$0.29	\$0.00	\$0.29	\$0.30	\$0.00	\$0.30	\$0.30	0.00%	3.4%
	Winter, Generation, On-Peak	\$0.07342	\$0.03440	\$0.10782	\$0.07369	\$0.03440	\$0.10809	\$0.10809	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.05434	\$0.03440	\$0.08874	\$0.05457	\$0.03440	\$0.08897	\$0.08897	0.00%	0.4%
	Winter, Generation, Super Off-Peak	\$0.01199	\$0.03440	\$0.04639	\$0.01211	\$0.03440	\$0.04651	\$0.04651	0.00%	1.0%
	Winter, Reservation Charge, Total	\$0.29	\$0.00	\$0.29	\$0.30	\$0.00	\$0.30	\$0.30	0.00%	3.4%
Standby Electric (SBT)	Summer, Generation, On-Peak	\$0.06550	\$0.03440	\$0.09990	\$0.06575	\$0.03440	\$0.10015	\$0.10015	0.00%	0.4%
	Summer, Generation, Part-Peak	\$0.05407	\$0.03440	\$0.08847	\$0.05429	\$0.03440	\$0.08869	\$0.08869	0.00%	0.4%
	Summer, Generation, Off-Peak	\$0.04134	\$0.03440	\$0.07574	\$0.04153	\$0.03440	\$0.07593	\$0.07593	0.00%	0.5%
	Summer, Reservation Charge Total	\$0.16	\$0.00	\$0.16	\$0.17	\$0.00	\$0.17	\$0.17	0.00%	6.3%
	Winter, Generation, On-Peak	\$0.06101	\$0.03440	\$0.09541	\$0.06125	\$0.03440	\$0.09565	\$0.09565	0.00%	0.4%
	Winter, Generation, Off-Peak	\$0.04252	\$0.03440	\$0.07692	\$0.04272	\$0.03440	\$0.07712	\$0.07712	0.00%	0.5%
	Winter, Generation, Super Off-Peak	\$0.00029	\$0.03440	\$0.03469	\$0.00038	\$0.03440	\$0.03478	\$0.03478	0.00%	31.0%
	Winter, Reservation Charge, Total	\$0.16	\$0.00	\$0.16	\$0.17	\$0.00	\$0.17	\$0.17	0.00%	6.3%