

COUNCIL AGENDA: 5/2/23 FILE: 23-615 ITEM: 2.11

Memorandum

TO: HONORABLE MAYOR AND CITY COUNCIL

FROM: Lori Mitchell

SUBJECT: 2023 RATES AND SJ CARES EXPANSION **DATE:** April 10, 2023

Approved Date 4/17/23

RECOMMENDATION

Adopt a resolution to:

- (a) Establish San José Clean Energy rates, inclusive of the Power Charge Indifference Adjustment and Franchise Fee Surcharge, for GreenSource, TotalGreen, and SJ Cares according to the rate schedule set forth in Attachments A, B, and C, effective May 15, 2023.
- (b) Expand the SJ Cares program, which is open to San José Clean Energy customers eligible for California Alternate Rates for Energy or Family Electric Rate Assistance, to include customers on non-residential rates, according to the rate schedule set forth in Attachment C, effective May 15, 2023.

SUMMARY AND OUTCOME

Approving the resolutions will result in San José Clean Energy (SJCE) offering the options and electric generation rates set forth in the rate schedule in Attachments A, B, and C of this memorandum, effective May 15, 2023. All SJCE generation charges will be one to three percent below Pacific Gas and Electric Company's (PG&E) bundled generation charges, inclusive of the Power Charge Indifference Adjustment (PCIA) and Franchise Fee Surcharge, depending on SJCE customer class and usage.

Additionally, approving the expansion of SJ Cares as proposed will expand access to additional customers who meet the existing California Alternate Rates for Energy (CARE) and Family Electric Rate Assistance (FERA) enrollment eligibility criteria but may have previously been overlooked due to their classification as a commercial customer. The additional engagement with community-based and non-profit organizations that currently administer income-based assistance programs will increase awareness of CARE and FERA and services offered by SJCE resulting in more eligible SJCE customers receiving the 10 percent SJ Cares discount.

BACKGROUND

Rates

On November 7, 2017, the San José City Council (City Council) approved an ordinance to add Title 26 to the San José Municipal Code that provides procedures for the operation and management of SJCE by the Community Energy Department (Department). Under Title 26 of the San José Municipal Code, SJCE may provide rate designs or programs as approved by the City Council.

On November 6, 2018, the City Council approved a resolution authorizing the Department to set SJCE rates for the GreenSource service at one percent below PG&E's generation rates, after accounting for all PG&E added fees, including the Franchise Fee Surcharge and the PCIA, across all rate classes for 2019.

On November 17, 2020, the City Council approved a resolution requiring the Department to establish a power mix of at least 40 percent renewable energy for the GreenSource service and to set GreenSource rates at 0.25 percent below PG&E's generation rates, after accounting for all PG&E added fees, including the PCIA and Franchise Fee Surcharge, across all rate classes for 2021. The City Council also approved flexibility to vary the rate discount to SJCE customers between zero percent and one percent below PG&E's generation rates.

On May 11, 2021, the City Council approved a resolution authorizing the Department to establish a third SJCE service, called GreenValue, with rates set at parity with PG&E and a power mix of at least 36 percent renewable energy and 80 percent carbon-free energy. The City Council also approved a resolution that established the SJ Cares program, which allowed CARE and FERA customers enrolled in GreenSource service to pay GreenValue rates. Finally, the City Council approved a resolution adjusting rates for SJCE's GreenSource service to eight percent above PG&E's standard rates, after accounting for the PCIA and Franchise Fee Surcharge across all rate classes and setting the power mix for GreenSource at 55 percent renewable energy and at least 80 percent carbon-free energy.

On June 22, 2021, the City Council authorized the City of San José Financing Authority to issue no more than \$95 million in commercial paper notes to SJCE to finance power purchases and other operating costs. The City Council also approved the second amendment to the revolving credit agreement with Barclays Bank PLC and related budget actions. The City Council directed staff return to the Transportation and Environment Committee in the fall of 2022 with a report on the business plan and the outlook for SJCE.

On December 6, 2021, the Transportation and Environment Committee accepted a report including SJCE's Strategic Framework Plan for 2023 to 2025, which outlines strategies for SJCE to strengthen financial resiliency, including the adoption of a cost-of-service ratemaking methodology.

On December 14, 2021, the Department presented two sets of recommendations to the City Council regarding its 2022 power mix and rates. This approach was necessary to manage a potential delay in PG&E's rate-setting process.

- 1. Plan A: If there was no delay in PG&E's rate-setting process, the Department recommended amending SJCE service options as follows, beginning January 1, 2022:
 - a. Increase the renewable energy content for SJCE's GreenSource service to 60 percent and continue to set rates at eight percent above PG&E's generation rates after accounting for the PCIA and the Franchise Fee Surcharge;
 - b. Increase the renewable content for SJCE's GreenValue service to 40 percent and continue to set rates at parity to PG&E's generation rates after accounting for the PCIA and the Franchise Fee Surcharge;
 - c. Continue to set rates for SJCE's TotalGreen service (100 percent renewable energy service) at \$0.005 or \$0.01 per kilowatt-hour (kWh) above GreenSource, depending on rate class; and
 - d. Provide an extra five percent discount off GreenValue rates to customers enrolled in the SJ Cares program.
- 2. Plan B: If there was a delay in PG&E's rate-setting process, the Department recommended amending SJCE service options as follows beginning January 1, 2022, provided that the Department adopt Plan A as soon as practically reasonable after PG&E's implementation of rate and PCIA changes:
 - a. Increase the renewable energy content for SJCE's GreenSource service to 60 percent and set rates at 30 percent above PG&E generation rates after accounting for the PCIA and Franchise Fee Surcharge;
 - b. Increase the renewable content for SJCE's GreenValue service to 40 percent and continue to set rates at parity with PG&E's generation rates after accounting for the PCIA and Franchise Fee Surcharge;
 - c. Continue to set rates for SJCE's TotalGreen service (100 percent renewable energy service) at \$0.005 or \$0.01 per kWh above GreenSource, depending on rate class; and
 - d. Continue to set rates for the SJ Cares program at parity with PG&E's generation rates after accounting for the PCIA and Franchise Fee Surcharge.

On January 1, 2022, the Department implemented Plan B described above due to delays in PG&E's rate-setting process.

On March 1, 2022, the Department adopted Plan A described above upon PG&E's rate and PCIA changes taking effect.

On June 28, 2022, the City Council approved a resolution to modify Plan A of the 2022 rates in response to June 1, 2022, changes in rates by PG&E. The City Council established the ceiling for percentage difference of GreenSource over PG&E's generation rates to be no more than eight percent, as well as the floor for percentage difference of GreenValue and SJ Cares to be no less than parity or five percent below PG&E's generation rates, respectively. The amendment left

SJCE rates unchanged for any customer classes for which PG&E's generation rates were increasing and lowered rates for customer classes for which PG&E's generation rates were decreasing as of June 1, 2022. Section 26.40.020 of the San José Municipal Code allows the Department to decrease SJCE rates without providing written notice to customers.

On November 7, 2022, the Transportation and Environment Committee accepted a summary report of SJCE's cost-of-service study. A recommendation to adopt the cost-of-service rate setting methodology was recommended in the Transportation and Environment Committee December 2021 report.

2023 Rates

On December 6, 2022, the City Council approved SJCE's rates for 2023 based on a cost-ofservice methodology. At that time, PG&E's rates and PCIA for 2023 had not been finalized. On December 29, 2022, PG&E submitted Advice Letter number 6805-E with its final rates and fees, effective January 1, 2023.¹ This filing included the final PCIA, incorporating the approved methodology from the California Public Utility Commission's December 15, 2022 decision.²

On February 27, 2023, PG&E submitted Supplemental Advice Letter number 6863-E with its final rates and fees, effective March 1, 2023.³ The results of this rate change were an overall customer bill increase of 4.4 percent with that increase primarily occurring on the transmission and delivery portion of the bill. PG&E bundled generation rates were essentially unaffected.

SJ Cares

On May 11, 2021, the City Council approved establishing SJCE's SJ Cares program for CARE and FERA customers. The program offered CARE and FERA customers more renewable energy at SJCE's lowest rates.

On December 14, 2021, the City Council approved setting rates for SJ Cares five percent below PG&E's rates, inclusive of the PCIA and Franchise Fee Surcharge.

On December 6, 2022, the City Council approved setting rates for SJ Cares 10 percent below SJCE's GreenSource rates.

Approximately 75,000 SJCE customers are enrolled in SJ Cares, and to date, have saved more than \$6 million since the program began in 2021.

ANALYSIS

2023 Rates

¹ <u>https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_6805-E.pdf</u>

² <u>https://docs.cpuc.ca.gov/SearchRes.aspx?DocFormat=ALL&DocID=500043722</u>

³ <u>https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_6863-E-A.pdf</u>

The final PG&E bundled generation rates, PCIA, and Franchise Fee Surcharge, as of March 1, 2023, are summarized in Table 1 below:

Rate Group	PG&E Bundled	PG&E Adde	d Fees (\$/kWh)
	Generation Rate*	PCIA	Franchise Fee
	(\$/kWh)	(2018 Vintage**)	Surcharge
Residential	0.15614	0.00263	0.00111
Small Commercial	0.14919	0.00252	0.00106
Medium Commercial	0.15729	0.00265	0.00113
Large Commercial	0.14774	0.00249	0.00106
Streetlights	0.12737	0.00216	0.00091
Standby	0.10871	0.00185	0.00078
Agriculture	0.13931	0.00234	0.00099
Traffic Control	0.13813	0.00252	0.00106
Industrial (B-20T)	0.12849	0.00238	0.00088
Industrial (B-20P)	0.13549	0.00229	0.00096
Industrial (B-20S)	0.14086	0.00215	0.00099

 Table 1: Summary of PG&E Bundled Generation Rates, PCIA, and Franchise Fee

 Surcharge

*inclusive of Bundled PCIA

**most SJCE customers are 2018 PCIA vintage, since SJCE's main launch was in February 2019

Overall, PG&E's January 1, 2023 rate change raised generation rates approximately 2.5 percent across all rates, slightly more than expected. The PCIA was reduced significantly from 2022, as expected. The majority of SJCE's GreenSource charges are now one to three percent below PG&E, inclusive of the PCIA and Franchise Fee Surcharge, depending on customer class and usage.

Following PG&E's rate change, 21 out of 90 SJCE tariffs have one or more rate components that are more expensive than SJCE's corresponding rate component that is targeted to be one to three percent below PG&E's bundled generation charges. There are approximately 10,000 customers, which is less than three percent of SJCE's total customer count, on these tariffs. Of these customers, 90 percent are on EV-2, which currently has charges 0.3 percent higher than PG&E's bundled generation rate. SJCE's rates were set prior to receiving final PG&E rates, creating this discrepancy. The Department recommends setting rates, inclusive of the PCIA and Franchise Fee Surcharge, for GreenSource and TotalGreen, according to the rate schedule in Attachments A and B, effective May 15, 2023, to achieve charges that are 1-3 percent below PG&E setting rates, inclusive of the PCIA and Franchise Fee Surcharge, across all tariffs.

Since the memorandum for the December 6, 2022 City Council meeting was posted, PG&E launched a new residential Electric Home rate as an option for customers with electric vehicles, energy storage, or an electric heat pump for water heating or climate control. SJCE added a corresponding rate to its rate sheets in Attachments A, B, and C.

SJ Cares Expansion

The State CARE program provides a monthly on-bill discount of 30-35 percent on electricity and participants qualify through income guidelines or if enrolled in certain public assistance programs.⁴ The State FERA program provides a monthly on-bill discount of 18 percent on electricity for households of three or more that qualify through income guidelines.⁵ Customers apply for these state-funded programs through PG&E and receive the same discount with SJCE as they would if they receive full electricity service from PG&E.

SJCE's SJ Cares program offers an extra 10 percent discount on SJCE's charges to customers enrolled in CARE or FERA. Currently, the SJ Cares discount is extended only to qualifying customers on residential rates. Staff identified 38 customer accounts enrolled in the CARE or FERA program on commercial rates. These customers primarily consist of nonprofit supportive housing and other uses that qualify for CARE or FERA,⁶ but are not currently receiving the extra 10 percent discount through SJ Cares. The Department recommends extending the SJ Cares discount to all customers that qualify for CARE or FERA, including those on commercial rates. Since each account serves multiple residents, the recommendation would benefit hundreds of residents.

Staff will conduct outreach to increase awareness of the CARE and FERA programs among nonprofit group living facilities and sub-metered residential facilities such as mobile home parks. Increasing enrollment in CARE and FERA means SJCE can easily offer the SJ Cares discount to more customers in San José.

SJCE is exploring additional pathways to easily enroll customers who receive public assistance into SJ Cares. Staff is meeting with Santa Clara County agencies, the City's Housing Department, and Destination: Home to identify groups of SJCE customers who receive public assistance and how to automatically enroll them into SJ Cares. SJCE expects to return to the City Council at a later date with more concrete recommendations to expand SJ Cares and the budget necessary to implement such a recommendation.

Approximately 75,000 SJCE customers are enrolled in SJ Cares and are expected to save over \$5.5 million this calendar year.

EVALUATION AND FOLLOW-UP

No further follow-up is expected.

⁴ <u>https://www.pge.com/en_US/residential/save-energy-money/help-paying-your-bill/longer-term-assistance/care/program-guidelines.page</u>

⁵ <u>https://www.pge.com/en_US/residential/save-energy-money/help-paying-your-bill/longer-term-assistance/fera/program-guidelines.page</u>

⁶ <u>https://www.pge.com/en_US/residential/save-energy-money/help-paying-your-bill/longer-term-assistance/care/care-for-qualified-nonprofit-group-living-facilities.page</u>

COST SUMMARY/IMPLICATIONS

The typical GreenSource customer on one of the tariffs affected by the recommended rate change is expected to pay \$2.50 less per month for their SJCE generation charges. Total customer bill savings for this group of customers from the recommended May 2023 rate changes is expected to be approximately \$300,000 annually.

The total customer bill savings from extending SJ Cares to commercial rates is expected to be approximately \$50,000 annually. There is potential for additional customer savings following successful outreach to assisted living and supportive housing facilities eligible for CARE or FERA.

The recommendations are expected to reduce SJCE Energy Sales revenue by approximately \$220,000 in calendar year 2023 or \$45,000 for the remainder of 2022-2023 (from a budgeted estimate of \$505.9 million) if no further rate action is taken in 2023 by SJCE. Revenues and expenditures will continue to be monitored closely and, if determined necessary, recommended budget adjustments will be brought forward as part of the Budget Office Year-End Clean-Up memorandum for fiscal year 2022-2023.

COORDINATION

This memorandum has been coordinated with the City Attorney's Office and the City Manager's Budget Office.

PUBLIC OUTREACH

This memorandum will be posted on the City's Council Agenda website for the May 2, 2023 City Council meeting.

COMMISSION RECOMMENDATION AND INPUT

No commission recommendation or input is associated with this action.

<u>CEQA</u>

Not a Project, File No. PP17-008, General Procedure & Policy Making resulting in no changes to the physical environment.

PUBLIC SUBSIDY REPORTING

This item does not include a public subsidy as defined in section 53083 or 53083.1 of the California Government Code or the City's Open Government Resolution.

/s/ LORI MITCHELL Director, Community Energy

For questions, please contact Lina Williams, Deputy Director, Community Energy, at (408) 535-2933.

ATTACHMENT Attachment A – SJCE GreenSource Rate Table Attachment B – SJCE TotalGreen Rate Table Attachment C – SJCE SJ Cares Rate Table Attachment A

SJCE GreenSource Rate Table

	Season, Charge								
Rate Name	Type & Time-of-Use	Previous SJCE Generation Rate	Previous PG&E Fees (FFS +	Previous SJCE Generation Rate + PG&E	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	Period (TOU)		PCIA)	Fees Residential Rates	May-23	May-23		Mar-23	
Residential Services (E1)	All (Year Round), Generation, Total	\$0.14249	\$0.04753	\$0.19002	\$0.14868	\$0.00374	\$0.15242	\$0.15614	-2.38%
	Summer, Generation, On-Peak	\$0.28218	\$0.04753	\$0.32971	\$0.27589	\$0.00374	\$0.27963	\$0.28539	-2.02%
	Summer, Generation, Part-Peak	\$0.19261	\$0.04753	\$0.24014	\$0.19516	\$0.00374	\$0.19890	\$0.20246	-1.76%
Residential Time-of-Use Service (E-6)	Summer, Generation, Off-Peak	\$0.11682	\$0.04753	\$0.16435	\$0.12684	\$0.00374	\$0.13058	\$0.13228	-1.29%
	Winter, Generation, Part-Peak	\$0.15728	\$0.04753	\$0.20481	\$0.15834	\$0.00374	\$0.16208	\$0.16514	-1.85%
	Winter, Generation, Off-Peak	\$0.12078	\$0.04753	\$0.16831	\$0.12544	\$0.00374	\$0.12918	\$0.13134	-1.64%
	Summer, Generation, On-Peak	\$0.31665	\$0.04753	\$0.36418	\$0.30332	\$0.00374	\$0.30706	\$0.31333	-2.00%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers	Summer, Generation, Part-Peak	\$0.16170	\$0.04753	\$0.20923	\$0.16272	\$0.00374	\$0.16646	\$0.16986	-2.00%
	Summer, Generation, Off-Peak Winter,	\$0.11161	\$0.04753	\$0.15914	\$0.11727	\$0.00374	\$0.12101	\$0.12348	-2.00%
(EV)	Generation, On-Peak Winter,	\$0.10721	\$0.04753	\$0.15474	\$0.11272	\$0.00374	\$0.11646	\$0.11886	-2.02%
	Generation, Part-Peak Winter,	\$0.08037	\$0.04753	\$0.12790	\$0.08853	\$0.00374	\$0.09227	\$0.09401	-1.85%
	Generation, Off-Peak Summer,	\$0.08037	\$0.04753	\$0.12790	\$0.08853	\$0.00374	\$0.09227	\$0.09401	-1.85%
	Generation, On-Peak Summer,	\$0.21519	\$0.04753	\$0.26272	\$0.21420	\$0.00374	\$0.21794	\$0.21934	-0.64%
	Generation, Part-Peak Summer,	\$0.16691	\$0.04753	\$0.21444	\$0.17068	\$0.00374	\$0.17442	\$0.17463	-0.12%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers	Generation, Off-Peak Winter,	\$0.12248	\$0.04753	\$0.17001	\$0.12708	\$0.00374	\$0.13082	\$0.13349	-2.00%
(EV2)	Generation, On-Peak Winter,	\$0.15376	\$0.04753	\$0.20129	\$0.15548	\$0.00374	\$0.15922	\$0.16247	-2.00%
	Generation, Part-Peak Winter,	\$0.14029	\$0.04753	\$0.18782	\$0.14324	\$0.00374	\$0.14698	\$0.14998	-2.00%
	Generation, Off-Peak Summer,	\$0.11493	\$0.04753	\$0.16246	\$0.12023	\$0.00374	\$0.12397	\$0.12650	-2.00%
	Generation, On-Peak Summer,	\$0.00000	\$0.04753	\$0.04753	\$0.27983	\$0.00374	\$0.28357	\$0.29473	-3.79%
	Generation, Part-Peak Summer,	\$0.00000	\$0.04753	\$0.04753	\$0.18221	\$0.00374	\$0.18595	\$0.19562	-4.94%
Residential Time-Of-Use Electric Home	Generation, Off-Peak Winter,	\$0.00000	\$0.04753	\$0.04753	\$0.13778	\$0.00374	\$0.14152	\$0.15052	-5.98%
(E-ELEC)	Generation, On-Peak Winter,	\$0.00000	\$0.04753	\$0.04753	\$0.12013	\$0.00374	\$0.12387	\$0.13260	-6.58%
	Generation, Part-Peak Winter,	\$0.00000	\$0.04753	\$0.04753	\$0.10046	\$0.00374	\$0.10420	\$0.11263	-7.48%
	Generation, Off-Peak Summer,	\$0.00000	\$0.04753	\$0.04753	\$0.08731	\$0.00374	\$0.09105	\$0.09928	-8.29%
	Generation, On-Peak Summer,	\$0.29907	\$0.03872	\$0.33779	\$0.28003	\$0.00324	\$0.28327	\$0.29545	-4.12%
	Generation, Off-Peak Summer,	\$0.10190	\$0.03872	\$0.14062	\$0.10230	\$0.00324	\$0.10554	\$0.11289	-6.51%
(BEV)	Generation, Super Off-Peak Winter,	\$0.07448	\$0.03872	\$0.11320	\$0.07759	\$0.00324	\$0.08083	\$0.08750	-7.62%
	Generation, On-Peak Winter,	\$0.29907	\$0.03872	\$0.33779	\$0.28003	\$0.00324	\$0.28327	\$0.29545	-4.12%
	Generation, Off-Peak Winter,	\$0.10190	\$0.03872	\$0.14062	\$0.10230	\$0.00324	\$0.10554	\$0.11289	-6.51%
	Generation, Super Off-Peak	\$0.07448	\$0.03872	\$0.11320	\$0.07759	\$0.00324	\$0.08083	\$0.08750	-7.62%

	Season, Charge		Previous PG&E	b	NCLOP C	N BCAR R	es		
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	Summer,				May-23	May-23		Mar-23	
	Generation, On-Peak	\$0.30609	\$0.04543	\$0.35152	\$0.29199	\$0.00355	\$0.29554	\$0.30434	-2.89%
	Summer, Generation, Off-Peak	\$0.09443	\$0.04543	\$0.13986	\$0.10120	\$0.00355	\$0.10475	\$0.10836	-3.33%
	Summer, Generation, Super Off-Peak	\$0.06830	\$0.04543	\$0.11373	\$0.07765	\$0.00355	\$0.08120	\$0.08416	-3.52%
(BEV2-P)	Winter, Generation, On-Peak	\$0.30609	\$0.04543	\$0.35152	\$0.29199	\$0.00355	\$0.29554	\$0.30434	-2.89%
	Winter, Generation, Off-Peak	\$0.09443	\$0.04543	\$0.13986	\$0.10120	\$0.00355	\$0.10475	\$0.10836	-3.33%
	Winter, Generation, Super Off-Peak	\$0.06830	\$0.04543	\$0.11373	\$0.07765	\$0.00355	\$0.08120	\$0.08416	-3.52%
	Summer, Generation, On-Peak	\$0.31730	\$0.04543	\$0.36273	\$0.30210	\$0.00355	\$0.30565	\$0.31472	-2.88%
	Summer, Generation, Off-Peak	\$0.09767	\$0.04543	\$0.14310	\$0.10412	\$0.00355	\$0.10767	\$0.11136	-3.31%
	Summer, Generation, Super Off-Peak	\$0.07024	\$0.04543	\$0.11567	\$0.07940	\$0.00355	\$0.08295	\$0.08596	-3.50%
(BEV2-S)	Winter, Generation, On-Peak	\$0.31730	\$0.04543	\$0.36273	\$0.30210	\$0.00355	\$0.30565	\$0.31472	-2.88%
	Winter, Generation, Off-Peak	\$0.09767	\$0.04543	\$0.14310	\$0.10412	\$0.00355	\$0.10767	\$0.11136	-3.31%
	Winter, Generation, Super Off-Peak	\$0.07024	\$0.04543	\$0.11567	\$0.07940	\$0.00355	\$0.08295	\$0.08596	-3.50%
	Summer, Generation, On-Peak	\$0.27216	\$0.04753	\$0.31969	\$0.26541	\$0.00374	\$0.26915	\$0.27292	-1.38%
Residential Time-of-Use Service	Summer, Generation, Off-Peak	\$0.13926	\$0.04753	\$0.18679	\$0.14561	\$0.00374	\$0.14935	\$0.14986	-0.34%
(E-TOU-B)	Winter, Generation, On-Peak	\$0.15770	\$0.04753	\$0.20523	\$0.16222	\$0.00374	\$0.16596	\$0.16692	-0.58%
	Winter, Generation, Off-Peak	\$0.11579	\$0.04753	\$0.16332	\$0.12444	\$0.00374	\$0.12818	\$0.12812	0.05%
	Summer, Generation, On-Peak	\$0.19627	\$0.04753	\$0.24380	\$0.19708	\$0.00374	\$0.20082	\$0.20433	-1.72%
Residential Time-of-Use Service	Summer, Generation, Off-Peak	\$0.13856	\$0.04753	\$0.18609	\$0.14505	\$0.00374	\$0.14879	\$0.15089	-1.39%
(E-TOU-C)	Winter, Generation, On-Peak	\$0.14360	\$0.04753	\$0.19113	\$0.14961	\$0.00374	\$0.15335	\$0.15557	-1.43%
	Winter, Generation, Off-Peak	\$0.12738	\$0.04753	\$0.17491	\$0.13498	\$0.00374	\$0.13872	\$0.14054	-1.30%
	Summer, Generation, On-Peak	\$0.22807	\$0.04753	\$0.27560	\$0.22590	\$0.00374	\$0.22964	\$0.23480	-2.20%
Residential Time-of-Use Service	Summer, Generation, Off-Peak	\$0.11471	\$0.04753	\$0.16224	\$0.12372	\$0.00374	\$0.12746	\$0.12984	-1.83%
(E-TOU-D)	Winter, Generation, On-Peak	\$0.18393	\$0.04753	\$0.23146	\$0.18612	\$0.00374	\$0.18986	\$0.19393	-2.10%
	Winter, Generation, Off-Peak	\$0.14604	\$0.04753	\$0.19357	\$0.15197	\$0.00374	\$0.15571	\$0.15885	-1.98%

	Season, Charge		Previous PG&E						
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
				Small Commercial R		muy=25		Mui =2 J	
Small General Service	Summer, Generation, Total	\$0.15616	\$0.04610	\$0.20226	\$0.16259	\$0.00358	\$0.16617	\$0.16780	-0.97%
(A-1)	Winter, Generation, Total	\$0.11281	\$0.04610	\$0.15891	\$0.11798	\$0.00358	\$0.12156	\$0.12767	-4.79%
	Summer, Generation, On-Peak	\$0.15965	\$0.04610	\$0.20575	\$0.16618	\$0.00358	\$0.16976	\$0.17069	-0.54%
	Summer, Generation, Part-Peak	\$0.15965	\$0.04610	\$0.20575	\$0.16618	\$0.00358	\$0.16976	\$0.17069	-0.54%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, Off-Peak	\$0.13296	\$0.04610	\$0.17906	\$0.13872	\$0.00358	\$0.14230	\$0.14598	-2.52%
	Winter, Generation, Part-Peak Winter,	\$0.12644	\$0.04610	\$0.17254	\$0.13201	\$0.00358	\$0.13559	\$0.13994	-3.11%
	Generation, Off-Peak	\$0.12581	\$0.04610	\$0.17191	\$0.13136	\$0.00358	\$0.13494	\$0.13936	-3.17%
	Summer, Generation, On-Peak Summer,	\$0.22776	\$0.04610	\$0.27386	\$0.17542	\$0.00358	\$0.17900	\$0.18265	-2.00%
	Generation, Part-Peak Summer,	\$0.17445	\$0.04610	\$0.22055	\$0.17283	\$0.00358	\$0.17641	\$0.18265	-3.42%
Small General Time-of-Use Service (A-6)	Generation, Off-Peak Winter,	\$0.13974	\$0.04610	\$0.18584	\$0.14154	\$0.00358	\$0.14512	\$0.14890	-2.54%
	Generation, Part-Peak Winter,	\$0.12961	\$0.04610	\$0.17571	\$0.13241	\$0.00358	\$0.13599	\$0.13952	-2.53%
	Generation, Off-Peak	\$0.12884	\$0.04610	\$0.17494 Medium & Large Commer	\$0.13172 cial Rates	\$0.00358	\$0.13530	\$0.13881	-2.53%
	Summer, Generation, Total	\$0.15598	\$0.04945	\$0.20543	\$0.16158	\$0.00378	\$0.16536	\$0.16798	-1.56%
Medium General Demand-Metered Service (A-10-S)	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
	Winter, Generation, Total	\$0.13248	\$0.04945	\$0.18193	\$0.13754	\$0.00378	\$0.14132	\$0.14622	-3.35%
Medium General Demand-Metered	Summer, Generation, Total	\$0.14040	\$0.04945	\$0.18985	\$0.14564	\$0.00378	\$0.14942	\$0.15178	-1.55%
Service (A-10-P)	Summer, Demand, MAX Winter,	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
	Generation, Total Summer,	\$0.12007	\$0.04945	\$0.16952	\$0.12484	\$0.00378	\$0.12862	\$0.13296	-3.26%
Medium General Demand-Metered	Generation, Total Summer,	\$0.11935	\$0.04945	\$0.16880	\$0.12498	\$0.00378	\$0.12876	\$0.13058	-1.39%
Service (A-10-T)	Demand, MAX Winter,	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
	Generation, Total Summer,	\$0.10086	\$0.04945	\$0.15031	\$0.10605	\$0.00378	\$0.10983	\$0.11346	-3.20%
	Generation, On-Peak Summer,	\$0.17053	\$0.04945	\$0.21998	\$0.17647	\$0.00378	\$0.18025	\$0.18141	-0.64%
	Generation, Part-Peak Summer,	\$0.17053	\$0.04945	\$0.21998	\$0.17647	\$0.00378	\$0.18025	\$0.18141	-0.64%
Medium General Demand-Metered Service	Generation, Off-Peak Summer	\$0.14161	\$0.04945	\$0.19106	\$0.14687	\$0.00378	\$0.15065	\$0.15463	-2.57%
(A-10-S-X)	Demand MAX Total Winter,	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
	Generation, Part-Peak Winter,	\$0.13315	\$0.04945	\$0.18260	\$0.13823	\$0.00378	\$0.14201	\$0.14679	-3.26%
	Generation, Off-Peak	\$0.13238	\$0.04945	\$0.18183	\$0.13744	\$0.00378	\$0.14122	\$0.14608	-3.33%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	Summer				May-23	May-23		Mar-23	
	Summer, Generation, On-Peak	\$0.15542	\$0.04945	\$0.20487	\$0.16101	\$0.00378	\$0.16479	\$0.16587	-0.65%
	Summer, Generation, Part-Peak	\$0.15542	\$0.04945	\$0.20487	\$0.16101	\$0.00378	\$0.16479	\$0.16587	-0.65%
Medium General Demand-Metered Service	Summer, Generation, Off-Peak	\$0.12808	\$0.04945	\$0.17753	\$0.13303	\$0.00378	\$0.13681	\$0.14055	-2.66%
(A-10-P-X)	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
	Winter, Generation, Part-Peak	\$0.12006	\$0.04945	\$0.16951	\$0.12483	\$0.00378	\$0.12861	\$0.13313	-3.40%
	Winter, Generation, Off-Peak	\$0.11934	\$0.04945	\$0.16879	\$0.12409	\$0.00378	\$0.12787	\$0.13246	-3.47%
	Summer, Generation, On-Peak	\$0.13571	\$0.04945	\$0.18516	\$0.14171	\$0.00378	\$0.14549	\$0.14580	-0.21%
	Summer, Generation, Part-Peak	\$0.13571	\$0.04945	\$0.18516	\$0.14171	\$0.00378	\$0.14549	\$0.14580	-0.21%
Medium General Demand-Metered Service	Summer, Generation, Off-Peak	\$0.10909	\$0.04945	\$0.15854	\$0.11448	\$0.00378	\$0.11826	\$0.12115	-2.39%
(A-10-T-X)	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
	Winter, Generation, Part-Peak	\$0.10128	\$0.04945	\$0.15073	\$0.10647	\$0.00378	\$0.11025	\$0.11391	-3.21%
	Winter, Generation, Off-Peak	\$0.10057	\$0.04945	\$0.15002	\$0.10575	\$0.00378	\$0.10953	\$0.11325	-3.28%
	Summer, Generation, On-Peak	\$0.10748	\$0.04533	\$0.15281	\$0.11104	\$0.00355	\$0.11459	\$0.11731	-2.32%
	Summer, Generation, Part-Peak	\$0.10748	\$0.04533	\$0.15281	\$0.11104	\$0.00355	\$0.11459	\$0.11731	-2.32%
	Summer, Generation, Off-Peak	\$0.10103	\$0.04533	\$0.14636	\$0.10523	\$0.00355	\$0.10878	\$0.11134	-2.30%
Medium General Demand-Metered TOU Service (E-19-S)	Summer Demand MAX On-Peak	\$13.15	\$0.00	\$13.15	\$13.46	\$0.00	\$13.46	\$13.82	-2.60%
	Summer Demand MAX Part-Peak	\$13.15	\$0.00	\$13.15	\$13.46	\$0.00	\$13.46	\$13.82	-2.60%
	Winter, Generation, Part-Peak	\$0.09823	\$0.04533	\$0.14356	\$0.10271	\$0.00355	\$0.10626	\$0.10875	-2.29%
	Winter, Generation, Off-Peak	\$0.09746	\$0.04533	\$0.14279	\$0.10202	\$0.00355	\$0.10557	\$0.10804	-2.29%
	Summer, Generation, On-Peak	\$0.09561	\$0.04533	\$0.14094	\$0.09908	\$0.00355	\$0.10263	\$0.10496	-2.22%
	Summer, Generation, Part-Peak	\$0.09561	\$0.04533	\$0.14094	\$0.09908	\$0.00355	\$0.10263	\$0.10496	-2.22%
	Summer, Generation, Off-Peak	\$0.08943	\$0.04533	\$0.13476	\$0.09351	\$0.00355	\$0.09706	\$0.09924	-2.20%
Medium General Demand-Metered TOU Service (E-19-P)	Summer Demand MAX On-Peak	\$11.53	\$0.00	\$11.53	\$11.85	\$0.00	\$11.85	\$12.15	-2.47%
	Summer Demand MAX Part-Peak	\$11.53	\$0.00	\$11.53	\$11.85	\$0.00	\$11.85	\$12.15	-2.47%
	Winter, Generation, Part-Peak	\$0.08676	\$0.04533	\$0.13209	\$0.09110	\$0.00355	\$0.09465	\$0.09677	-2.19%
	Winter, Generation, Off-Peak	\$0.08604	\$0.04533	\$0.13137	\$0.09045	\$0.00355	\$0.09400	\$0.09610	-2.19%

	Season, Charge								
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	6				May-23	May-23		Mar-23	
	Summer, Generation, On-Peak	\$0.08549	\$0.04533	\$0.13082	\$0.08881	\$0.00355	\$0.09236	\$0.09443	-2.19%
	Summer, Generation, Part-Peak	\$0.08549	\$0.04533	\$0.13082	\$0.08881	\$0.00355	\$0.09236	\$0.09443	-2.19%
	Summer, Generation, Off-Peak	\$0.07937	\$0.04533	\$0.12470	\$0.08330	\$0.00355	\$0.08685	\$0.08877	-2.16%
Medium General Demand-Metered TOU Service (E-19-T)	Summer Demand MAX On-Peak	\$12.74	\$0.00	\$12.74	\$13.09	\$0.00	\$13.09	\$13.43	-2.53%
	Summer Demand MAX Part-Peak	\$12.74	\$0.00	\$12.74	\$13.09	\$0.00	\$13.09	\$13.43	-2.53%
	Winter, Generation, Part-Peak	\$0.07675	\$0.04533	\$0.12208	\$0.08093	\$0.00355	\$0.08448	\$0.08634	-2.15%
	Winter, Generation, Off-Peak	\$0.07604	\$0.04533	\$0.12137	\$0.08029	\$0.00355	\$0.08384	\$0.08568	-2.15%
	Summer, Generation, On-Peak	\$0.18119	\$0.04533	\$0.22652	\$0.17021	\$0.00355	\$0.17376	\$0.17731	-2.00%
	Summer, Generation, Part-Peak	\$0.16243	\$0.04533	\$0.20776	\$0.16704	\$0.00355	\$0.17059	\$0.17731	-3.79%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, Off-Peak	\$0.13078	\$0.04533	\$0.17611	\$0.13485	\$0.00355	\$0.13840	\$0.14416	-4.00%
	Winter, Generation, Part-Peak	\$0.12798	\$0.04533	\$0.17331	\$0.13200	\$0.00355	\$0.13555	\$0.14157	-4.25%
	Winter, Generation, Off-Peak	\$0.12722	\$0.04533	\$0.17255	\$0.13122	\$0.00355	\$0.13477	\$0.14086	-4.32%
	Summer, Generation, On-Peak	\$0.16485	\$0.04533	\$0.21018	\$0.15097	\$0.00355	\$0.15452	\$0.15767	-2.00%
	Summer, Generation, Part-Peak	\$0.14817	\$0.04533	\$0.19350	\$0.15097	\$0.00355	\$0.15452	\$0.15767	-2.00%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, Off-Peak	\$0.12013	\$0.04533	\$0.16546	\$0.12433	\$0.00355	\$0.12788	\$0.12832	-0.34%
	Winter, Generation, Part-Peak	\$0.11747	\$0.04533	\$0.16280	\$0.12161	\$0.00355	\$0.12516	\$0.12585	-0.55%
	Winter, Generation, Off-Peak	\$0.11674	\$0.04533	\$0.16207	\$0.12088	\$0.00355	\$0.12443	\$0.12518	-0.60%
	Summer, Generation, On-Peak	\$0.15966	\$0.04533	\$0.20499	\$0.14269	\$0.00355	\$0.14624	\$0.14922	-2.00%
	Summer, Generation, Part-Peak	\$0.14497	\$0.04533	\$0.19030	\$0.14269	\$0.00355	\$0.14624	\$0.14922	-2.00%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, Off-Peak	\$0.12046	\$0.04533	\$0.16579	\$0.11754	\$0.00355	\$0.12109	\$0.12356	-2.00%
	Winter, Generation, Part-Peak	\$0.11783	\$0.04533	\$0.16316	\$0.11516	\$0.00355	\$0.11871	\$0.12113	-2.00%
	Winter, Generation, Off-Peak	\$0.11712	\$0.04533	\$0.16245	\$0.11451	\$0.00355	\$0.11806	\$0.12047	-2.00%
	Summer, Generation, On-Peak	\$0.10240	\$0.04343	\$0.14583	\$0.10599	\$0.00314	\$0.10913	\$0.11193	-2.50%
	Summer, Generation, Part-Peak	\$0.10240	\$0.04343	\$0.14583	\$0.10599	\$0.00314	\$0.10913	\$0.11193	-2.50%
	Summer, Generation, Off-Peak	\$0.09601	\$0.04343	\$0.13944	\$0.10023	\$0.00314	\$0.10337	\$0.10601	-2.49%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer Demand MAX On-Peak	\$12.62	\$0.00	\$12.62	\$12.93	\$0.00	\$12.93	\$13.26	-2.49%
	Summer Demand MAX Part-Peak	\$12.62	\$0.00	\$12.62	\$12.93	\$0.00	\$12.93	\$13.26	-2.49%
	Winter, Generation, Part-Peak	\$0.09321	\$0.04343	\$0.13664	\$0.09771	\$0.00314	\$0.10085	\$0.10342	-2.49%
	Winter, Generation, Off-Peak	\$0.09244	\$0.04343	\$0.13587	\$0.09702	\$0.00314	\$0.10016	\$0.10271	-2.48%

	Season, Charge								
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer, Generation, On-Peak	\$0.09928	\$0.04158	\$0.14086	\$0.10262	\$0.00325	\$0.10587	\$0.10832	-2.26%
	Summer, Generation, Part-Peak	\$0.09928	\$0.04158	\$0.14086	\$0.10262	\$0.00325	\$0.10587	\$0.10832	-2.26%
	Summer, Generation, Off-Peak	\$0.09306	\$0.04158	\$0.13464	\$0.09701	\$0.00325	\$0.10026	\$0.10256	-2.24%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer Demand MAX On-Peak	\$13.55	\$0.00	\$13.55	\$13.88	\$0.00	\$13.88	\$14.24	-2.53%
	Summer Demand MAX Part-Peak	\$13.55	\$0.00	\$13.55	\$13.88	\$0.00	\$13.88	\$14.24	-2.53%
	Winter, Generation, Part-Peak	\$0.09039	\$0.04158	\$0.13197	\$0.09460	\$0.00325	\$0.09785	\$0.10009	-2.24%
	Winter, Generation, Off-Peak	\$0.08967	\$0.04158	\$0.13125	\$0.09395	\$0.00325	\$0.09720	\$0.09942	-2.23%
	Summer, Generation, On-Peak	\$0.08581	\$0.03877	\$0.12458	\$0.08855	\$0.00326	\$0.09181	\$0.09472	-3.07%
	Summer, Generation, Part-Peak Summer,	\$0.08581	\$0.03877	\$0.12458	\$0.08855	\$0.00326	\$0.09181	\$0.09472	-3.07%
Service to Customers with Maximum	Generation, Off-Peak Summer	\$0.07969	\$0.03877	\$0.11846	\$0.08303	\$0.00326	\$0.08629	\$0.08905	-3.10%
Demands of 1000 Kilowatts or More (E-20-T)	Demand MAX On-Peak Summer	\$16.22	\$0.00	\$16.22	\$16.60	\$0.00	\$16.60	\$17.26	-3.82%
	Demand MAX Part-Peak Winter,	\$16.22	\$0.00	\$16.22	\$16.60	\$0.00	\$16.60	\$17.26	-3.82%
	Generation, Part-Peak Winter,	\$0.07706	\$0.03877	\$0.11583	\$0.08066	\$0.00326	\$0.08392	\$0.08662	-3.12%
	Generation, Off-Peak Summer,	\$0.07635	\$0.03877	\$0.11512	\$0.08002	\$0.00326	\$0.08328	\$0.08596	-3.12%
	Generation, On-Peak Summer,	\$0.16460	\$0.04343	\$0.20803	\$0.15930	\$0.00314	\$0.16244	\$0.16576	-2.00%
Service to Customers with Maximum	Generation, Part-Peak Summer,	\$0.14843	\$0.04343	\$0.19186	\$0.15734	\$0.00314	\$0.16048	\$0.16576	-3.19%
Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Generation, Off-Peak Winter,	\$0.11923	\$0.04343	\$0.16266	\$0.12674	\$0.00314	\$0.12988	\$0.13539	-4.07%
	Generation, Part-Peak Winter,	\$0.11643	\$0.04343	\$0.15986	\$0.12381	\$0.00314	\$0.12695	\$0.13280	-4.41%
	Generation, Off-Peak Summer,	\$0.11566	\$0.04343	\$0.15909	\$0.12301	\$0.00314	\$0.12615	\$0.13209	-4.50%
	Generation, On-Peak Summer,	\$0.16610	\$0.04158	\$0.20768	\$0.15501	\$0.00325	\$0.15826	\$0.16149	-2.00%
Service to Customers with Maximum	Generation, Part-Peak Summer,	\$0.14723	\$0.04158	\$0.18881	\$0.15318	\$0.00325	\$0.15643	\$0.16149	-3.13%
Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Generation, Off-Peak Winter,	\$0.11728	\$0.04158	\$0.15886	\$0.12236	\$0.00325	\$0.12561	\$0.12994	-3.33%
	Generation, Part-Peak Winter,	\$0.11461	\$0.04158	\$0.15619	\$0.11961	\$0.00325	\$0.12286	\$0.12747	-3.62%
	Generation, Off-Peak Summer,	\$0.11388	\$0.04158	\$0.15546	\$0.11887	\$0.00325	\$0.12212	\$0.12680	-3.69%
	Generation, On-Peak Summer,	\$0.16067	\$0.03877	\$0.19944	\$0.14735	\$0.00326	\$0.15061	\$0.15368	-2.00%
Service to Customers with Maximum	Generation, Part-Peak Summer,	\$0.14183	\$0.03877	\$0.18060	\$0.14337	\$0.00326	\$0.14663	\$0.15368	-4.59%
Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Generation, Off-Peak Winter,	\$0.11222	\$0.03877	\$0.15099	\$0.11376	\$0.00326	\$0.11702	\$0.12247	-4.45%
	Generation, Part-Peak Winter,	\$0.10959	\$0.03877	\$0.14836	\$0.11114	\$0.00326	\$0.11440	\$0.12004	-4.70%
	Generation, Off-Peak	\$0.10888	\$0.03877	\$0.14765	\$0.11043	\$0.00326	\$0.11369	\$0.11938	-4.77%

r	Season, Charge								
Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer, Generation, On-Peak	\$0.15340	\$0.03440	\$0.18780	\$0.15408	\$0.00263	\$0.15671	\$0.16482	-4.92%
	Summer, Generation, Part-Peak	\$0.12677	\$0.03440	\$0.16117	\$0.12758	\$0.00263	\$0.13021	\$0.13687	-4.87%
	Summer, Generation, Off-Peak	\$0.09193	\$0.03440	\$0.12633	\$0.09289	\$0.00263	\$0.09552	\$0.10028	-4.75%
Standby Service (S-TOU-S)	Summer, Reservation Charge, Total	\$0.64	\$0.00	\$0.64	\$0.64	\$0.00	\$0.64	\$0.68	-5.88%
	Winter, Generation, Part-Peak	\$0.13102	\$0.03440	\$0.16542	\$0.13181	\$0.00263	\$0.13444	\$0.14132	-4.87%
	Winter, Generation, Off-Peak	\$0.10403	\$0.03440	\$0.13843	\$0.10494	\$0.00263	\$0.10757	\$0.11298	-4.79%
	Winter, Reservation Charge, Total	\$0.64	\$0.00	\$0.64	\$0.64	\$0.00	\$0.64	\$0.68	-5.88%
	Summer, Generation, On-Peak	\$0.15340	\$0.03440	\$0.18780	\$0.15408	\$0.00263	\$0.15671	\$0.16482	-4.92%
	Summer, Generation, Part-Peak	\$0.12677	\$0.03440	\$0.16117	\$0.12758	\$0.00263	\$0.13021	\$0.13687	-4.87%
	Summer, Generation, Off-Peak	\$0.09193	\$0.03440	\$0.12633	\$0.09289	\$0.00263	\$0.09552	\$0.10028	-4.75%
Standby Service (S-TOU-P)	Summer, Reservation Charge, Total	\$0.64	\$0.00	\$0.64	\$0.64	\$0.00	\$0.64	\$0.68	-5.88%
	Winter, Generation, Part-Peak	\$0.13102	\$0.03440	\$0.16542	\$0.13181	\$0.00263	\$0.13444	\$0.14132	-4.87%
	Winter, Generation, Off-Peak	\$0.10403	\$0.03440	\$0.13843	\$0.10494	\$0.00263	\$0.10757	\$0.11298	-4.79%
	Winter, Reservation Charge, Total	\$0.64	\$0.00	\$0.64	\$0.64	\$0.00	\$0.64	\$0.68	-5.88%
	Summer, Generation, On-Peak	\$0.12408	\$0.03440	\$0.15848	\$0.12537	\$0.00263	\$0.12800	\$0.13454	-4.86%
	Summer, Generation, Part-Peak	\$0.10231	\$0.03440	\$0.13671	\$0.10361	\$0.00263	\$0.10624	\$0.11158	-4.79%
	Summer, Generation, Off-Peak	\$0.07349	\$0.03440	\$0.10789	\$0.07483	\$0.00263	\$0.07746	\$0.08120	-4.61%
Standby Service (S-TOU-T)	Summer, Reservation Charge, Total	\$0.52	\$0.00	\$0.52	\$0.54	\$0.00	\$0.54	\$0.56	-3.57%
	Winter, Generation, Part-Peak	\$0.10573	\$0.03440	\$0.14013	\$0.10703	\$0.00263	\$0.10966	\$0.11519	-4.80%
	Winter, Generation, Off-Peak	\$0.08360	\$0.03440	\$0.11800	\$0.08492	\$0.00263	\$0.08755	\$0.09186	-4.69%
	Winter, Reservation Charge, Total	\$0.52	\$0.00	\$0.52	\$0.54	\$0.00	\$0.54	\$0.56	-3.57%

	Season, Charge								
Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
					May-23	May-23		Mar-23	
	Community			Agricultural Rates	6				
	Summer, Generation, On-Peak	\$0.25729	\$0.04290	\$0.30019	\$0.26477	\$0.00333	\$0.26810	\$0.26636	0.65%
Default Time-of-Use Agricultural Power	Summer, Generation, Off-Peak	\$0.12804	\$0.04290	\$0.17094	\$0.13340	\$0.00333	\$0.13673	\$0.14668	-6.78%
(AG-A1-A)	Winter, Generation, On-Peak	\$0.12445	\$0.04290	\$0.16735	\$0.12975	\$0.00333	\$0.13308	\$0.14336	-7.17%
	Winter, Generation, Off-Peak	\$0.09589	\$0.04290	\$0.13879	\$0.10071	\$0.00333	\$0.10404	\$0.11691	-11.01%
	Summer, Generation, On-Peak	\$0.25729	\$0.04290	\$0.30019	\$0.26477	\$0.00333	\$0.26810	\$0.26636	0.65%
Default Time-of-Use Agricultural Power (AG-A2-A)	Summer, Generation, Off-Peak	\$0.12804	\$0.04290	\$0.17094	\$0.13340	\$0.00333	\$0.13673	\$0.14668	-6.78%
	Winter, Generation, On-Peak	\$0.12445	\$0.04290	\$0.16735	\$0.12975	\$0.00333	\$0.13308	\$0.14336	-7.17%
	Winter, Generation, Off-Peak	\$0.09589	\$0.04290	\$0.13879	\$0.10071	\$0.00333	\$0.10404	\$0.11691	-11.01%
	Summer, Generation, On-Peak	\$0.27640	\$0.04290	\$0.31930	\$0.28344	\$0.00333	\$0.28677	\$0.28332	1.22%
Default Time-of-Use Agricultural Power	Summer, Generation, Off-Peak	\$0.14348	\$0.04290	\$0.18638	\$0.14835	\$0.00333	\$0.15168	\$0.16025	-5.35%
(AG-B-A)	Winter, Generation, On-Peak	\$0.13771	\$0.04290	\$0.18061	\$0.14249	\$0.00333	\$0.14582	\$0.15491	-5.87%
	Winter, Generation, Off-Peak	\$0.10942	\$0.04290	\$0.15232	\$0.11372	\$0.00333	\$0.11705	\$0.12871	-9.06%
	Summer, Generation, On-Peak	\$0.12812	\$0.04290	\$0.17102	\$0.13246	\$0.00333	\$0.13579	\$0.13801	-1.61%
	Summer, Generation, Off-Peak	\$0.09628	\$0.04290	\$0.13918	\$0.10010	\$0.00333	\$0.10343	\$0.10853	-4.70%
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Demand, On-Peak	\$16.61	\$0.00	\$16.61	\$16.97	\$0.00	\$16.97	\$17.96	-5.51%
	Winter, Generation, On-Peak	\$0.11231	\$0.04290	\$0.15521	\$0.11639	\$0.00333	\$0.11972	\$0.12337	-2.96%
	Winter, Generation, Off-Peak	\$0.08475	\$0.04290	\$0.12765	\$0.08838	\$0.00333	\$0.09171	\$0.09785	-6.27%
	Summer, Generation, Total	\$0.11061	\$0.04290	\$0.15351	\$0.11914	\$0.00333	\$0.12247	\$0.12497	-2.00%
Agricultural Power (AG-1)	Summer, Connected Load, Total	\$2.74	\$0.00	\$2.74	\$2.74	\$0.00	\$2.74	\$2.80	-2.14%
	Winter, Generation, Total	\$0.09623	\$0.04290	\$0.13913	\$0.10580	\$0.00333	\$0.10913	\$0.11136	-2.00%
	Summer, Generation, Total	\$0.12351	\$0.04290	\$0.16641	\$0.12914	\$0.00333	\$0.13247	\$0.13517	-2.00%
Agricultural Power (AG-1-B)	Summer, Demand, Total	\$4.28	\$0.00	\$4.28	\$4.09	\$0.00	\$4.09	\$4.17	-1.92%
	Winter, Generation, Total	\$0.08842	\$0.04290	\$0.13132	\$0.09966	\$0.00333	\$0.10299	\$0.10509	-2.00%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer, Generation, On-Peak	\$0.16027	\$0.04290	\$0.20317	\$0.11661	\$0.00333	\$0.11994	\$0.12239	-2.00%
	Summer, Generation, Off-Peak	\$0.10627	\$0.04290	\$0.14917	\$0.11172	\$0.00333	\$0.11505	\$0.12239	-6.00%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Connected Load, Total	\$2.07	\$0.00	\$2.07	\$2.13	\$0.00	\$2.13	\$2.23	-4.48%
	Winter, Generation, Part-Peak	\$0.09220	\$0.04290	\$0.13510	\$0.09903	\$0.00333	\$0.10236	\$0.10578	-3.23%
	Winter, Generation, Off-Peak Summer,	\$0.09144	\$0.04290	\$0.13434	\$0.09834	\$0.00333	\$0.10167	\$0.10507	-3.24%
	Generation, On-Peak Summer,	\$0.14747	\$0.04290	\$0.19037	\$0.11011	\$0.00333	\$0.11344	\$0.11575	-2.00%
	Generation, Off-Peak	\$0.10032	\$0.04290	\$0.14322	\$0.10495	\$0.00333	\$0.10828	\$0.11575	-6.45%
Split-Week Time-of-Use Agricultural Power	Summer, Maximum Demand, Total	\$3.08	\$0.00	\$3.08	\$3.18	\$0.00	\$3.18	\$3.29	-3.34%
(AG-R-B)	Summer, Demand, On-Peak	\$0.87	\$0.00	\$0.87	\$0.91	\$0.00	\$0.91	\$0.00	N/A
	Winter, Generation, Part-Peak	\$0.09162	\$0.04290	\$0.13452	\$0.09710	\$0.00333	\$0.10043	\$0.10435	-3.76%
	Winter, Generation, Off-Peak	\$0.09085	\$0.04290	\$0.13375	\$0.09641	\$0.00333	\$0.09974	\$0.10364	-3.76%
	Summer, Generation, On-Peak	\$0.14851	\$0.04290	\$0.19141	\$0.11294	\$0.00333	\$0.11627	\$0.11864	-2.00%
	Summer, Generation, Off-Peak	\$0.10280	\$0.04290	\$0.14570	\$0.10809	\$0.00333	\$0.11142	\$0.11864	-6.09%
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Connected Load, Total	\$2.18	\$0.00	\$2.18	\$2.24	\$0.00	\$2.24	\$2.34	-4.27%
	Winter, Generation, Part-Peak	\$0.09028	\$0.04290	\$0.13318	\$0.09681	\$0.00333	\$0.10014	\$0.10341	-3.16%
	Winter, Generation, Off-Peak	\$0.08951	\$0.04290	\$0.13241	\$0.09612	\$0.00333	\$0.09945	\$0.10270	-3.16%
	Summer, Generation, On-Peak Summer,	\$0.13658	\$0.04290	\$0.17948	\$0.10670	\$0.00333	\$0.11003	\$0.11228	-2.00%
	Generation, Off-Peak	\$0.09581	\$0.04290	\$0.13871	\$0.10028	\$0.00333	\$0.10361	\$0.11228	-7.72%
Short-Peak Time-of-Use Agricultural Power	Summer, Maximum Demand, Total	\$2.85	\$0.00	\$2.85	\$2.94	\$0.00	\$2.94	\$3.11	-5.47%
(AG-V-B)	Summer, Demand, On-Peak	\$0.91	\$0.00	\$0.91	\$0.94	\$0.00	\$0.94	\$0.00	N/A
	Winter, Generation, Part-Peak	\$0.08484	\$0.04290	\$0.12774	\$0.09039	\$0.00333	\$0.09372	\$0.09987	-6.16%
	Winter, Generation, Off-Peak	\$0.08407	\$0.04290	\$0.12697	\$0.08969	\$0.00333	\$0.09302	\$0.09916	-6.19%
	Summer, Generation, On-Peak	\$0.13003	\$0.04290	\$0.17293	\$0.11502	\$0.00333	\$0.11835	\$0.12015	-1.50%
	Summer, Generation, Off-Peak	\$0.10565	\$0.04290	\$0.14855	\$0.11502	\$0.00333	\$0.11835	\$0.12015	-1.50%
Time-of-Use Agricultural Power (AG-4-A)	Summer, Connected Load, Total	\$2.16	\$0.00	\$2.16	\$2.26	\$0.00	\$2.26	\$2.29	-1.50%
	Winter, Generation, Part-Peak	\$0.09370	\$0.04290	\$0.13660	\$0.10096	\$0.00333	\$0.10429	\$0.10588	-1.50%
	Winter, Generation, Off-Peak	\$0.09294	\$0.04290	\$0.13584	\$0.10026	\$0.00333	\$0.10359	\$0.10517	-1.50%

	Season, Charge								
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	Summer,		FCIA)	rees	May-23	May-23		Mar-23	
	Generation, On-Peak Summer,	\$0.12935	\$0.04290	\$0.17225	\$0.13287	\$0.00333	\$0.13620	\$0.13524	0.71%
	Generation, Off-Peak	\$0.11557	\$0.04290	\$0.15847	\$0.12045	\$0.00333	\$0.12378	\$0.13524	-8.47%
Time-of-Use Agricultural Power	Summer, Demand, Total	\$3.93	\$0.00	\$3.93	\$4.05	\$0.00	\$4.05	\$4.17	-2.88%
(AG-4-B)	Summer, Maximum Demand, On-Peak	\$1.05	\$0.00	\$1.05	\$1.08	\$0.00	\$1.08	\$0.00	N/A
	Winter, Generation, Part-Peak	\$0.10586	\$0.04290	\$0.14876	\$0.11170	\$0.00333	\$0.11503	\$0.12125	-5.13%
	Winter, Generation, Off-Peak	\$0.10512	\$0.04290	\$0.14802	\$0.11102	\$0.00333	\$0.11435	\$0.12056	-5.15%
	Summer, Generation, On-Peak	\$0.10437	\$0.04290	\$0.14727	\$0.10661	\$0.00333	\$0.10994	\$0.11334	-3.00%
	Summer, Generation, Part-Peak	\$0.08806	\$0.04290	\$0.13096	\$0.09190	\$0.00333	\$0.09523	\$0.11334	-15.98%
	Summer, Generation, Off-Peak	\$0.08211	\$0.04290	\$0.12501	\$0.08655	\$0.00333	\$0.08988	\$0.10214	-12.00%
Time-of-Use Agricultural Power (AG-4-C)	Summer, Demand, On-Peak	\$5.21	\$0.00	\$5.21	\$4.31	\$0.00	\$4.31	\$4.40	-2.05%
	Summer, Demand, Part-Peak	\$3.90	\$0.00	\$3.90	\$4.02	\$0.00	\$4.02	\$4.40	-8.64%
	Winter, Generation, Part-Peak	\$0.08224	\$0.04290	\$0.12514	\$0.08667	\$0.00333	\$0.09000	\$0.09955	-9.59%
	Winter, Generation, Off-Peak	\$0.08148	\$0.04290	\$0.12438	\$0.08598	\$0.00333	\$0.08931	\$0.09884	-9.64%
	Summer, Generation,	\$0.13224	\$0.04290	\$0.17514	\$0.12127	\$0.00333	\$0.12460	\$0.12714	-2.00%
	On-Peak Summer, Generation, Off-Peak	\$0.11193	\$0.04290	\$0.15483	\$0.11757	\$0.00333	\$0.12090	\$0.12714	-4.91%
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Connected Load,	\$5.95	\$0.00	\$5.95	\$6.12	\$0.00	\$6.12	\$6.32	-3.16%
	Total Winter, Generation, Part-Peak	\$0.10225	\$0.04290	\$0.14515	\$0.10883	\$0.00333	\$0.11216	\$0.11486	-2.35%
	Winter, Generation,	\$0.10148	\$0.04290	\$0.14438	\$0.10814	\$0.00333	\$0.11147	\$0.11415	-2.35%
	Off-Peak Summer, Generation,	\$0.12550	\$0.04290	\$0.16840	\$0.11708	\$0.00333	\$0.12041	\$0.12287	-2.00%
	On-Peak Summer, Generation,	\$0.09946	\$0.04290	\$0.14236	\$0.10433	\$0.00333	\$0.10766	\$0.12287	-12.38%
Large Time-of-Use Agricultural Power	Off-Peak Summer, Maximum Demand, Total	\$7.54	\$0.00	\$7.54	\$7.77	\$0.00	\$7.77	\$8.09	-3.96%
(AG-5-B)	Summer, Demand,	\$2.35	\$0.00	\$2.35	\$2.42	\$0.00	\$2.42	\$0.00	N/A
	On-Peak Winter, Generation, Part-Peak	\$0.09523	\$0.04290	\$0.13813	\$0.10051	\$0.00333	\$0.10384	\$0.11044	-5.98%
	Winter, Generation, Off-Peak	\$0.09449	\$0.04290	\$0.13739	\$0.09985	\$0.00333	\$0.10318	\$0.10976	-5.99%
	Summer, Generation,	\$0.09806	\$0.04290	\$0.14096	\$0.09733	\$0.00333	\$0.10066	\$0.10271	-2.00%
	On-Peak Summer, Generation,	\$0.08439	\$0.04290	\$0.12729	\$0.08830	\$0.00333	\$0.09163	\$0.10271	-10.79%
	Part-Peak Summer, Generation,	\$0.07931	\$0.04290	\$0.12221	\$0.08372	\$0.00333	\$0.08705	\$0.09664	-9.92%
Large Time-of-Use Agricultural Power (AG-5-C)	Demand,	\$10.57	\$0.00	\$10.57	\$8.90	\$0.00	\$8.90	\$9.08	-1.98%
	On-Peak Summer, Demand,	\$8.44	\$0.00	\$8.44	\$8.69	\$0.00	\$8.69	\$9.08	-4.30%
	Part-Peak Winter, Generation,	\$0.08149	\$0.04290	\$0.12439	\$0.08568	\$0.00333	\$0.08901	\$0.09405	-5.36%
	Part-Peak Winter, Generation,	\$0.08072	\$0.04290	\$0.12362	\$0.08499	\$0.00333	\$0.08832	\$0.09334	-5.38%
	Off-Peak								

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	Summer,				May-23	May-23		Mar-23	
	Generation, On-Peak	\$0.22010	\$0.04290	\$0.26300	\$0.22697	\$0.00333	\$0.23030	\$0.23214	-0.79%
Flexible Off-Peak Time-of-Use Agricultural Power	Summer, Generation, Off-Peak	\$0.13678	\$0.04290	\$0.17968	\$0.14228	\$0.00333	\$0.14561	\$0.15500	-6.06%
(AG-F-A1)	Winter, Generation, On-Peak	\$0.12577	\$0.04290	\$0.16867	\$0.13109	\$0.00333	\$0.13442	\$0.14480	-7.17%
	Winter, Generation, Off-Peak	\$0.09720	\$0.04290	\$0.14010	\$0.10206	\$0.00333	\$0.10539	\$0.11835	-10.95%
	Summer, Generation, On-Peak	\$0.22010	\$0.04290	\$0.26300	\$0.22697	\$0.00333	\$0.23030	\$0.23214	-0.79%
Flexible Off-Peak Time-of-Use Agricultural Power	Summer, Generation, Off-Peak	\$0.13678	\$0.04290	\$0.17968	\$0.14228	\$0.00333	\$0.14561	\$0.15500	-6.06%
(AG-F-A2)	Winter, Generation, On-Peak	\$0.12577	\$0.04290	\$0.16867	\$0.13109	\$0.00333	\$0.13442	\$0.14480	-7.17%
	Winter, Generation, Off-Peak	\$0.09720	\$0.04290	\$0.14010	\$0.10206	\$0.00333	\$0.10539	\$0.11835	-10.95%
	Summer, Generation, On-Peak	\$0.22010	\$0.04290	\$0.26300	\$0.22697	\$0.00333	\$0.23030	\$0.23214	-0.79%
Flexible Off-Peak Time-of-Use	Summer, Generation, Off-Peak	\$0.13678	\$0.04290	\$0.17968	\$0.14228	\$0.00333	\$0.14561	\$0.15500	-6.06%
Agricultural Power (AG-F-A3)	Winter, Generation, On-Peak	\$0.12577	\$0.04290	\$0.16867	\$0.13109	\$0.00333	\$0.13442	\$0.14480	-7.17%
	Winter, Generation, Off-Peak	\$0.09720	\$0.04290	\$0.14010	\$0.10206	\$0.00333	\$0.10539	\$0.11835	-10.95%
	Summer, Generation, On-Peak	\$0.24110	\$0.04290	\$0.28400	\$0.22697	\$0.00333	\$0.23030	\$0.25092	-8.22%
Flexible Off-Peak Time-of-Use	Summer, Generation, Off-Peak	\$0.15329	\$0.04290	\$0.19619	\$0.15832	\$0.00333	\$0.16165	\$0.16961	-4.69%
Agricultural Power (AG-F-B1)	Winter, Generation, On-Peak	\$0.14026	\$0.04290	\$0.18316	\$0.14508	\$0.00333	\$0.14841	\$0.15755	-5.80%
	Winter, Generation, Off-Peak	\$0.11170	\$0.04290	\$0.15460	\$0.11604	\$0.00333	\$0.11937	\$0.13110	-8.95%
	Summer, Generation, On-Peak	\$0.24110	\$0.04290	\$0.28400	\$0.22697	\$0.00333	\$0.23030	\$0.25092	-8.22%
Flexible Off-Peak Time-of-Use Agricultural Power	Summer, Generation, Off-Peak	\$0.15329	\$0.04290	\$0.19619	\$0.15832	\$0.00333	\$0.16165	\$0.16961	-4.69%
(AG-F-B2)	Winter, Generation, On-Peak	\$0.14026	\$0.04290	\$0.18316	\$0.14508	\$0.00333	\$0.14841	\$0.15755	-5.80%
	Winter, Generation, Off-Peak	\$0.11170	\$0.04290	\$0.15460	\$0.11604	\$0.00333	\$0.11937	\$0.13110	-8.95%
	Summer, Generation, On-Peak	\$0.24110	\$0.04290	\$0.28400	\$0.22697	\$0.00333	\$0.23030	\$0.25092	-8.22%
Flexible Off-Peak Time-of-Use	Summer, Generation, Off-Peak	\$0.15329	\$0.04290	\$0.19619	\$0.15832	\$0.00333	\$0.16165	\$0.16961	-4.69%
Agricultural Power (AG-F-B3)	Winter, Generation, On-Peak	\$0.14026	\$0.04290	\$0.18316	\$0.14508	\$0.00333	\$0.14841	\$0.15755	-5.80%
	Winter, Generation, Off-Peak	\$0.11170	\$0.04290	\$0.15460	\$0.11604	\$0.00333	\$0.11937	\$0.13110	-8.95%
	Summer, Generation, On-Peak	\$0.15052	\$0.04290	\$0.19342	\$0.14262	\$0.00333	\$0.14595	\$0.14893	-2.00%
	Summer, Generation, Off-Peak	\$0.11811	\$0.04290	\$0.16101	\$0.11321	\$0.00333	\$0.11654	\$0.11892	-2.00%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Summer, Demand, On-Peak	\$16.61	\$0.00	\$16.61	\$16.97	\$0.00	\$16.97	\$17.96	-5.51%
	Winter, Generation, On-Peak	\$0.13495	\$0.04290	\$0.17785	\$0.12849	\$0.00333	\$0.13182	\$0.13451	-2.00%
	Winter, Generation, Off-Peak	\$0.10638	\$0.04290	\$0.14928	\$0.10257	\$0.00333	\$0.10590	\$0.10806	-2.00%

Bate Name Type & Product Of Convention 12 (Convention 12 (Conventint) 12 (Convention 12 (Convention 12 (Convention 12 (Conventint 1		Season, Charge								
Prod Prod <th< td=""><td>Rate Name</td><td>Type &</td><td></td><td></td><td></td><td></td><td></td><td></td><td>PG&E Rate</td><td>% Compared</td></th<>	Rate Name	Type &							PG&E Rate	% Compared
Beaker of the first set of the fir			Generation Rate					Rate + PG&E Fees	Mar-23	with PG&E
Packs Of Park Tuesday Generation 50.1111 50.62(9) 50.0101 50.1221 50.0033 \$0.1184 \$0.1189 \$2.609 Packs Of Park Tuesday Damada \$5.61 \$5.61 \$5.67 \$5.00 \$5.64 \$5.00 \$5.66 \$5.00		Generation,	\$0.15052	\$0.04290	\$0.19342			\$0.14595		-2.00%
Appendixed Frame (ACF-C) Deamat, Deamath, (ACF-C) Deamath, Deamath, (ACF-C) Deamath, (ACF-C) Deamath, (ACF-C) S10.05 S10.		Generation,	\$0.11811	\$0.04290	\$0.16101	\$0.11321	\$0.00333	\$0.11654	\$0.11892	-2.00%
Generation (B) Generation (B) S00.1350 S00.1350<	Agricultural Power	Demand,	\$16.61	\$0.00	\$16.61	\$16.97	\$0.00	\$16.97	\$17.96	-5.51%
Constraint Statusti		Generation,	\$0.13495	\$0.04290	\$0.17785	\$0.12849	\$0.00333	\$0.13182	\$0.13451	-2.00%
Gazariac 91.1052 90.1050 90.1992 90.1270 90.033 90.1495 90.1499 90.0499 Plasho OFPA-Tarve 4Cli Agriadual Face (AGF-C1) 90.1181 90.0390 \$0.1191 90.0333 \$0.1164 \$0.1192 -2.006. Agriadual Face (AGF-C1) 50.0167A \$10.61 \$0.0200 \$10.61 \$0.0131 \$0.0033 \$0.01164 \$0.1192 -2.006. Agriadual Face (AGF-C1) 50.1267 \$0.0033 \$0.01312 \$0.01312 \$0.01310 \$0.01310 \$0.01310 \$0.01310 \$0.01310 \$0.01310 \$0.01310 \$0.01310 \$0.01100 \$0.01000 \$2.006. Offerea S0.10267 \$0.0033 \$0.01310 \$0.01200 <td></td> <td>Generation,</td> <td>\$0.10638</td> <td>\$0.04290</td> <td>\$0.14928</td> <td>\$0.10257</td> <td>\$0.00333</td> <td>\$0.10590</td> <td>\$0.10806</td> <td>-2.00%</td>		Generation,	\$0.10638	\$0.04290	\$0.14928	\$0.10257	\$0.00333	\$0.10590	\$0.10806	-2.00%
Genemics, Spiculard Party (AG-F-C) Genemics, Spiculard Party (AG-F-C) S0.11111 S0.0420 S0.1601 S0.1221 S0.0033 S0.118-4 S0.0182 C.005 (SS-150) Packba OFPAR (AG-F-C) S1.641 S0.00 S1.641 S1.641 S1.697 S0.003 S1.647 S1.00 S1.0192 S0.01203 S0.01203 S0.01203 S0.01204 S0.01204 S0.01207 S0.0033 S0.01204 S0.01207 S0.0033 S0.01204 S0.01207 S0.0033 S0.01207 S0.0037 S0.0030 S0.01207 S0.0033 S0.01207 S0.0033 S0.01207 S0.0033 S0.01207 S0.0033 S0.01207 S0.0035 S0.01207 S0.0037 S0.01207 S0.0036 S0.01207 S0.01303 S0.01207 S0.01303 S0.0		Generation,	\$0.15052	\$0.04290	\$0.19342	\$0.14262	\$0.00333	\$0.14595	\$0.14893	-2.00%
Age:0dm11 Power (AG-F-C) Demode, CAG-F-C) S16.61 S16.61 S16.61 S16.07 S0.00 S16.97 S17.96 A.517.96 (AG-F-C) Vame, Vame, Cashed S0.04280 S0.04290 S0.1785 S0.12840 S0.00333 S0.13182 S0.13690 S0.10297 S0.00333 S0.13090 S0.10900 S0.10900 </td <td></td> <td>Generation,</td> <td>\$0.11811</td> <td>\$0.04290</td> <td>\$0.16101</td> <td>\$0.11321</td> <td>\$0.00333</td> <td>\$0.11654</td> <td>\$0.11892</td> <td>-2.00%</td>		Generation,	\$0.11811	\$0.04290	\$0.16101	\$0.11321	\$0.00333	\$0.11654	\$0.11892	-2.00%
Generation (b) b) b) d) (witter, b) b) b) d) (witter, (b) b) b) d) (witter, (b) b) b) d) (b) b) b) d) (b) b) b	Agricultural Power	Demand,	\$16.61	\$0.00	\$16.61	\$16.97	\$0.00	\$16.97	\$17.96	-5.51%
Generation, (I.S.) S0.10838 9.0.4220 S0.10828 S0.0257 S0.00333 90.10990 90.10886 2.00% Norte X Outdoor Lipbing Rates Lighth (I.S.) All Yoe Roads, Concation, Generatio		Generation,	\$0.13495	\$0.04290	\$0.17785	\$0.12849	\$0.00333	\$0.13182	\$0.13451	-2.00%
Light (LS) All (Var Read), Total S0.1138 S0.0377 S0.15125 S0.12137 S0.0307 S0.1244 S0.1237 -2.20% Trafik-Light (Tc-1) All (Var Read), Generation, S0.12673 S0.04610 S0.12674 S0.12161 S0.00358 S0.12169 S0.21149 1.75% Smill General Service (H-1) S0.12816 S0.04610 S0.12673 S0.15600 S0.00558 S0.13580 S0.15624 -1.5% Smill General Service (H-1) Winter, Generation, Ge		Generation,	\$0.10638	\$0.04290	\$0.14928	\$0.10257	\$0.00333	\$0.10590	\$0.10806	-2.00%
Lages (LS) Generation, Total \$0.11338 \$0.07787 \$0.15125 \$0.12137 \$0.00307 \$0.12444 \$0.12772 \$2.30% Traffic Light (Tc-1) All (Yerr Round), Total \$0.12505 \$0.04610 \$0.17115 \$0.03140 \$0.00358 \$0.13408 \$0.13133 \$2.25% Commercial Time-6/Live Bars Commercial Time-6/Live Bars Summer, Generation, (B-1) \$0.12616 \$0.04610 \$0.24690 \$0.00358 \$0.16048 \$0.1226 \$1.10% Summer, Generation, (B-1) \$0.12616 \$0.04610 \$0.17260 \$0.00358 \$0.16048 \$0.16226 \$1.10% Variar, Generation, (B-1) \$0.12616 \$0.04610 \$0.17260 \$0.00358 \$0.13736 \$0.16413 \$0.04610 \$0.17283 \$0.00358 \$0.13786 \$0.14140 \$0.12977 \$4.90% Ord Pack (B-1) \$0.12673 \$0.04610 \$0.17283 \$0.10358 \$0.13786 \$0.13786 \$0.13786 \$0.13786 \$0.13787 \$0.00358 \$0.13786 \$0.1413 \$0.04610 \$0.12944 \$0.		All (Wasse Dame 4)			Street & Outdoor Lightin	g Rates				
Traffic Light (TC-1) Generation, Total S0.12505 S0.04610 S0.1715 S0.01340 S0.0358 S0.13498 S0.21519 S0.21519 S0.21519 S0.21519 S0.21519 S0.21519 S0.21519 S0.21619 S0.21519 S0		Generation, Total	\$0.11338	\$0.03787	\$0.15125	\$0.12137	\$0.00307	\$0.12444	\$0.12737	-2.30%
Small General Service (B+1) Summer, Generation, (B+1) S0.20380 S0.04610 S0.24990 S0.21161 S0.00358 S0.21519 S0.21149 1.75% Small General Service (B+1) Summer, Generation, (B+1) S0.1503 S0.04610 S0.17426 S0.15690 S0.00358 S0.16048 S0.16226 -1.10% Small General Service (B+1) S0.12816 S0.04610 S0.17426 S0.13378 S0.00358 S0.15800 S0.1624 -1.56% Winter, Generation, OtFeak S0.12673 S0.04610 S0.17283 S0.13230 S0.00358 S0.15800 S0.1624 -1.56% Winter, Generation, Suger OfFeak S0.10899 S0.04610 S0.17283 S0.13230 S0.00358 S0.11580 S0.14013 -3.03% Winter, Generation, Suger OfFeak S0.10899 S0.04610 S0.25499 S0.21686 S0.00358 S0.17267 0.34% Small Generation, (B-15) S0.1624 S0.04610 S0.17053 S0.12994 S0.00358 S0.17267 0.34% Small Generation, (B-15) S0.1541 S0.04610 S0.1705	Traffic Lights (TC-1)	Generation,	\$0.12505	\$0.04610			\$0.00358	\$0.13498	\$0.13813	-2.28%
Generation, On-Peak Summer, (B-1) S0.20300 S0.04610 S0.24690 S0.21161 S0.00358 S0.21591 S0.21149 1.75% Simuler, (B-1) S0.1503 S0.1503 S0.04610 S0.19673 S0.15690 S0.00358 S0.16048 S0.16226 1.10% Simuler, (B-1) S0.17281 S0.04610 S0.17425 S0.13736 S0.16048 S0.1624 -2.90% Off-Peak S0.1413 S0.04610 S0.17283 S0.15022 S0.0358 S0.15580 S0.1564 -1.10% Winter, Generation, (B-1) S0.12673 S0.04610 S0.17283 S0.1520 S0.00358 S0.13588 S0.14013 -3.03% Winter, Generation, Super Off-Pak S0.12673 S0.04610 S0.15590 S0.11606 S0.00358 S0.17264 S0.12371 -4.91% Summer, Generation, (B-1)S S0.16041 S0.04610 S0.21686 S0.00358 S0.17267 S0.1474 Summer, Generation, (B-1)S S0.16414 S0.04610 S0.20971 S0.16065 S0.00358 S0.17267 S0.17267 0.3		Summer,			Commercial Time-of-Us	e Kates				
Generation, Part-Peak S0.15063 S0.04610 S0.19673 S0.15090 S0.00358 S0.16048 S0.16226 -1.10% Simul General Service (B-1) Summer, Generation, Off-Peak S0.12816 S0.04610 S0.17226 S0.13378 S0.00358 S0.13736 S0.14146 -2.90% Winter, Generation, Off-Peak S0.12673 S0.04610 S0.17283 S0.15022 S0.00358 S0.13580 S0.1524 -1.50% Winter, Generation, Off-Peak S0.12673 S0.04610 S0.17283 S0.13230 S0.00358 S0.13580 S0.1231 -4.91% Winter, Generation, Off-Peak S0.1609 S0.04610 S0.15299 S0.1406 S0.00358 S0.11764 S0.12313 2.47% Summer, Generation, Summer, Generation, S0.15447 S0.04610 S0.25499 S0.16665 S0.00358 S0.17326 S0.17267 0.34% Summer, Generation, B-10*Pak S0.1641 S0.04610 S0.17053 S0.16965 S0.00358 S0.17326 S0.17267 0.34% Summer, Generation, B-10*Pak S0.14041 S0.04610 S0.1		Generation, On-Peak	\$0.20380	\$0.04610	\$0.24990	\$0.21161	\$0.00358	\$0.21519	\$0.21149	1.75%
Small General Service (B-1) Generation, OH-Pak (B-1) S0.12816 S0.04610 S0.17260 S0.13378 S0.00358 S0.13736 S0.14146 -2.90% (B-1) Winter, Generation, OH-Pak S0.14133 S0.04610 S0.19023 S0.15022 S0.00358 S0.15380 S0.15624 -1.56% Winter, Generation, OH-Pak S0.12673 S0.04610 S0.17283 S0.13230 S0.00358 S0.13588 S0.14013 -3.03% Winter, Generation, Super OH-Pak S0.10899 S0.04610 S0.15599 S0.11406 S0.00358 S0.11764 S0.12271 -4.91% Summer, (B-neration, Super OH-Pak S0.10899 S0.04610 S0.25499 S0.14065 S0.00358 S0.1726 S0.1271 -4.91% Summer, (B-neration, Concration, (B-1.5) S0.16304 S0.04610 S0.20914 S0.16968 S0.00358 S0.13322 S0.1352 S0.17267 0.34% Summer, (B-neration, (B-1.5) S0.16419 S0.04610 S0.17053 S0.16965 S0.00358 S0.13232 S0.1352 S0.1352 S0.13655 S0.1356		Generation, Part-Peak	\$0.15063	\$0.04610	\$0.19673	\$0.15690	\$0.00358	\$0.16048	\$0.16226	-1.10%
Generation, O.D-Peak S0.1413 S0.04610 S0.19023 S0.1522 S0.0358 S0.15800 S0.15624 -1.56% Winter, Generation, O.D-Peak S0.12673 S0.04610 S0.17283 S0.13230 S0.0058 S0.15880 S0.14013 -3.03% Winter, Generation, Generation, Super OR-Peak S0.10899 S0.04610 S0.15509 S0.11406 S0.0058 S0.1774 S0.12271 4.491% Summer, (Beneration, Super OR-Peak S0.04610 S0.25499 S0.21686 S0.00358 S0.17726 S0.1277 0.34% Summer, (Beneration, Super OR-Peak S0.16044 S0.04610 S0.20914 S0.16968 S0.00358 S0.17326 S0.17267 0.34% Small General Service, Option S (B-1-S) S0.16421 S0.1641 S0.04610 S0.20037 S0.16055 S0.0358 S0.13522 S0.13522 -2.48% OR-Peak S0.1404 S0.04610 S0.20037 S0.16055 S0.00358 S0.16423 S0.16455 -0.19% Winter, Generation, (B-1-S) S0.1494 S0.04610 S0.18704 S0.16		Generation, Off-Peak	\$0.12816	\$0.04610	\$0.17426	\$0.13378	\$0.00358	\$0.13736	\$0.14146	-2.90%
Generation, Off-Peak S0.12673 S0.04610 S0.17283 S0.13230 S0.0358 S0.13588 S0.14013 -3.03% Winter, Generation, Super Off-Pack S0.10899 S0.04610 S0.15509 S0.11406 S0.00358 S0.11764 S0.12371 -4.91% Summer, Generation, Generation, Generation, Generation, Generation, Generation, Generation, Generation, Generation, S0.16304 S0.04610 S0.25499 S0.21686 S0.00358 S0.22044 S0.21513 2.47% Summer, Generation, Generati	(B-1)	Generation, On-Peak	\$0.14413	\$0.04610	\$0.19023	\$0.15022	\$0.00358	\$0.15380	\$0.15624	-1.56%
Generation, Super OF-Peak \$0.10899 \$0.04610 \$0.15509 \$0.11406 \$0.00358 \$0.11764 \$0.12371 :4-91% Summer, Generation, On-Peak \$0.20899 \$0.04610 \$0.25499 \$0.21686 \$0.00358 \$0.2044 \$0.21513 2.47% Summer, Generation, Part-Peak \$0.16304 \$0.04610 \$0.20914 \$0.16968 \$0.00358 \$0.17326 \$0.17267 0.34% Small General Service, Option 5 (B-1-S) \$0.16944 \$0.04610 \$0.20914 \$0.16968 \$0.00358 \$0.17326 \$0.17267 0.34% Small General Service, Option 5 (B-1-S) \$0.16944 \$0.04610 \$0.17053 \$0.12994 \$0.00358 \$0.13522 \$0.13692 -2.48% Winter, Generation, (B-1-S) \$0.15427 \$0.04610 \$0.20037 \$0.16065 \$0.00358 \$0.16423 \$0.16455 -0.19% Winter, Generation, (B-1-S) \$0.14094 \$0.04610 \$0.18704 \$0.14693 \$0.00358 \$0.15051 \$0.1521 -1.12% Winter, Generation, Super Off-Peak \$0.04610 \$0.18704 \$0.14693 </td <td></td> <td>Generation, Off-Peak</td> <td>\$0.12673</td> <td>\$0.04610</td> <td>\$0.17283</td> <td>\$0.13230</td> <td>\$0.00358</td> <td>\$0.13588</td> <td>\$0.14013</td> <td>-3.03%</td>		Generation, Off-Peak	\$0.12673	\$0.04610	\$0.17283	\$0.13230	\$0.00358	\$0.13588	\$0.14013	-3.03%
Generation, On-Peak S0.20889 \$0.04610 \$0.22499 \$0.21686 \$0.00358 \$0.22044 \$0.21513 \$2.47% Summer, Generation, B-1-Spice S0.16304 \$0.04610 \$0.20914 \$0.16968 \$0.00358 \$0.17326 \$0.17267 \$0.34% Simul General Service, Option S (B-1-Spice Summer, Generation, 0n-Peak \$0.12443 \$0.04610 \$0.17053 \$0.12994 \$0.00358 \$0.13352 \$0.13692 -2.48% Winter, Generation, (B-1-Spice \$0.12443 \$0.04610 \$0.17053 \$0.12994 \$0.00358 \$0.13352 \$0.13692 -2.48% Winter, Generation, (B-1-Spice \$0.15427 \$0.04610 \$0.20037 \$0.16065 \$0.00358 \$0.16423 \$0.16455 -0.19% Winter, Generation, On-Peak \$0.14094 \$0.04610 \$0.18704 \$0.14693 \$0.00358 \$0.15051 \$0.15221 -1.12% Winter, Generation, On-Peak \$0.04610 \$0.18704 \$0.14693 \$0.00358 \$0.15051 \$0.13021 -3.19% Winter, Generation, On-Peak \$0.04610 \$0.14525 \$0		Generation, Super Off-Peak	\$0.10899	\$0.04610	\$0.15509	\$0.11406	\$0.00358	\$0.11764	\$0.12371	-4.91%
Small Generation, Part-Peak \$0.16304 \$0.04610 \$0.20914 \$0.16968 \$0.0358 \$0.17326 \$0.17267 0.34% Small General Service, Option S (B-1.S) Summer, Generation, 0H?Peak \$0.12443 \$0.04610 \$0.17053 \$0.12994 \$0.00358 \$0.13352 \$0.13692 \$-2.48% Small General Service, Option S (B-1.S) Winter, Generation, 0H?Peak \$0.15427 \$0.04610 \$0.20037 \$0.16065 \$0.00358 \$0.16423 \$0.16455 \$-0.19% Winter, (B-1.S) \$0.14094 \$0.04610 \$0.18704 \$0.16655 \$0.00358 \$0.16423 \$0.15221 \$-1.12% Winter, (B-neration, OH?Peak \$0.14094 \$0.04610 \$0.18704 \$0.14693 \$0.00358 \$0.15051 \$0.15221 \$-1.12% Winter, Generation, Off-Peak \$0.011718 \$0.04610 \$0.16328 \$0.12248 \$0.00358 \$0.13021 \$-3.19% Winter, Generation, Super Off-Peak \$0.09945 \$0.04610 \$0.14555 \$0.10424 \$0.00358 \$0.10782 \$0.11379 \$-5.25% Summer, Generation, Super Off-Peak		Generation, On-Peak	\$0.20889	\$0.04610	\$0.25499	\$0.21686	\$0.00358	\$0.22044	\$0.21513	2.47%
Small Generation, (B-1-S) So.12443 S0.04610 S0.17053 S0.12994 S0.00358 S0.13352 S0.13692 -2.48% Small Generation, (B-1-S) Off-Peak S0.04610 S0.20037 S0.16065 S0.00358 S0.16423 S0.16455 -0.19% Minter, (B-1-S) S0.14094 S0.04610 S0.20037 S0.16065 S0.00358 S0.16423 S0.16455 -0.19% Winter, (B-n-Peak S0.14094 S0.04610 S0.18704 S0.14693 S0.00358 S0.15051 S0.15221 -1.12% Winter, (Generation, Off-Peak S0.04910 S0.04610 S0.16328 S0.12248 S0.00358 S0.12606 S0.13021 -3.19% Off-Peak S0.09945 S0.04610 S0.14555 S0.10424 S0.00358 S0.10782 S0.113021 -3.19% Off-Peak S0.09945 S0.04610 S0.14555 S0.10424 S0.00358 S0.10782 S0.113021 -3.19% Minter, Generation, Super Off-Peak S0.04945 S0.28088 S0.23785 S0.00378 S0.24256 S0.23785 <td></td> <td>Generation, Part-Peak</td> <td>\$0.16304</td> <td>\$0.04610</td> <td>\$0.20914</td> <td>\$0.16968</td> <td>\$0.00358</td> <td>\$0.17326</td> <td>\$0.17267</td> <td>0.34%</td>		Generation, Part-Peak	\$0.16304	\$0.04610	\$0.20914	\$0.16968	\$0.00358	\$0.17326	\$0.17267	0.34%
Small Generation, (B-1.5) Generation, On-Peak \$0.15427 \$0.04610 \$0.20037 \$0.16055 \$0.00358 \$0.16423 \$0.16455 -0.19% Winter, Generation, Part-Peak \$0.14094 \$0.04610 \$0.18704 \$0.14693 \$0.00358 \$0.15021 \$0.15221 -1.12% Winter, Generation, Off-Peak \$0.04610 \$0.16328 \$0.12248 \$0.00358 \$0.12606 \$0.13021 -3.19% Winter, Generation, Off-Peak \$0.09945 \$0.04610 \$0.14555 \$0.10424 \$0.00358 \$0.10782 \$0.13021 -3.19% Winter, Generation, Super Off-Peak \$0.09945 \$0.04610 \$0.14555 \$0.10424 \$0.00358 \$0.10782 \$0.11379 -5.25% Summer, Generation, Super Off-Peak \$0.023143 \$0.04945 \$0.28088 \$0.23878 \$0.00378 \$0.24256 \$0.23785 1.98%		Generation, Off-Peak	\$0.12443	\$0.04610	\$0.17053	\$0.12994	\$0.00358	\$0.13352	\$0.13692	-2.48%
Generation, Part-Peak \$0.14094 \$0.04610 \$0.18704 \$0.14693 \$0.00358 \$0.15051 \$0.15221 -1.12% Winter, Generation, Off-Peak \$0.04610 \$0.16328 \$0.12248 \$0.00358 \$0.12606 \$0.13021 -3.19% Winter, Generation, Off-Peak \$0.09945 \$0.04610 \$0.14555 \$0.10424 \$0.00358 \$0.10782 \$0.13021 -3.19% Winter, Generation, Super Off-Peak \$0.09945 \$0.04610 \$0.14555 \$0.10424 \$0.00358 \$0.10782 \$0.11379 -5.25% Summer, Generation, Super Off-Peak \$0.023143 \$0.04945 \$0.28088 \$0.23787 \$0.00378 \$0.24256 \$0.23785 1.98% On-Peak Summer, S0.04945 \$0.28088 \$0.23787 \$0.00378 \$0.24256 \$0.23785 1.98%		Generation, On-Peak	\$0.15427	\$0.04610	\$0.20037	\$0.16065	\$0.00358	\$0.16423	\$0.16455	-0.19%
Generation, Off-Peak \$0.11718 \$0.04610 \$0.16328 \$0.12248 \$0.00358 \$0.12606 \$0.13021 3.19% Winter, Generation, Super Off-Peak \$0.09945 \$0.04610 \$0.14555 \$0.10424 \$0.00358 \$0.10782 \$0.11379 -5.25% Summer, Generation, Super Off-Peak \$0.23143 \$0.04945 \$0.28088 \$0.23878 \$0.00378 \$0.24256 \$0.23785 \$1.98% On-Peak Summer, Image: Summer, Summe		Generation, Part-Peak	\$0.14094	\$0.04610	\$0.18704	\$0.14693	\$0.00358	\$0.15051	\$0.15221	-1.12%
Generation, Super Off-Peak \$0.09945 \$0.04610 \$0.14555 \$0.10424 \$0.00358 \$0.10782 \$0.11379 -5.25% Mathematical Summer, Generation, On-Peak \$0.023143 \$0.04945 \$0.28088 \$0.23785 \$0.00378 \$0.24256 \$0.23785 \$1.98% Summer, Generation, On-Peak Summer,		Generation, Off-Peak	\$0.11718	\$0.04610	\$0.16328	\$0.12248	\$0.00358	\$0.12606	\$0.13021	-3.19%
Summer, Generation, On-Peak S0.23143 S0.04945 S0.28088 S0.23878 S0.00378 S0.24256 S0.23785 1.98% Summer, Summer, The summer, Summer		Generation,	\$0.09945	\$0.04610	\$0.14555	\$0.10424	\$0.00358	\$0.10782	\$0.11379	-5.25%
Summer, Summer, A set and a set an		Summer, Generation,	\$0.23143	\$0.04945	\$0.28088	\$0.23878	\$0.00378	\$0.24256	\$0.23785	1.98%
Qeneration, 30.10461 30.04743 30.21420 30.17001 30.00376 30.17437 30.17010 -1.0078	Medium General Demand Metered Service (B-10-S)	Summer, Generation,	\$0.16481	\$0.04945	\$0.21426	\$0.17061	\$0.00378	\$0.17439	\$0.17616	-1.00%
Summer, Medium General Demand Metered Summer, Generation, Of Park So.12963 So.04945 So.17908 So.13462 So.00378 So.13840 So.14359 -3.61%		Summer, Generation,	\$0.12963	\$0.04945	\$0.17908	\$0.13462	\$0.00378	\$0.13840	\$0.14359	-3.61%
GR-10-S) Winter, Minter, Minte		Winter, Generation,	\$0.16875	\$0.04945	\$0.21820	\$0.17465	\$0.00378	\$0.17843	\$0.17980	-0.76%
Winter, Generation, Off-Peak \$0.13043 \$0.04945 \$0.17988 \$0.13544 \$0.00378 \$0.13922 \$0.14432 -3.53%		Winter, Generation,	\$0.13043	\$0.04945	\$0.17988	\$0.13544	\$0.00378	\$0.13922	\$0.14432	-3.53%
Winter, Generation, \$0.09118 \$0.04945 \$0.14063 \$0.09529 \$0.00378 \$0.09907 \$0.10798 -8.25%		Winter,	\$0.09118	\$0.04945	\$0.14063	\$0.09529	\$0.00378	\$0.09907	\$0.10798	-8.25%

[Season, Charge		Busylou- BC e P	Durnier - CLCE	New SJCE Generation	New PG&E Fees			
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer, Generation, On-Peak	\$0.21472	\$0.04945	\$0.26417	\$0.22169	\$0.00378	\$0.22547	\$0.22044	2.28%
	Summer, Generation, Part-Peak	\$0.15176	\$0.04945	\$0.20121	\$0.15726	\$0.00378	\$0.16104	\$0.16213	-0.67%
Medium General Demand Metered Service	Summer, Generation, Off-Peak	\$0.11845	\$0.04945	\$0.16790	\$0.12319	\$0.00378	\$0.12697	\$0.13130	-3.30%
(B-10-P)	Winter, Generation, On-Peak	\$0.15572	\$0.04945	\$0.20517	\$0.16132	\$0.00378	\$0.16510	\$0.16580	-0.42%
	Winter, Generation, Off-Peak	\$0.11939	\$0.04945	\$0.16884	\$0.12414	\$0.00378	\$0.12792	\$0.13217	-3.22%
	Winter, Generation, Super Off-Peak	\$0.08014	\$0.04945	\$0.12959	\$0.08400	\$0.00378	\$0.08778	\$0.09583	-8.40%
	Summer, Generation, On-Peak	\$0.18922	\$0.04945	\$0.23867	\$0.19646	\$0.00378	\$0.20024	\$0.19853	0.86%
	Summer, Generation, Part-Peak	\$0.12794	\$0.04945	\$0.17739	\$0.13377	\$0.00378	\$0.13755	\$0.14179	-2.99%
Medium General Demand Metered Service	Summer, Generation, Off-Peak	\$0.09547	\$0.04945	\$0.14492	\$0.10054	\$0.00378	\$0.10432	\$0.11172	-6.62%
(B-10-T)	Winter, Generation, On-Peak	\$0.13193	\$0.04945	\$0.18138	\$0.13785	\$0.00378	\$0.14163	\$0.14548	-2.65%
	Winter, Generation, Off-Peak	\$0.09646	\$0.04945	\$0.14591	\$0.10156	\$0.00378	\$0.10534	\$0.11265	-6.49%
	Winter, Generation, Super Off-Peak	\$0.05721	\$0.04945	\$0.10666	\$0.06141	\$0.00378	\$0.06519	\$0.07631	-14.57%
	Summer, Generation, On-Peak	\$0.16762	\$0.04533	\$0.21295	\$0.17231	\$0.00355	\$0.17586	\$0.18218	-3.47%
	Summer, Generation, Part-Peak	\$0.12744	\$0.04533	\$0.17277	\$0.13146	\$0.00355	\$0.13501	\$0.13975	-3.39%
	Summer, Generation, Off-Peak	\$0.09902	\$0.04533	\$0.14435	\$0.10255	\$0.00355	\$0.10610	\$0.10974	-3.32%
	Summer, Demand, On-Peak	\$20.19	\$0.00	\$20.19	\$20.54	\$0.00	\$20.54	\$21.33	-3.70%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Demand, Part-Peak	\$2.93	\$0.00	\$2.93	\$2.99	\$0.00	\$2.99	\$3.10	-3.55%
	Winter, Generation, On-Peak	\$0.14210	\$0.04533	\$0.18743	\$0.14636	\$0.00355	\$0.14991	\$0.15523	-3.43%
	Winter, Generation, Off-Peak	\$0.09891	\$0.04533	\$0.14424	\$0.10244	\$0.00355	\$0.10599	\$0.10962	-3.31%
	Winter, Generation, Super Off-Peak	\$0.04098	\$0.04533	\$0.08631	\$0.04353	\$0.00355	\$0.04708	\$0.04843	-2.79%
	Winter, Demand, On-Peak	\$2.39	\$0.00	\$2.39	\$2.43	\$0.00	\$2.43	\$2.53	-3.95%
	Summer, Generation, On-Peak	\$0.14837	\$0.04533	\$0.19370	\$0.15353	\$0.00355	\$0.15708	\$0.16080	-2.31%
	Summer, Generation, Part-Peak	\$0.11743	\$0.04533	\$0.16276	\$0.12192	\$0.00355	\$0.12547	\$0.12836	-2.25%
	Summer, Generation, Off-Peak	\$0.09054	\$0.04533	\$0.13587	\$0.09441	\$0.00355	\$0.09796	\$0.10016	-2.20%
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Demand, On-Peak	\$17.30	\$0.00	\$17.30	\$17.59	\$0.00	\$17.59	\$18.04	-2.49%
	Summer, Demand, Part-Peak	\$2.53	\$0.00	\$2.53	\$2.58	\$0.00	\$2.58	\$2.64	-2.27%
	Winter, Generation, On-Peak	\$0.13107	\$0.04533	\$0.17640	\$0.13515	\$0.00355	\$0.13870	\$0.14194	-2.28%
	Winter, Generation, Off-Peak	\$0.09073	\$0.04533	\$0.13606	\$0.09475	\$0.00355	\$0.09830	\$0.10051	-2.20%
	Winter, Generation, Super Off-Peak	\$0.03255	\$0.04533	\$0.07788	\$0.03727	\$0.00355	\$0.04082	\$0.04157	-1.80%
	Winter, Demand, On-Peak	\$1.77	\$0.00	\$1.77	\$1.80	\$0.00	\$1.80	\$1.85	-2.70%

	Season, Charge								
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
					May-23	May-23		Mar-23	
	Summer, Generation, On-Peak	\$0.13224	\$0.04533	\$0.17757	\$0.13633	\$0.00355	\$0.13988	\$0.14584	-4.09%
	Summer, Generation, Part-Peak	\$0.11944	\$0.04533	\$0.16477	\$0.12332	\$0.00355	\$0.12687	\$0.13222	-4.05%
	Summer, Generation, Off-Peak	\$0.09220	\$0.04533	\$0.13753	\$0.09562	\$0.00355	\$0.09917	\$0.10323	-3.93%
	Summer, Demand, On-Peak	\$13.73	\$0.00	\$13.73	\$15.31	\$0.00	\$15.31	\$16.03	-4.49%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Demand, Part-Peak	\$3.43	\$0.00	\$3.43	\$3.84	\$0.00	\$3.84	\$4.01	-4.24%
	Winter, Generation, On-Peak	\$0.13137	\$0.04533	\$0.17670	\$0.13546	\$0.00355	\$0.13901	\$0.14492	-4.08%
	Winter, Generation, Off-Peak	\$0.09280	\$0.04533	\$0.13813	\$0.09622	\$0.00355	\$0.09977	\$0.10387	-3.95%
	Winter, Generation, Super Off-Peak	\$0.03266	\$0.04533	\$0.07799	\$0.03854	\$0.00355	\$0.04209	\$0.04349	-3.22%
	Winter, Demand, On-Peak	\$1.31	\$0.00	\$1.31	\$1.47	\$0.00	\$1.47	\$1.54	-4.55%
	Summer, Generation, On-Peak	\$0.30313	\$0.04533	\$0.34846	\$0.31011	\$0.00355	\$0.31366	\$0.30270	3.62%
	Summer, Generation, Part-Peak	\$0.15671	\$0.04533	\$0.20204	\$0.16122	\$0.00355	\$0.16477	\$0.16713	-1.41%
Medium General Demand-Metered TOU Service, Option R	Summer, Generation, Off-Peak	\$0.11512	\$0.04533	\$0.16045	\$0.11893	\$0.00355	\$0.12248	\$0.12862	-4.77%
(B-19-R-S)	Winter, Generation, On-Peak	\$0.16075	\$0.04533	\$0.20608	\$0.16532	\$0.00355	\$0.16887	\$0.17087	-1.17%
	Winter, Generation, Off-Peak	\$0.11504	\$0.04533	\$0.16037	\$0.11885	\$0.00355	\$0.12240	\$0.12855	-4.78%
	Winter, Generation, Super Off-Peak	\$0.07636	\$0.04533	\$0.12169	\$0.07951	\$0.00355	\$0.08306	\$0.09273	-10.43%
	Summer, Generation, On-Peak	\$0.27908	\$0.04533	\$0.32441	\$0.26536	\$0.00355	\$0.26891	\$0.27440	-2.00%
	Summer, Generation, Part-Peak	\$0.14565	\$0.04533	\$0.19098	\$0.14429	\$0.00355	\$0.14784	\$0.15086	-2.00%
Medium General Demand-Metered TOU Service, Option R	Summer, Generation, Off-Peak	\$0.10743	\$0.04533	\$0.15276	\$0.11142	\$0.00355	\$0.11497	\$0.11547	-0.43%
(B-19-R-P)	Winter, Generation, On-Peak	\$0.14821	\$0.04533	\$0.19354	\$0.14662	\$0.00355	\$0.15017	\$0.15323	-2.00%
	Winter, Generation, Off-Peak	\$0.10755	\$0.04533	\$0.15288	\$0.11155	\$0.00355	\$0.11510	\$0.11558	-0.42%
	Winter, Generation, Super Off-Peak	\$0.06887	\$0.04533	\$0.11420	\$0.07221	\$0.00355	\$0.07576	\$0.07976	-5.02%
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, On-Peak	\$0.24309	\$0.04533	\$0.28842	\$0.23097	\$0.00355	\$0.23452	\$0.23931	-2.00%
	Summer, Generation, Part-Peak	\$0.15508	\$0.04533	\$0.20041	\$0.15110	\$0.00355	\$0.15465	\$0.15781	-2.00%
	Summer, Generation, Off-Peak	\$0.10955	\$0.04533	\$0.15488	\$0.10980	\$0.00355	\$0.11335	\$0.11566	-2.00%
	Winter, Generation, On-Peak	\$0.14616	\$0.04533	\$0.19149	\$0.14301	\$0.00355	\$0.14656	\$0.14955	-2.00%
	Winter, Generation, Off-Peak	\$0.10979	\$0.04533	\$0.15512	\$0.11000	\$0.00355	\$0.11355	\$0.11587	-2.00%
	Winter, Generation, Super Off-Peak	\$0.07110	\$0.04533	\$0.11643	\$0.07445	\$0.00355	\$0.07800	\$0.08005	-2.56%

	Season, Charge								
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
					May-23	May-23		Mar-23	
	Summer, Generation, On-Peak	\$0.30313	\$0.04533	\$0.34846	\$0.31011	\$0.00355	\$0.31366	\$0.30270	3.62%
	Summer, Generation, Part-Peak	\$0.15671	\$0.04533	\$0.20204	\$0.16122	\$0.00355	\$0.16477	\$0.16713	-1.41%
Medium General Demand-Metered TOU Service, Option S	Summer, Generation, Off-Peak	\$0.11512	\$0.04533	\$0.16045	\$0.11893	\$0.00355	\$0.12248	\$0.12862	-4.77%
(B-19-S-S)	Winter, Generation, On-Peak	\$0.16075	\$0.04533	\$0.20608	\$0.16532	\$0.00355	\$0.16887	\$0.17087	-1.17%
	Winter, Generation, Off-Peak	\$0.11504	\$0.04533	\$0.16037	\$0.11885	\$0.00355	\$0.12240	\$0.12855	-4.78%
	Winter, Generation, Super Off-Peak	\$0.07636	\$0.04533	\$0.12169	\$0.07951	\$0.00355	\$0.08306	\$0.09273	-10.43%
	Summer, Generation, On-Peak	\$0.27908	\$0.04533	\$0.32441	\$0.26536	\$0.00355	\$0.26891	\$0.27440	-2.00%
	Summer, Generation, Part-Peak	\$0.14565	\$0.04533	\$0.19098	\$0.14429	\$0.00355	\$0.14784	\$0.15086	-2.00%
Medium General Demand-Metered TOU Service, Option S	Summer, Generation, Off-Peak	\$0.10743	\$0.04533	\$0.15276	\$0.11142	\$0.00355	\$0.11497	\$0.11547	-0.43%
(B-19-S-P)	Winter, Generation, On-Peak	\$0.14821	\$0.04533	\$0.19354	\$0.14662	\$0.00355	\$0.15017	\$0.15323	-2.00%
	Winter, Generation, Off-Peak	\$0.10755	\$0.04533	\$0.15288	\$0.11155	\$0.00355	\$0.11510	\$0.11558	-0.42%
	Winter, Generation, Super Off-Peak	\$0.06887	\$0.04533	\$0.11420	\$0.07221	\$0.00355	\$0.07576	\$0.07976	-5.02%
	Summer, Generation, On-Peak	\$0.24309	\$0.04533	\$0.28842	\$0.23097	\$0.00355	\$0.23452	\$0.23931	-2.00%
	Summer, Generation, Part-Peak	\$0.15508	\$0.04533	\$0.20041	\$0.15109	\$0.00355	\$0.15464	\$0.15780	-2.00%
Medium General Demand-Metered TOU Service, Option S	Summer, Generation, Off-Peak	\$0.10955	\$0.04533	\$0.15488	\$0.10980	\$0.00355	\$0.11335	\$0.11566	-2.00%
(B-19-S-T)	Winter, Generation, On-Peak	\$0.14616	\$0.04533	\$0.19149	\$0.14301	\$0.00355	\$0.14656	\$0.14955	-2.00%
	Winter, Generation, Off-Peak	\$0.10979	\$0.04533	\$0.15512	\$0.11000	\$0.00355	\$0.11355	\$0.11587	-2.00%
	Winter, Generation, Super Off-Peak	\$0.07110	\$0.04533	\$0.11643	\$0.07445	\$0.00355	\$0.07800	\$0.08005	-2.56%
	Summer, Generation, On-Peak	\$0.16010	\$0.04343	\$0.20353	\$0.16957	\$0.00314	\$0.17271	\$0.17524	-1.44%
	Summer, Generation, Part-Peak	\$0.12401	\$0.04343	\$0.16744	\$0.13175	\$0.00314	\$0.13489	\$0.13687	-1.45%
	Summer, Generation, Off-Peak	\$0.09550	\$0.04343	\$0.13893	\$0.10187	\$0.00314	\$0.10501	\$0.10657	-1.46%
(B-20-S)	Summer, Demand, On-Peak	\$18.96	\$0.00	\$18.96	\$19.87	\$0.00	\$19.87	\$20.15	-1.39%
	Summer, Demand, Part-Peak	\$2.75	\$0.00	\$2.75	\$2.88	\$0.00	\$2.88	\$2.92	-1.37%
	Winter, Generation, On-Peak	\$0.13860	\$0.04343	\$0.18203	\$0.14704	\$0.00314	\$0.15018	\$0.15238	-1.44%
	Winter, Generation, Off-Peak	\$0.09527	\$0.04343	\$0.13870	\$0.10164	\$0.00314	\$0.10478	\$0.10633	-1.46%
	Winter, Generation, Super Off-Peak	\$0.03683	\$0.04343	\$0.08026	\$0.04081	\$0.00314	\$0.04395	\$0.04464	-1.55%
	Winter, Demand, On-Peak	\$2.41	\$0.00	\$2.41	\$2.53	\$0.00	\$2.53	\$2.57	-1.56%

	Season, Charge Type &	Previous SJCE	Previous PG&E	Previous SJCE	New SJCE Generation	New PG&E Fees	New SJCE Generation	PG&E Rate	% Compared
Rate Name	Time-of-Use Period (TOU)	Generation Rate	Fees (FFS + PCIA)	Generation Rate + PG&E Fees	Rate May-23	(FFS + PCIA) May-23	Rate + PG&E Fees	Mar-23	with PG&E
	Summer, Generation, On-Peak	\$0.15687	\$0.04158	\$0.19845	\$0.16336	\$0.00325	\$0.16661	\$0.17135	-2.77%
	Summer, Generation, Part-Peak	\$0.11816	\$0.04158	\$0.15974	\$0.12332	\$0.00325	\$0.12657	\$0.13009	-2.71%
	Summer, Generation, Off-Peak	\$0.09107	\$0.04158	\$0.13265	\$0.09541	\$0.00325	\$0.09866	\$0.10132	-2.63%
	Summer, Demand, On-Peak	\$21.26	\$0.00	\$21.26	\$21.87	\$0.00	\$21.87	\$22.54	-2.97%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Demand, Part-Peak	\$2.92	\$0.00	\$2.92	\$3.01	\$0.00	\$3.01	\$3.10	-2.90%
	Winter, Generation, On-Peak	\$0.13223	\$0.04158	\$0.17381	\$0.13787	\$0.00325	\$0.14112	\$0.14509	-2.74%
	Winter, Generation, Off-Peak	\$0.09114	\$0.04158	\$0.13272	\$0.09547	\$0.00325	\$0.09872	\$0.10139	-2.63%
	Winter, Generation, Super Off-Peak	\$0.03265	\$0.04158	\$0.07423	\$0.03532	\$0.00325	\$0.03857	\$0.03940	-2.11%
	Winter, Demand, On-Peak	\$2.45	\$0.00	\$2.45	\$2.52	\$0.00	\$2.52	\$2.59	-2.70%
	Summer, Generation, On-Peak	\$0.13210	\$0.03877	\$0.17087	\$0.13782	\$0.00326	\$0.14108	\$0.14821	-4.81%
	Summer, Generation, Part-Peak	\$0.10822	\$0.03877	\$0.14699	\$0.11327	\$0.00326	\$0.11653	\$0.12228	-4.70%
	Summer, Generation, Off-Peak	\$0.08156	\$0.03877	\$0.12033	\$0.08589	\$0.00326	\$0.08915	\$0.09335	-4.50%
	Summer, Demand, On-Peak	\$22.27	\$0.00	\$22.27	\$22.25	\$0.00	\$22.25	\$23.52	-5.40%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Demand, Part-Peak	\$5.30	\$0.00	\$5.30	\$5.30	\$0.00	\$5.30	\$5.61	-5.53%
	Winter, Generation, On-Peak	\$0.12970	\$0.03877	\$0.16847	\$0.13122	\$0.00326	\$0.13448	\$0.14125	-4.79%
	Winter, Generation, Off-Peak	\$0.07673	\$0.03877	\$0.11550	\$0.08170	\$0.00326	\$0.08496	\$0.08892	-4.45%
	Winter, Generation, Super Off-Peak	\$0.02257	\$0.03877	\$0.06134	\$0.03224	\$0.00326	\$0.03550	\$0.03666	-3.16%
	Winter, Demand, On-Peak	\$2.97	\$0.00	\$2.97	\$2.97	\$0.00	\$2.97	\$3.14	-5.41%
	Summer, Generation, On-Peak	\$0.28955	\$0.04343	\$0.33298	\$0.30523	\$0.00314	\$0.30837	\$0.29207	5.58%
	Summer, Generation, Part-Peak	\$0.14618	\$0.04343	\$0.18961	\$0.15499	\$0.00314	\$0.15813	\$0.15932	-0.75%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.10573	\$0.04343	\$0.14916	\$0.11259	\$0.00314	\$0.11573	\$0.12186	-5.03%
(B-20-R-S)	Winter, Generation, On-Peak	\$0.15281	\$0.04343	\$0.19624	\$0.16194	\$0.00314	\$0.16508	\$0.16546	-0.23%
	Winter, Generation, Off-Peak	\$0.10559	\$0.04343	\$0.14902	\$0.11245	\$0.00314	\$0.11559	\$0.12173	-5.04%
	Winter, Generation, Super Off-Peak	\$0.06697	\$0.04343	\$0.11040	\$0.07199	\$0.00314	\$0.07513	\$0.08598	-12.62%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, On-Peak	\$0.28043	\$0.04158	\$0.32201	\$0.29019	\$0.00325	\$0.29344	\$0.28019	4.73%
	Summer, Generation, Part-Peak	\$0.14122	\$0.04158	\$0.18280	\$0.14699	\$0.00325	\$0.15024	\$0.15129	-0.69%
	Summer, Generation, Off-Peak	\$0.10374	\$0.04158	\$0.14532	\$0.10844	\$0.00325	\$0.11169	\$0.11659	-4.20%
	Winter, Generation, On-Peak	\$0.14707	\$0.04158	\$0.18865	\$0.15301	\$0.00325	\$0.15626	\$0.15671	-0.29%
	Winter, Generation, Off-Peak	\$0.10380	\$0.04158	\$0.14538	\$0.10849	\$0.00325	\$0.11174	\$0.11664	-4.20%
	Winter, Generation, Super Off-Peak	\$0.06519	\$0.04158	\$0.10677	\$0.06878	\$0.00325	\$0.07203	\$0.08089	-10.95%

	Season, Charge								
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer, Generation, On-Peak	\$0.27985	\$0.03877	\$0.31862	\$0.28128	\$0.00326	\$0.28454	\$0.27697	2.73%
	Summer, Generation, Part-Peak	\$0.15173	\$0.03877	\$0.19050	\$0.15325	\$0.00326	\$0.15651	\$0.15835	-1.16%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.09746	\$0.03877	\$0.13623	\$0.09901	\$0.00326	\$0.10227	\$0.10810	-5.39%
(B-20-R-T)	Winter, Generation, On-Peak	\$0.15156	\$0.03877	\$0.19033	\$0.15308	\$0.00326	\$0.15634	\$0.15819	-1.17%
	Winter, Generation, Off-Peak Winter,	\$0.09430	\$0.03877	\$0.13307	\$0.09586	\$0.00326	\$0.09912	\$0.10518	-5.76%
	Generation, Super Off-Peak Summer,	\$0.05888	\$0.03877	\$0.09765	\$0.06045	\$0.00326	\$0.06371	\$0.07238	-11.98%
	Generation, On-Peak	\$0.28955	\$0.04343	\$0.33298	\$0.30523	\$0.00314	\$0.30837	\$0.29207	5.58%
	Summer, Generation, Part-Peak	\$0.14618	\$0.04343	\$0.18961	\$0.15499	\$0.00314	\$0.15813	\$0.15932	-0.75%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.10573	\$0.04343	\$0.14916	\$0.11259	\$0.00314	\$0.11573	\$0.12186	-5.03%
(B-20-S-S)	Winter, Generation, On-Peak	\$0.15281	\$0.04343	\$0.19624	\$0.16194	\$0.00314	\$0.16508	\$0.16546	-0.23%
	Winter, Generation, Off-Peak	\$0.10559	\$0.04343	\$0.14902	\$0.11245	\$0.00314	\$0.11559	\$0.12173	-5.04%
	Winter, Generation, Super Off-Peak	\$0.06697	\$0.04343	\$0.11040	\$0.07199	\$0.00314	\$0.07513	\$0.08598	-12.62%
	Summer, Generation, On-Peak	\$0.28043	\$0.04158	\$0.32201	\$0.29019	\$0.00325	\$0.29344	\$0.28019	4.73%
	Summer, Generation, Part-Peak	\$0.14122	\$0.04158	\$0.18280	\$0.14699	\$0.00325	\$0.15024	\$0.15129	-0.69%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.10374	\$0.04158	\$0.14532	\$0.10844	\$0.00325	\$0.11169	\$0.11659	-4.20%
(B-20-S-P)	Winter, Generation, On-Peak	\$0.14707	\$0.04158	\$0.18865	\$0.15301	\$0.00325	\$0.15626	\$0.15671	-0.29%
	Winter, Generation, Off-Peak	\$0.10380	\$0.04158	\$0.14538	\$0.10849	\$0.00325	\$0.11174	\$0.11664	-4.20%
	Winter, Generation, Super Off-Peak	\$0.06519	\$0.04158	\$0.10677	\$0.06878	\$0.00325	\$0.07203	\$0.08089	-10.95%
	Summer, Generation, On-Peak	\$0.27985	\$0.03877	\$0.31862	\$0.28128	\$0.00326	\$0.28454	\$0.27697	2.73%
	Summer, Generation, Part-Peak	\$0.15173	\$0.03877	\$0.19050	\$0.15325	\$0.00326	\$0.15651	\$0.15835	-1.16%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.09746	\$0.03877	\$0.13623	\$0.09901	\$0.00326	\$0.10227	\$0.10810	-5.39%
(B-20-S-T)	Winter, Generation, On-Peak	\$0.15156	\$0.03877	\$0.19033	\$0.15308	\$0.00326	\$0.15634	\$0.15819	-1.17%
	Winter, Generation, Off-Peak	\$0.09430	\$0.03877	\$0.13307	\$0.09586	\$0.00326	\$0.09912	\$0.10518	-5.76%
	Winter, Generation, Super Off-Peak	\$0.05888	\$0.03877	\$0.09765	\$0.06045	\$0.00326	\$0.06371	\$0.07238	-11.98%
Small General Time-of-Use Service (B-6)	Summer, Generation, On-Peak	\$0.20644	\$0.04610	\$0.25254	\$0.21434	\$0.00358	\$0.21792	\$0.30329	-28.15%
	Summer, Generation, Off-Peak	\$0.12960	\$0.04610	\$0.17570	\$0.13526	\$0.00358	\$0.13884	\$0.13336	4.11%
	Winter, Generation, On-Peak	\$0.13784	\$0.04610	\$0.18394	\$0.14374	\$0.00358	\$0.14732	\$0.16287	-9.55%
	Winter, Generation, Off-Peak	\$0.11943	\$0.04610	\$0.16553	\$0.12480	\$0.00358	\$0.12838	\$0.12332	4.10%
	Winter, Generation, Super Off-Peak	\$0.10169	\$0.04610	\$0.14779	\$0.10654	\$0.00358	\$0.11012	\$0.08724	26.23%

Rate Name	Season, Charge Tvpe & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer, Generation, On-Peak	\$0.12750	\$0.03440	\$0.16190	\$0.12830	\$0.00263	\$0.13093	\$0.13399	-2.28%
	Summer, Generation, Part-Peak	\$0.11422	\$0.03440	\$0.14862	\$0.11509	\$0.00263	\$0.11772	\$0.12170	-3.27%
Standby Electric	Summer, Generation, Off-Peak	\$0.09946	\$0.03440	\$0.13386	\$0.10039	\$0.00263	\$0.10302	\$0.10803	-4.64%
	Summer, Reservation Charge Total	\$0.43	\$0.00	\$0.43	\$0.99	\$0.00	\$0.99	\$1.03	-3.88%
(SBS)	Winter, Generation, On-Peak	\$0.12218	\$0.03440	\$0.15658	\$0.12301	\$0.00263	\$0.12564	\$0.12907	-2.66%
	Winter, Generation, Off-Peak	\$0.10071	\$0.03440	\$0.13511	\$0.10164	\$0.00263	\$0.10427	\$0.10919	-4.51%
	Winter, Generation, Super Off-Peak	\$0.05217	\$0.03440	\$0.08657	\$0.05418	\$0.00263	\$0.05681	\$0.06504	-12.65%
	Winter, Reservation Charge, Total	\$0.43	\$0.00	\$0.43	\$0.99	\$0.00	\$0.99	\$1.03	-3.88%
	Summer, Generation, On-Peak	\$0.12750	\$0.03440	\$0.16190	\$0.12830	\$0.00263	\$0.13093	\$0.13399	-2.28%
	Summer, Generation, Part-Peak	\$0.11422	\$0.03440	\$0.14862	\$0.11509	\$0.00263	\$0.11772	\$0.12170	-3.27%
	Summer, Generation, Off-Peak	\$0.09946	\$0.03440	\$0.13386	\$0.10039	\$0.00263	\$0.10302	\$0.10803	-4.64%
Standby Electric	Summer, Reservation Charge Total	\$0.43	\$0.00	\$0.43	\$0.99	\$0.00	\$0.99	\$1.03	-3.88%
(SBP)	Winter, Generation, On-Peak	\$0.12218	\$0.03440	\$0.15658	\$0.12301	\$0.00263	\$0.12564	\$0.12907	-2.66%
	Winter, Generation, Off-Peak	\$0.10071	\$0.03440	\$0.13511	\$0.10164	\$0.00263	\$0.10427	\$0.10919	-4.51%
	Winter, Generation, Super Off-Peak	\$0.05217	\$0.03440	\$0.08657	\$0.05418	\$0.00263	\$0.05681	\$0.06504	-12.65%
	Winter, Reservation Charge, Total	\$0.43	\$0.00	\$0.43	\$0.99	\$0.00	\$0.99	\$1.03	-3.88%
	Summer, Generation, On-Peak	\$0.11648	\$0.03440	\$0.15088	\$0.11733	\$0.00263	\$0.11996	\$0.12316	-2.60%
	Summer, Generation, Part-Peak	\$0.10355	\$0.03440	\$0.13795	\$0.10447	\$0.00263	\$0.10710	\$0.11119	-3.68%
	Summer, Generation, Off-Peak	\$0.08917	\$0.03440	\$0.12357	\$0.09015	\$0.00263	\$0.09278	\$0.09787	-5.20%
I Standby Electric (SBT)	Summer, Reservation Charge Total	\$0.24	\$0.00	\$0.24	\$0.50	\$0.00	\$0.50	\$0.52	-3.85%
	Winter, Generation, On-Peak	\$0.11141	\$0.03440	\$0.14581	\$0.11228	\$0.00263	\$0.11491	\$0.11846	-3.00%
	Winter, Generation, Off-Peak	\$0.09051	\$0.03440	\$0.12491	\$0.09148	\$0.00263	\$0.09411	\$0.09911	-5.04%
	Winter, Generation, Super Off-Peak	\$0.03495	\$0.03440	\$0.06935	\$0.04394	\$0.00263	\$0.04657	\$0.05489	-15.16%
	Winter, Reservation Charge, Total	\$0.24	\$0.00	\$0.24	\$0.50	\$0.00	\$0.50	\$0.52	-3.85%

Attachment B

SJCE TotalGreen Rate Table

	Season, Charge Type &		Previous PG&E	Previous SJCE	New SJCE Generation	New PG&E Fees			
Rate Name	Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Fees (FFS + PCIA)	Generation Rate + PG&E Fees	Rate	(FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
				Residential Rates	May-23	May-23		Mar-23	
Residential Services (E1)	All (Year Round), Generation, Total	\$0.14249	\$0.04753	\$0.19002	\$0.15868	\$0.00374	\$0.16242	\$0.15614	4.02%
	Summer, Generation, On-Peak	\$0.28218	\$0.04753	\$0.32971	\$0.28589	\$0.00374	\$0.28963	\$0.28539	1.49%
	Summer, Generation, Part-Peak	\$0.19261	\$0.04753	\$0.24014	\$0.20516	\$0.00374	\$0.20890	\$0.20246	3.18%
Residential Time-of-Use Service (E-6)	Summer, Generation, Off-Peak	\$0.11682	\$0.04753	\$0.16435	\$0.13684	\$0.00374	\$0.14058	\$0.13228	6.27%
	Winter, Generation, Part-Peak	\$0.15728	\$0.04753	\$0.20481	\$0.16834	\$0.00374	\$0.17208	\$0.16514	4.20%
	Winter, Generation, Off-Peak	\$0.12078	\$0.04753	\$0.16831	\$0.13544	\$0.00374	\$0.13918	\$0.13134	5.97%
	Summer, Generation, On-Peak	\$0.31665	\$0.04753	\$0.36418	\$0.31332	\$0.00374	\$0.31706	\$0.31333	1.19%
	Summer, Generation, Part-Peak	\$0.16170	\$0.04753	\$0.20923	\$0.17272	\$0.00374	\$0.17646	\$0.16986	3.89%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers	Summer, Generation, Off-Peak	\$0.11161	\$0.04753	\$0.15914	\$0.12727	\$0.00374	\$0.13101	\$0.12348	6.10%
(EV)	Winter, Generation, On-Peak	\$0.10721	\$0.04753	\$0.15474	\$0.12272	\$0.00374	\$0.12646	\$0.11886	6.39%
	Winter, Generation, Part-Peak	\$0.08037	\$0.04753	\$0.12790	\$0.09853	\$0.00374	\$0.10227	\$0.09401	8.79%
	Winter, Generation, Off-Peak	\$0.08037	\$0.04753	\$0.12790	\$0.09853	\$0.00374	\$0.10227	\$0.09401	8.79%
	Summer, Generation, On-Peak	\$0.21519	\$0.04753	\$0.26272	\$0.22420	\$0.00374	\$0.22794	\$0.21934	3.92%
	Summer, Generation, Part-Peak	\$0.16691	\$0.04753	\$0.21444	\$0.18068	\$0.00374	\$0.18442	\$0.17463	5.61%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers	Summer, Generation, Off-Peak	\$0.12248	\$0.04753	\$0.17001	\$0.13708	\$0.00374	\$0.14082	\$0.13349	5.49%
(EV2)	Winter, Generation, On-Peak	\$0.15376	\$0.04753	\$0.20129	\$0.16548	\$0.00374	\$0.16922	\$0.16247	4.15%
	Winter, Generation, Part-Peak	\$0.14029	\$0.04753	\$0.18782	\$0.15324	\$0.00374	\$0.15698	\$0.14998	4.67%
	Winter, Generation, Off-Peak	\$0.11493	\$0.04753	\$0.16246	\$0.13023	\$0.00374	\$0.13397	\$0.12650	5.91%
	Summer, Generation, On-Peak	\$0.00000	\$0.04753	\$0.04753	\$0.28983	\$0.00374	\$0.29357	\$0.29473	-0.39%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04753	\$0.04753	\$0.19221	\$0.00374	\$0.19595	\$0.19562	0.17%
Residential Time-Of-Use Electric Home	Summer, Generation, Off-Peak	\$0.00000	\$0.04753	\$0.04753	\$0.14778	\$0.00374	\$0.15152	\$0.15052	0.66%
(E-ELEC)	Winter, Generation, On-Peak	\$0.00000	\$0.04753	\$0.04753	\$0.13013	\$0.00374	\$0.13387	\$0.13260	0.96%
	Winter, Generation, Part-Peak	\$0.00000	\$0.04753	\$0.04753	\$0.11046	\$0.00374	\$0.11420	\$0.11263	1.39%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04753	\$0.04753	\$0.09731	\$0.00374	\$0.10105	\$0.09928	1.78%
(BEV)	Summer, Generation, On-Peak	\$0.29907	\$0.03872	\$0.33779	\$0.29003	\$0.00324	\$0.29327	\$0.29545	-0.74%
	Summer, Generation, Off-Peak	\$0.10190	\$0.03872	\$0.14062	\$0.11230	\$0.00324	\$0.11554	\$0.11289	2.35%
	Summer, Generation, Super Off-Peak	\$0.07448	\$0.03872	\$0.11320	\$0.08759	\$0.00324	\$0.09083	\$0.08750	3.81%
	Winter, Generation, On-Peak	\$0.29907	\$0.03872	\$0.33779	\$0.29003	\$0.00324	\$0.29327	\$0.29545	-0.74%
	Winter, Generation, Off-Peak	\$0.10190	\$0.03872	\$0.14062	\$0.11230	\$0.00324	\$0.11554	\$0.11289	2.35%
	Winter, Generation, Super Off-Peak	\$0.07448	\$0.03872	\$0.11320	\$0.08759	\$0.00324	\$0.09083	\$0.08750	3.81%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer, Generation, On-Peak	\$0.30609	\$0.04543	\$0.35152	\$0.30199	\$0.00355	\$0.30554	\$0.30434	0.39%
	Summer, Generation, Off-Peak	\$0.09443	\$0.04543	\$0.13986	\$0.11120	\$0.00355	\$0.11475	\$0.10836	5.90%
(DE1/2 D)	Summer, Generation, Super Off-Peak	\$0.06830	\$0.04543	\$0.11373	\$0.08765	\$0.00355	\$0.09120	\$0.08416	8.37%
(BEV2-P)	Winter, Generation, On-Peak Winter,	\$0.30609	\$0.04543	\$0.35152	\$0.30199	\$0.00355	\$0.30554	\$0.30434	0.39%
	Generation, Off-Peak Winter,	\$0.09443	\$0.04543	\$0.13986	\$0.11120	\$0.00355	\$0.11475	\$0.10836	5.90%
	Generation, Super Off-Peak Summer,	\$0.06830	\$0.04543	\$0.11373	\$0.08765	\$0.00355	\$0.09120	\$0.08416	8.37%
	Generation, On-Peak Summer,	\$0.31730	\$0.04543	\$0.36273	\$0.31210	\$0.00355	\$0.31565	\$0.31472	0.30%
	Generation, Off-Peak Summer,	\$0.09767	\$0.04543	\$0.14310	\$0.11412	\$0.00355	\$0.11767	\$0.11136	5.67%
(BEV2-S)	Generation, Super Off-Peak Winter,	\$0.07024	\$0.04543	\$0.11567	\$0.08940	\$0.00355	\$0.09295	\$0.08596	8.13%
	Generation, On-Peak Winter,	\$0.31730	\$0.04543	\$0.36273	\$0.31210	\$0.00355	\$0.31565	\$0.31472	0.30%
	Generation, Off-Peak Winter,	\$0.09767	\$0.04543	\$0.14310	\$0.11412	\$0.00355	\$0.11767	\$0.11136	5.67%
	Generation, Super Off-Peak Summer,	\$0.07024	\$0.04543	\$0.11567	\$0.08940	\$0.00355	\$0.09295	\$0.08596	8.13%
	Generation, On-Peak Summer,	\$0.27216	\$0.04753	\$0.31969	\$0.27541	\$0.00374	\$0.27915	\$0.27292	2.28%
Residential Time-of-Use Service (E-TOU-B)	Generation, Off-Peak Winter,	\$0.13926	\$0.04753	\$0.18679	\$0.15561	\$0.00374	\$0.15935	\$0.14986	6.33%
	Generation, On-Peak Winter,	\$0.15770	\$0.04753	\$0.20523	\$0.17222	\$0.00374	\$0.17596	\$0.16692	5.42%
	Generation, Off-Peak Summer,	\$0.11579	\$0.04753	\$0.16332	\$0.13444	\$0.00374	\$0.13818	\$0.12812	7.85%
	Generation, On-Peak Summer,	\$0.19627	\$0.04753	\$0.24380	\$0.20708	\$0.00374	\$0.21082	\$0.20433	3.18%
Residential Time-of-Use Service (E-TOU-C)	Generation, Off-Peak Winter,	\$0.13856	\$0.04753	\$0.18609	\$0.15505	\$0.00374	\$0.15879	\$0.15089	5.24%
	Generation, On-Peak Winter,	\$0.14360	\$0.04753	\$0.19113	\$0.15961	\$0.00374	\$0.16335	\$0.15557	5.00%
	Generation, Off-Peak Summer,	\$0.12738	\$0.04753	\$0.17491	\$0.14498	\$0.00374	\$0.14872	\$0.14054	5.82%
	Generation, On-Peak Summer,	\$0.22807	\$0.04753	\$0.27560	\$0.23590	\$0.00374	\$0.23964	\$0.23480	2.06%
Residential Time-of-Use Service (E-TOU-D)	Generation, Off-Peak Winter,	\$0.11471	\$0.04753	\$0.16224	\$0.13372	\$0.00374	\$0.13746	\$0.12984	5.87%
	Generation, On-Peak Winter,	\$0.18393	\$0.04753	\$0.23146	\$0.19612	\$0.00374	\$0.19986	\$0.19393	3.06%
	Generation, Off-Peak	\$0.14604	\$0.04753	\$0.19357	\$0.16197	\$0.00374	\$0.16571	\$0.15885	4.32%

	Season, Charge								
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
				Small Commercial R	May-23	May-23		Mar-23	
Small General Service	Summer, Generation, Total	\$0.15616	\$0.04610	\$0.20226	\$0.17259	\$0.00358	\$0.17617	\$0.16780	4.99%
(A-1)	Winter, Generation, Total	\$0.11281	\$0.04610	\$0.15891	\$0.12798	\$0.00358	\$0.13156	\$0.12767	3.05%
	Summer, Generation, On-Peak	\$0.15965	\$0.04610	\$0.20575	\$0.17618	\$0.00358	\$0.17976	\$0.17069	5.31%
	Summer, Generation, Part-Peak	\$0.15965	\$0.04610	\$0.20575	\$0.17618	\$0.00358	\$0.17976	\$0.17069	5.31%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, Off-Peak	\$0.13296	\$0.04610	\$0.17906	\$0.14872	\$0.00358	\$0.15230	\$0.14598	4.33%
	Winter, Generation, Part-Peak Winter,	\$0.12644	\$0.04610	\$0.17254	\$0.14201	\$0.00358	\$0.14559	\$0.13994	4.04%
	Generation, Off-Peak Summer,	\$0.12581	\$0.04610	\$0.17191	\$0.14136	\$0.00358	\$0.14494	\$0.13936	4.00%
	Generation, On-Peak Summer,	\$0.22776	\$0.04610	\$0.27386	\$0.18542	\$0.00358	\$0.18900	\$0.18265	3.48%
	Generation, Part-Peak Summer,	\$0.17445	\$0.04610	\$0.22055	\$0.18283	\$0.00358	\$0.18641	\$0.18265	2.06%
Small General Time-of-Use Service (A-6)	Generation, Off-Peak Winter,	\$0.13974	\$0.04610	\$0.18584	\$0.15154	\$0.00358	\$0.15512	\$0.14890	4.18%
	Generation, Part-Peak Winter,	\$0.12961	\$0.04610	\$0.17571	\$0.14241	\$0.00358	\$0.14599	\$0.13952	4.64%
	Generation, Off-Peak	\$0.12884	\$0.04610	\$0.17494 Medium & Large Commer	\$0.14172	\$0.00358	\$0.14530	\$0.13881	4.68%
	Summer, Generation, Total	\$0.15598	\$0.04945	\$0.20543	\$0.16658	\$0.00378	\$0.17036	\$0.16798	1.42%
Medium General Demand-Metered Service (A-10-S)	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
	Winter, Generation, Total	\$0.13248	\$0.04945	\$0.18193	\$0.14254	\$0.00378	\$0.14632	\$0.14622	0.07%
Medium General Demand-Metered	Summer, Generation, Total Summer,	\$0.14040	\$0.04945	\$0.18985	\$0.15064	\$0.00378	\$0.15442	\$0.15178	1.74%
Service (A-10-P)	Demand, MAX Winter,	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
	Generation, Total Summer,	\$0.12007	\$0.04945	\$0.16952	\$0.12984	\$0.00378	\$0.13362	\$0.13296	0.50%
Medium General Demand-Metered	Generation, Total Summer,	\$0.11935	\$0.04945	\$0.16880	\$0.12998	\$0.00378	\$0.13376	\$0.13058	2.44%
Service (A-10-T)	Demand, MAX Winter,	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
	Generation, Total Summer,	\$0.10086	\$0.04945	\$0.15031	\$0.11105	\$0.00378	\$0.11483	\$0.11346	1.21%
	Generation, On-Peak Summer,	\$0.17053	\$0.04945	\$0.21998	\$0.18147	\$0.00378	\$0.18525	\$0.18141	2.12%
	Generation, Part-Peak Summer,	\$0.17053	\$0.04945	\$0.21998	\$0.18147	\$0.00378	\$0.18525	\$0.18141	2.12%
Medium General Demand-Metered Service (A-10-S-X)	Generation, Off-Peak Summer	\$0.14161	\$0.04945	\$0.19106	\$0.15187	\$0.00378	\$0.15565	\$0.15463	0.66%
	Demand MAX Total Winter,	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
	Generation, Part-Peak Winter,	\$0.13315	\$0.04945	\$0.18260	\$0.14323	\$0.00378	\$0.14701	\$0.14679	0.15%
	Generation, Off-Peak	\$0.13238	\$0.04945	\$0.18183	\$0.14244	\$0.00378	\$0.14622	\$0.14608	0.10%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer, Generation, On-Peak	\$0.15542	\$0.04945	\$0.20487	\$0.16601	\$0.00378	\$0.16979	\$0.16587	2.36%
	Summer, Generation, Part-Peak	\$0.15542	\$0.04945	\$0.20487	\$0.16601	\$0.00378	\$0.16979	\$0.16587	2.36%
Medium General Demand-Metered Service	Summer, Generation, Off-Peak	\$0.12808	\$0.04945	\$0.17753	\$0.13803	\$0.00378	\$0.14181	\$0.14055	0.90%
(A-10-P-X)	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
	Winter, Generation, Part-Peak Winter,	\$0.12006	\$0.04945	\$0.16951	\$0.12983	\$0.00378	\$0.13361	\$0.13313	0.36%
	Generation, Off-Peak Summer,	\$0.11934	\$0.04945	\$0.16879	\$0.12909	\$0.00378	\$0.13287	\$0.13246	0.31%
	Generation, On-Peak Summer,	\$0.13571	\$0.04945	\$0.18516	\$0.14671	\$0.00378	\$0.15049	\$0.14580	3.22%
	Generation, Part-Peak Summer,	\$0.13571	\$0.04945	\$0.18516	\$0.14671	\$0.00378	\$0.15049	\$0.14580	3.22%
Medium General Demand-Metered Service	Generation, Off-Peak Summer	\$0.10909	\$0.04945	\$0.15854	\$0.11948	\$0.00378	\$0.12326	\$0.12115	1.74%
(A-10-T-X)	Demand MAX Total Winter,	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
	Generation, Part-Peak Winter,	\$0.10128	\$0.04945	\$0.15073	\$0.11147	\$0.00378	\$0.11525	\$0.11391	1.18%
	Generation, Off-Peak Summer,	\$0.10057	\$0.04945	\$0.15002	\$0.11075	\$0.00378	\$0.11453	\$0.11325	1.13%
	Generation, On-Peak Summer,	\$0.10748	\$0.04533	\$0.15281	\$0.11604	\$0.00355	\$0.11959	\$0.11731	1.94%
	Generation, Part-Peak Summer,	\$0.10748	\$0.04533	\$0.15281	\$0.11604	\$0.00355	\$0.11959	\$0.11731	1.94%
Medium General Demand-Metered	Generation, Off-Peak Summer	\$0.10103	\$0.04533	\$0.14636	\$0.11023	\$0.00355	\$0.11378	\$0.11134	2.19%
TOU Service (E-19-S)	Demand MAX On-Peak Summer Demand	\$13.15	\$0.00	\$13.15	\$13.46	\$0.00	\$13.46	\$13.82	-2.60%
	MAX Part-Peak Winter, Generation,	\$0.09823	\$0.04533	\$0.14356	\$0.10771	\$0.00355	\$0.11126	\$0.10875	2.31%
	Part-Peak Winter, Generation,	\$0.09746	\$0.04533	\$0.14279	\$0.10702	\$0.00355	\$0.11057	\$0.10804	2.34%
	Off-Peak Summer, Generation,	\$0.09561	\$0.04533	\$0.14094	\$0.10408	\$0.00355	\$0.10763	\$0.10496	2.54%
	On-Peak Summer, Generation,	\$0.09561	\$0.04533	\$0.14094	\$0.10408	\$0.00355	\$0.10763	\$0.10496	2.54%
Medium General Demand-Metered TOU Service (E-19-P)	Part-Peak Summer, Generation, Off-Peak	\$0.08943	\$0.04533	\$0.13476	\$0.09851	\$0.00355	\$0.10206	\$0.09924	2.84%
	Summer Demand MAX On-Peak	\$11.53	\$0.00	\$11.53	\$11.85	\$0.00	\$11.85	\$12.15	-2.47%
	Summer Demand MAX Part-Peak	\$11.53	\$0.00	\$11.53	\$11.85	\$0.00	\$11.85	\$12.15	-2.47%
	Winter, Generation, Part-Peak	\$0.08676	\$0.04533	\$0.13209	\$0.09610	\$0.00355	\$0.09965	\$0.09677	2.98%
	Winter, Generation, Off-Peak	\$0.08604	\$0.04533	\$0.13137	\$0.09545	\$0.00355	\$0.09900	\$0.09610	3.02%

	Season, Charge								
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	1 (100)		ТСІА)	rtes	May-23	May-23		Mar-23	
	Summer, Generation, On-Peak	\$0.08549	\$0.04533	\$0.13082	\$0.09381	\$0.00355	\$0.09736	\$0.09443	3.10%
	Summer, Generation, Part-Peak	\$0.08549	\$0.04533	\$0.13082	\$0.09381	\$0.00355	\$0.09736	\$0.09443	3.10%
	Summer, Generation, Off-Peak	\$0.07937	\$0.04533	\$0.12470	\$0.08830	\$0.00355	\$0.09185	\$0.08877	3.47%
Medium General Demand-Metered TOU Service (E-19-T)	Summer Demand MAX On-Peak	\$12.74	\$0.00	\$12.74	\$13.09	\$0.00	\$13.09	\$13.43	-2.53%
	Summer Demand MAX Part-Peak	\$12.74	\$0.00	\$12.74	\$13.09	\$0.00	\$13.09	\$13.43	-2.53%
	Winter, Generation, Part-Peak	\$0.07675	\$0.04533	\$0.12208	\$0.08593	\$0.00355	\$0.08948	\$0.08634	3.64%
	Winter, Generation, Off-Peak	\$0.07604	\$0.04533	\$0.12137	\$0.08529	\$0.00355	\$0.08884	\$0.08568	3.69%
	Summer, Generation, On-Peak	\$0.18119	\$0.04533	\$0.22652	\$0.17521	\$0.00355	\$0.17876	\$0.17731	0.82%
M. Free Coursel David Meters 1	Summer, Generation, Part-Peak	\$0.16243	\$0.04533	\$0.20776	\$0.17204	\$0.00355	\$0.17559	\$0.17731	-0.97%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, Off-Peak	\$0.13078	\$0.04533	\$0.17611	\$0.13985	\$0.00355	\$0.14340	\$0.14416	-0.53%
	Winter, Generation, Part-Peak	\$0.12798	\$0.04533	\$0.17331	\$0.13700	\$0.00355	\$0.14055	\$0.14157	-0.72%
	Winter, Generation, Off-Peak	\$0.12722	\$0.04533	\$0.17255	\$0.13622	\$0.00355	\$0.13977	\$0.14086	-0.77%
	Summer, Generation, On-Peak	\$0.16485	\$0.04533	\$0.21018	\$0.15597	\$0.00355	\$0.15952	\$0.15767	1.17%
Medium General Demand-Metered	Summer, Generation, Part-Peak	\$0.14817	\$0.04533	\$0.19350	\$0.15597	\$0.00355	\$0.15952	\$0.15767	1.17%
TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, Off-Peak	\$0.12013	\$0.04533	\$0.16546	\$0.12933	\$0.00355	\$0.13288	\$0.12832	3.55%
	Winter, Generation, Part-Peak	\$0.11747	\$0.04533	\$0.16280	\$0.12661	\$0.00355	\$0.13016	\$0.12585	3.42%
	Winter, Generation, Off-Peak	\$0.11674	\$0.04533	\$0.16207	\$0.12588	\$0.00355	\$0.12943	\$0.12518	3.40%
	Summer, Generation, On-Peak	\$0.15966	\$0.04533	\$0.20499	\$0.14769	\$0.00355	\$0.15124	\$0.14922	1.35%
Medium General Demand-Metered	Summer, Generation, Part-Peak Summer,	\$0.14497	\$0.04533	\$0.19030	\$0.14769	\$0.00355	\$0.15124	\$0.14922	1.35%
TOU Service, Option R for Solar (E-19-R-T)	Generation, Off-Peak Winter,	\$0.12046	\$0.04533	\$0.16579	\$0.12254	\$0.00355	\$0.12609	\$0.12356	2.05%
	Generation, Part-Peak Winter,	\$0.11783	\$0.04533	\$0.16316	\$0.12016	\$0.00355	\$0.12371	\$0.12113	2.13%
	Generation, Off-Peak Summer,	\$0.11712	\$0.04533	\$0.16245	\$0.11951	\$0.00355	\$0.12306	\$0.12047	2.15%
	Generation, On-Peak	\$0.10240	\$0.04343	\$0.14583	\$0.11599	\$0.00314	\$0.11913	\$0.11193	6.43%
	Summer, Generation, Part-Peak	\$0.10240	\$0.04343	\$0.14583	\$0.11599	\$0.00314	\$0.11913	\$0.11193	6.43%
	Summer, Generation, Off-Peak	\$0.09601	\$0.04343	\$0.13944	\$0.11023	\$0.00314	\$0.11337	\$0.10601	6.94%
	Summer Demand MAX On-Peak	\$12.62	\$0.00	\$12.62	\$12.93	\$0.00	\$12.93	\$13.26	-2.49%
	Summer Demand MAX Part-Peak Winter	\$12.62	\$0.00	\$12.62	\$12.93	\$0.00	\$12.93	\$13.26	-2.49%
	Winter, Generation, Part-Peak	\$0.09321	\$0.04343	\$0.13664	\$0.10771	\$0.00314	\$0.11085	\$0.10342	7.18%
	Winter, Generation, Off-Peak	\$0.09244	\$0.04343	\$0.13587	\$0.10702	\$0.00314	\$0.11016	\$0.10271	7.25%

	Season, Charge								
Rate Name	Type & Time-of-Use	Previous SJCE Generation Rate	Previous PG&E Fees (FFS +	Previous SJCE Generation Rate + PG&E	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	Period (TOU)	Generation Rate	PCIA)	Fees	May-23	May-23	Rate + FORE FEES	Mar-23	with FORE
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.09928	\$0.04158	\$0.14086	\$0.11262	\$0.00325	\$0.11587	\$0.10832	6.97%
	Summer, Generation, Part-Peak	\$0.09928	\$0.04158	\$0.14086	\$0.11262	\$0.00325	\$0.11587	\$0.10832	6.97%
	Summer, Generation, Off-Peak	\$0.09306	\$0.04158	\$0.13464	\$0.10701	\$0.00325	\$0.11026	\$0.10256	7.51%
	Summer Demand MAX On-Peak	\$13.55	\$0.00	\$13.55	\$13.88	\$0.00	\$13.88	\$14.24	-2.53%
	Summer Demand MAX Part-Peak Winter,	\$13.55	\$0.00	\$13.55	\$13.88	\$0.00	\$13.88	\$14.24	-2.53%
	Generation, Part-Peak Winter,	\$0.09039	\$0.04158	\$0.13197	\$0.10460	\$0.00325	\$0.10785	\$0.10009	7.75%
	Generation, Off-Peak Summer,	\$0.08967	\$0.04158	\$0.13125	\$0.10395	\$0.00325	\$0.10720	\$0.09942	7.83%
	Generation, On-Peak Summer,	\$0.08581	\$0.03877	\$0.12458	\$0.09855	\$0.00326	\$0.10181	\$0.09472	7.49%
	Generation, Part-Peak Summer,	\$0.08581	\$0.03877	\$0.12458	\$0.09855	\$0.00326	\$0.10181	\$0.09472	7.49%
Service to Customers with Maximum	Generation, Off-Peak Summer	\$0.07969	\$0.03877	\$0.11846	\$0.09303	\$0.00326	\$0.09629	\$0.08905	8.13%
Demands of 1000 Kilowatts or More (E-20-T)	Demand MAX On-Peak Summer	\$16.22	\$0.00	\$16.22	\$16.60	\$0.00	\$16.60	\$17.26	-3.82%
	Demand MAX Part-Peak Winter,	\$16.22	\$0.00	\$16.22	\$16.60	\$0.00	\$16.60	\$17.26	-3.82%
	Generation, Part-Peak Winter,	\$0.07706	\$0.03877	\$0.11583	\$0.09066	\$0.00326	\$0.09392	\$0.08662	8.43%
	Generation, Off-Peak Summer,	\$0.07635	\$0.03877	\$0.11512	\$0.09002	\$0.00326	\$0.09328	\$0.08596	8.52%
	Generation, On-Peak Summer,	\$0.16460	\$0.04343	\$0.20803	\$0.16930	\$0.00314	\$0.17244	\$0.16576	4.03%
Service to Customers with Maximum	Generation, Part-Peak Summer,	\$0.14843	\$0.04343	\$0.19186	\$0.16734	\$0.00314	\$0.17048	\$0.16576	2.85%
Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Generation, Off-Peak Winter,	\$0.11923	\$0.04343	\$0.16266	\$0.13674	\$0.00314	\$0.13988	\$0.13539	3.32%
	Generation, Part-Peak Winter,	\$0.11643	\$0.04343	\$0.15986	\$0.13381	\$0.00314	\$0.13695	\$0.13280	3.13%
	Generation, Off-Peak Summer,	\$0.11566	\$0.04343	\$0.15909	\$0.13301	\$0.00314	\$0.13615	\$0.13209	3.07%
	Generation, On-Peak Summer,	\$0.16610	\$0.04158	\$0.20768	\$0.16501	\$0.00325	\$0.16826	\$0.16149	4.19%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Generation, Part-Peak Summer,	\$0.14723	\$0.04158	\$0.18881	\$0.16318	\$0.00325	\$0.16643	\$0.16149	3.06%
	Generation, Off-Peak Winter,	\$0.11728	\$0.04158	\$0.15886	\$0.13236	\$0.00325	\$0.13561	\$0.12994	4.36%
	Generation, Part-Peak Winter,	\$0.11461	\$0.04158	\$0.15619	\$0.12961	\$0.00325	\$0.13286	\$0.12747	4.23%
	Generation, Off-Peak Summer,	\$0.11388	\$0.04158	\$0.15546	\$0.12887	\$0.00325	\$0.13212	\$0.12680	4.20%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Generation, On-Peak Summer,	\$0.16067	\$0.03877	\$0.19944	\$0.15735	\$0.00326	\$0.16061	\$0.15368	4.51%
	Generation, Part-Peak Summer,	\$0.14183	\$0.03877	\$0.18060	\$0.15337	\$0.00326	\$0.15663	\$0.15368	1.92%
	Generation, Off-Peak Winter,	\$0.11222	\$0.03877	\$0.15099	\$0.12376	\$0.00326	\$0.12702	\$0.12247	3.72%
	Generation, Part-Peak Winter,	\$0.10959	\$0.03877	\$0.14836	\$0.12114	\$0.00326	\$0.12440	\$0.12004	3.63%
	Generation, Off-Peak	\$0.10888	\$0.03877	\$0.14765	\$0.12043	\$0.00326	\$0.12369	\$0.11938	3.61%

r	Season, Charge								
Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
Standby Service (S-TOU-S)	Summer, Generation, On-Peak	\$0.15340	\$0.03440	\$0.18780	\$0.16408	\$0.00263	\$0.16671	\$0.16482	1.15%
	Summer, Generation, Part-Peak	\$0.12677	\$0.03440	\$0.16117	\$0.13758	\$0.00263	\$0.14021	\$0.13687	2.44%
	Summer, Generation, Off-Peak	\$0.09193	\$0.03440	\$0.12633	\$0.10289	\$0.00263	\$0.10552	\$0.10028	5.23%
	Summer, Reservation Charge, Total	\$0.64	\$0.00	\$0.64	\$0.64	\$0.00	\$0.64	\$0.68	-5.88%
	Winter, Generation, Part-Peak	\$0.13102	\$0.03440	\$0.16542	\$0.14181	\$0.00263	\$0.14444	\$0.14132	2.21%
	Winter, Generation, Off-Peak	\$0.10403	\$0.03440	\$0.13843	\$0.11494	\$0.00263	\$0.11757	\$0.11298	4.06%
	Winter, Reservation Charge, Total	\$0.64	\$0.00	\$0.64	\$0.64	\$0.00	\$0.64	\$0.68	-5.88%
	Summer, Generation, On-Peak	\$0.15340	\$0.03440	\$0.18780	\$0.16408	\$0.00263	\$0.16671	\$0.16482	1.15%
	Summer, Generation, Part-Peak	\$0.12677	\$0.03440	\$0.16117	\$0.13758	\$0.00263	\$0.14021	\$0.13687	2.44%
	Summer, Generation, Off-Peak	\$0.09193	\$0.03440	\$0.12633	\$0.10289	\$0.00263	\$0.10552	\$0.10028	5.23%
Standby Service (S-TOU-P)	Summer, Reservation Charge, Total	\$0.64	\$0.00	\$0.64	\$0.64	\$0.00	\$0.64	\$0.68	-5.88%
	Winter, Generation, Part-Peak	\$0.13102	\$0.03440	\$0.16542	\$0.14181	\$0.00263	\$0.14444	\$0.14132	2.21%
	Winter, Generation, Off-Peak	\$0.10403	\$0.03440	\$0.13843	\$0.11494	\$0.00263	\$0.11757	\$0.11298	4.06%
	Winter, Reservation Charge, Total	\$0.64	\$0.00	\$0.64	\$0.64	\$0.00	\$0.64	\$0.68	-5.88%
	Summer, Generation, On-Peak	\$0.12408	\$0.03440	\$0.15848	\$0.13537	\$0.00263	\$0.13800	\$0.13454	2.57%
Standby Service (S-TOU-T)	Summer, Generation, Part-Peak	\$0.10231	\$0.03440	\$0.13671	\$0.11361	\$0.00263	\$0.11624	\$0.11158	4.18%
	Summer, Generation, Off-Peak	\$0.07349	\$0.03440	\$0.10789	\$0.08483	\$0.00263	\$0.08746	\$0.08120	7.71%
	Summer, Reservation Charge, Total	\$0.52	\$0.00	\$0.52	\$0.54	\$0.00	\$0.54	\$0.56	-3.57%
	Winter, Generation, Part-Peak	\$0.10573	\$0.03440	\$0.14013	\$0.11703	\$0.00263	\$0.11966	\$0.11519	3.88%
	Winter, Generation, Off-Peak	\$0.08360	\$0.03440	\$0.11800	\$0.09492	\$0.00263	\$0.09755	\$0.09186	6.19%
	Winter, Reservation Charge, Total	\$0.52	\$0.00	\$0.52	\$0.54	\$0.00	\$0.54	\$0.56	-3.57%

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Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
					May-23	May-23		Mar-23	
Agricultural Rates									
Default Time-of-Use Agricultural Power (AG-A1-A)	Generation, On-Peak	\$0.25729	\$0.04290	\$0.30019	\$0.27477	\$0.00333	\$0.27810	\$0.26636	4.41%
	Summer, Generation, Off-Peak	\$0.12804	\$0.04290	\$0.17094	\$0.14340	\$0.00333	\$0.14673	\$0.14668	0.03%
	Winter, Generation, On-Peak	\$0.12445	\$0.04290	\$0.16735	\$0.13975	\$0.00333	\$0.14308	\$0.14336	-0.20%
	Winter, Generation, Off-Peak	\$0.09589	\$0.04290	\$0.13879	\$0.11071	\$0.00333	\$0.11404	\$0.11691	-2.45%
Default Time-of-Use Agricultural Power	Summer, Generation, On-Peak	\$0.25729	\$0.04290	\$0.30019	\$0.27477	\$0.00333	\$0.27810	\$0.26636	4.41%
	Summer, Generation, Off-Peak	\$0.12804	\$0.04290	\$0.17094	\$0.14340	\$0.00333	\$0.14673	\$0.14668	0.03%
(AG-A2-A)	Winter, Generation, On-Peak	\$0.12445	\$0.04290	\$0.16735	\$0.13975	\$0.00333	\$0.14308	\$0.14336	-0.20%
	Winter, Generation, Off-Peak	\$0.09589	\$0.04290	\$0.13879	\$0.11071	\$0.00333	\$0.11404	\$0.11691	-2.45%
	Summer, Generation, On-Peak	\$0.27640	\$0.04290	\$0.31930	\$0.29344	\$0.00333	\$0.29677	\$0.28332	4.75%
Default Time-of-Use Agricultural Power	Summer, Generation, Off-Peak	\$0.14348	\$0.04290	\$0.18638	\$0.15835	\$0.00333	\$0.16168	\$0.16025	0.89%
(AG-B-A)	Winter, Generation, On-Peak	\$0.13771	\$0.04290	\$0.18061	\$0.15249	\$0.00333	\$0.15582	\$0.15491	0.59%
	Winter, Generation, Off-Peak	\$0.10942	\$0.04290	\$0.15232	\$0.12372	\$0.00333	\$0.12705	\$0.12871	-1.29%
	Summer, Generation, On-Peak	\$0.12812	\$0.04290	\$0.17102	\$0.14246	\$0.00333	\$0.14579	\$0.13801	5.64%
	Summer, Generation, Off-Peak	\$0.09628	\$0.04290	\$0.13918	\$0.11010	\$0.00333	\$0.11343	\$0.10853	4.51%
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Demand, On-Peak	\$16.61	\$0.00	\$16.61	\$16.97	\$0.00	\$16.97	\$17.96	-5.51%
	Winter, Generation, On-Peak	\$0.11231	\$0.04290	\$0.15521	\$0.12639	\$0.00333	\$0.12972	\$0.12337	5.15%
	Winter, Generation, Off-Peak	\$0.08475	\$0.04290	\$0.12765	\$0.09838	\$0.00333	\$0.10171	\$0.09785	3.94%
	Summer, Generation, Total	\$0.11061	\$0.04290	\$0.15351	\$0.12914	\$0.00333	\$0.13247	\$0.12497	6.00%
Agricultural Power (AG-1)	Summer, Connected Load, Total	\$2.74	\$0.00	\$2.74	\$2.74	\$0.00	\$2.74	\$2.80	-2.14%
	Winter, Generation, Total	\$0.09623	\$0.04290	\$0.13913	\$0.11580	\$0.00333	\$0.11913	\$0.11136	6.98%
Agricultural Power (AG-1-B)	Summer, Generation, Total	\$0.12351	\$0.04290	\$0.16641	\$0.13914	\$0.00333	\$0.14247	\$0.13517	5.40%
	Summer, Demand, Total	\$4.28	\$0.00	\$4.28	\$4.09	\$0.00	\$4.09	\$4.17	-1.92%
	Winter, Generation, Total	\$0.08842	\$0.04290	\$0.13132	\$0.10966	\$0.00333	\$0.11299	\$0.10509	7.52%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer, Generation,	\$0.16027	\$0.04290	\$0.20317	\$0.12661	\$0.00333	\$0.12994	\$0.12239	6.17%
	On-Peak Summer, Generation,	\$0.10627	\$0.04290	\$0.14917	\$0.12172	\$0.00333	\$0.12505	\$0.12239	2.17%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Off-Peak Summer, Connected Load,	\$2.07	\$0.00	\$2.07	\$2.13	\$0.00	\$2.13	\$2.23	-4.48%
(AG-K-A)	Total Winter, Generation,	\$0.09220	\$0.04290	\$0.13510	\$0.10903	\$0.00333	\$0.11236	\$0.10578	6.22%
	Part-Peak Winter, Generation, Off-Peak	\$0.09144	\$0.04290	\$0.13434	\$0.10834	\$0.00333	\$0.11167	\$0.10507	6.28%
	Summer, Generation, On-Peak	\$0.14747	\$0.04290	\$0.19037	\$0.12011	\$0.00333	\$0.12344	\$0.11575	6.64%
	Summer, Generation, Off-Peak	\$0.10032	\$0.04290	\$0.14322	\$0.11495	\$0.00333	\$0.11828	\$0.11575	2.19%
Split-Week Time-of-Use Agricultural Power	Summer, Maximum Demand, Total	\$3.08	\$0.00	\$3.08	\$3.18	\$0.00	\$3.18	\$3.29	-3.34%
(AG-R-B)	Summer, Demand, On-Peak	\$0.87	\$0.00	\$0.87	\$0.91	\$0.00	\$0.91	\$0.00	N/A
	Winter, Generation, Part-Peak	\$0.09162	\$0.04290	\$0.13452	\$0.10710	\$0.00333	\$0.11043	\$0.10435	5.83%
	Winter, Generation, Off-Peak	\$0.09085	\$0.04290	\$0.13375	\$0.10641	\$0.00333	\$0.10974	\$0.10364	5.89%
	Summer, Generation, On-Peak	\$0.14851	\$0.04290	\$0.19141	\$0.12294	\$0.00333	\$0.12627	\$0.11864	6.43%
	Summer, Generation, Off-Peak	\$0.10280	\$0.04290	\$0.14570	\$0.11809	\$0.00333	\$0.12142	\$0.11864	2.34%
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Connected Load, Total	\$2.18	\$0.00	\$2.18	\$2.24	\$0.00	\$2.24	\$2.34	-4.27%
	Winter, Generation, Part-Peak	\$0.09028	\$0.04290	\$0.13318	\$0.10681	\$0.00333	\$0.11014	\$0.10341	6.51%
	Winter, Generation, Off-Peak	\$0.08951	\$0.04290	\$0.13241	\$0.10612	\$0.00333	\$0.10945	\$0.10270	6.57%
	Summer, Generation, On-Peak	\$0.13658	\$0.04290	\$0.17948	\$0.11670	\$0.00333	\$0.12003	\$0.11228	6.90%
	Summer, Generation, Off-Peak	\$0.09581	\$0.04290	\$0.13871	\$0.11028	\$0.00333	\$0.11361	\$0.11228	1.18%
Short-Peak Time-of-Use Agricultural Power	Summer, Maximum Demand, Total	\$2.85	\$0.00	\$2.85	\$2.94	\$0.00	\$2.94	\$3.11	-5.47%
(AG-V-B)	Summer, Demand, On-Peak	\$0.91	\$0.00	\$0.91	\$0.94	\$0.00	\$0.94	\$0.00	N/A
	Winter, Generation, Part-Peak	\$0.08484	\$0.04290	\$0.12774	\$0.10039	\$0.00333	\$0.10372	\$0.09987	3.86%
	Winter, Generation, Off-Peak	\$0.08407	\$0.04290	\$0.12697	\$0.09969	\$0.00333	\$0.10302	\$0.09916	3.89%
	Summer, Generation, On-Peak	\$0.13003	\$0.04290	\$0.17293	\$0.12442	\$0.00333	\$0.12775	\$0.12015	6.33%
Time-of-Use Agricultural Power (AG-4-A)	Summer, Generation, Off-Peak	\$0.10565	\$0.04290	\$0.14855	\$0.12100	\$0.00333	\$0.12433	\$0.12015	3.48%
	Summer, Connected Load, Total	\$2.16	\$0.00	\$2.16	\$2.22	\$0.00	\$2.22	\$2.29	-3.06%
	Winter, Generation, Part-Peak	\$0.09370	\$0.04290	\$0.13660	\$0.11024	\$0.00333	\$0.11357	\$0.10588	7.26%
	Winter, Generation, Off-Peak	\$0.09294	\$0.04290	\$0.13584	\$0.10955	\$0.00333	\$0.11288	\$0.10517	7.33%

	Season, Charge								
Rate Name	Type & Time-of-Use	Previous SJCE Generation Rate	Previous PG&E Fees (FFS +	Previous SJCE Generation Rate + PG&E	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	Period (TOU)		PCIA)	Fees	May-23	May-23		Mar-23	
	Summer, Generation, On-Peak	\$0.12935	\$0.04290	\$0.17225	\$0.14287	\$0.00333	\$0.14620	\$0.13524	8.10%
	Summer, Generation, Off-Peak	\$0.11557	\$0.04290	\$0.15847	\$0.13045	\$0.00333	\$0.13378	\$0.13524	-1.08%
Time-of-Use Agricultural Power	Summer, Demand, Total	\$3.93	\$0.00	\$3.93	\$4.05	\$0.00	\$4.05	\$4.17	-2.88%
(AG-4-B)	Summer, Maximum Demand, On-Peak	\$1.05	\$0.00	\$1.05	\$1.08	\$0.00	\$1.08	\$0.00	N/A
	Winter, Generation, Part-Peak	\$0.10586	\$0.04290	\$0.14876	\$0.12170	\$0.00333	\$0.12503	\$0.12125	3.12%
	Winter, Generation, Off-Peak	\$0.10512	\$0.04290	\$0.14802	\$0.12102	\$0.00333	\$0.12435	\$0.12056	3.14%
	Summer, Generation, On-Peak	\$0.10437	\$0.04290	\$0.14727	\$0.11661	\$0.00333	\$0.11994	\$0.11334	5.82%
	Summer, Generation, Part-Peak	\$0.08806	\$0.04290	\$0.13096	\$0.10190	\$0.00333	\$0.10523	\$0.11334	-7.16%
	Summer, Generation, Off-Peak	\$0.08211	\$0.04290	\$0.12501	\$0.09655	\$0.00333	\$0.09988	\$0.10214	-2.21%
Time-of-Use Agricultural Power (AG-4-C)	Summer, Demand, On-Peak	\$5.21	\$0.00	\$5.21	\$4.31	\$0.00	\$4.31	\$4.40	-2.05%
	Summer, Demand, Part-Peak	\$3.90	\$0.00	\$3.90	\$4.02	\$0.00	\$4.02	\$4.40	-8.64%
	Winter, Generation, Part-Peak	\$0.08224	\$0.04290	\$0.12514	\$0.09667	\$0.00333	\$0.10000	\$0.09955	0.45%
	Winter, Generation, Off-Peak	\$0.08148	\$0.04290	\$0.12438	\$0.09598	\$0.00333	\$0.09931	\$0.09884	0.48%
	Summer, Generation, On-Peak	\$0.13224	\$0.04290	\$0.17514	\$0.13127	\$0.00333	\$0.13460	\$0.12714	5.87%
	Summer, Generation, Off-Peak	\$0.11193	\$0.04290	\$0.15483	\$0.12757	\$0.00333	\$0.13090	\$0.12714	2.96%
Large Time-of-Use Agricultural Power (AG-5-A)	C	\$5.95	\$0.00	\$5.95	\$6.12	\$0.00	\$6.12	\$6.32	-3.16%
	Winter, Generation, Part-Peak	\$0.10225	\$0.04290	\$0.14515	\$0.11883	\$0.00333	\$0.12216	\$0.11486	6.36%
	Winter, Generation, Off-Peak	\$0.10148	\$0.04290	\$0.14438	\$0.11814	\$0.00333	\$0.12147	\$0.11415	6.41%
	Summer, Generation, On-Peak	\$0.12550	\$0.04290	\$0.16840	\$0.12708	\$0.00333	\$0.13041	\$0.12287	6.14%
	Summer, Generation, Off-Peak	\$0.09946	\$0.04290	\$0.14236	\$0.11433	\$0.00333	\$0.11766	\$0.12287	-4.24%
Large Time-of-Use Agricultural Power (AG-5-B)	Summer, Maximum Demand,	\$7.54	\$0.00	\$7.54	\$7.77	\$0.00	\$7.77	\$8.09	-3.96%
(АС-Э-В)	Summer, Demand, On-Peak	\$2.35	\$0.00	\$2.35	\$2.42	\$0.00	\$2.42	\$0.00	N/A
	Winter, Generation, Part-Peak	\$0.09523	\$0.04290	\$0.13813	\$0.11051	\$0.00333	\$0.11384	\$0.11044	3.08%
	Winter, Generation, Off-Peak	\$0.09449	\$0.04290	\$0.13739	\$0.10985	\$0.00333	\$0.11318	\$0.10976	3.12%
	Summer, Generation, On-Peak	\$0.09806	\$0.04290	\$0.14096	\$0.10733	\$0.00333	\$0.11066	\$0.10271	7.74%
	Summer, Generation, Part-Peak	\$0.08439	\$0.04290	\$0.12729	\$0.09830	\$0.00333	\$0.10163	\$0.10271	-1.05%
arge Time-of-Use Agricultural Power (AG-5-C)	Summer, Generation, Off-Peak	\$0.07931	\$0.04290	\$0.12221	\$0.09372	\$0.00333	\$0.09705	\$0.09664	0.42%
	Common	\$10.57	\$0.00	\$10.57	\$8.90	\$0.00	\$8.90	\$9.08	-1.98%
	Summer, Demand, Part-Peak	\$8.44	\$0.00	\$8.44	\$8.69	\$0.00	\$8.69	\$9.08	-4.30%
	Winter, Generation, Part-Peak	\$0.08149	\$0.04290	\$0.12439	\$0.09568	\$0.00333	\$0.09901	\$0.09405	5.27%
	Winter, Generation, Off-Peak	\$0.08072	\$0.04290	\$0.12362	\$0.09499	\$0.00333	\$0.09832	\$0.09334	5.34%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	Summer,				May-23	May-23		Mar-23	
	Generation, On-Peak	\$0.22010	\$0.04290	\$0.26300	\$0.23697	\$0.00333	\$0.24030	\$0.23214	3.52%
Flexible Off-Peak Time-of-Use	Summer, Generation, Off-Peak	\$0.13678	\$0.04290	\$0.17968	\$0.15228	\$0.00333	\$0.15561	\$0.15500	0.39%
Agricultural Power (AG-F-A1)	Winter, Generation, On-Peak	\$0.12577	\$0.04290	\$0.16867	\$0.14109	\$0.00333	\$0.14442	\$0.14480	-0.26%
	Winter, Generation, Off-Peak	\$0.09720	\$0.04290	\$0.14010	\$0.11206	\$0.00333	\$0.11539	\$0.11835	-2.50%
	Summer, Generation, On-Peak	\$0.22010	\$0.04290	\$0.26300	\$0.23697	\$0.00333	\$0.24030	\$0.23214	3.52%
Flexible Off-Peak Time-of-Use Agricultural Power	Summer, Generation, Off-Peak	\$0.13678	\$0.04290	\$0.17968	\$0.15228	\$0.00333	\$0.15561	\$0.15500	0.39%
(AG-F-A2)	Winter, Generation, On-Peak	\$0.12577	\$0.04290	\$0.16867	\$0.14109	\$0.00333	\$0.14442	\$0.14480	-0.26%
	Winter, Generation, Off-Peak Summer,	\$0.09720	\$0.04290	\$0.14010	\$0.11206	\$0.00333	\$0.11539	\$0.11835	-2.50%
	Generation, On-Peak Summer,	\$0.22010	\$0.04290	\$0.26300	\$0.23697	\$0.00333	\$0.24030	\$0.23214	3.52%
Flexible Off-Peak Time-of-Use Agricultural Power	Generation, Off-Peak Winter,	\$0.13678	\$0.04290	\$0.17968	\$0.15228	\$0.00333	\$0.15561	\$0.15500	0.39%
(AG-F-A3)	Generation, On-Peak Winter,	\$0.12577	\$0.04290	\$0.16867	\$0.14109	\$0.00333	\$0.14442	\$0.14480	-0.26%
	Generation, Off-Peak	\$0.09720	\$0.04290	\$0.14010	\$0.11206	\$0.00333	\$0.11539	\$0.11835	-2.50%
	Summer, Generation, On-Peak	\$0.24110	\$0.04290	\$0.28400	\$0.23697	\$0.00333	\$0.24030	\$0.25092	-4.23%
Flexible Off-Peak Time-of-Use Agricultural Power	Summer, Generation, Off-Peak	\$0.15329	\$0.04290	\$0.19619	\$0.16832	\$0.00333	\$0.17165	\$0.16961	1.20%
(AG-F-B1)	Winter, Generation, On-Peak	\$0.14026	\$0.04290	\$0.18316	\$0.15508	\$0.00333	\$0.15841	\$0.15755	0.55%
	Winter, Generation, Off-Peak	\$0.11170	\$0.04290	\$0.15460	\$0.12604	\$0.00333	\$0.12937	\$0.13110	-1.32%
	Summer, Generation, On-Peak	\$0.24110	\$0.04290	\$0.28400	\$0.23697	\$0.00333	\$0.24030	\$0.25092	-4.23%
Flexible Off-Peak Time-of-Use Agricultural Power	Summer, Generation, Off-Peak	\$0.15329	\$0.04290	\$0.19619	\$0.16832	\$0.00333	\$0.17165	\$0.16961	1.20%
(AG-F-B2)	Winter, Generation, On-Peak	\$0.14026	\$0.04290	\$0.18316	\$0.15508	\$0.00333	\$0.15841	\$0.15755	0.55%
	Winter, Generation, Off-Peak Summer,	\$0.11170	\$0.04290	\$0.15460	\$0.12604	\$0.00333	\$0.12937	\$0.13110	-1.32%
	Generation, On-Peak	\$0.24110	\$0.04290	\$0.28400	\$0.23697	\$0.00333	\$0.24030	\$0.25092	-4.23%
Flexible Off-Peak Time-of-Use Agricultural Power	Summer, Generation, Off-Peak Winter,	\$0.15329	\$0.04290	\$0.19619	\$0.16832	\$0.00333	\$0.17165	\$0.16961	1.20%
(AG-F-B3)	Generation, On-Peak	\$0.14026	\$0.04290	\$0.18316	\$0.15508	\$0.00333	\$0.15841	\$0.15755	0.55%
	Winter, Generation, Off-Peak	\$0.11170	\$0.04290	\$0.15460	\$0.12604	\$0.00333	\$0.12937	\$0.13110	-1.32%
	Summer, Generation, On-Peak	\$0.15052	\$0.04290	\$0.19342	\$0.15262	\$0.00333	\$0.15595	\$0.14893	4.71%
Elavible Off Deals Time of U.	Summer, Generation, Off-Peak	\$0.11811	\$0.04290	\$0.16101	\$0.12321	\$0.00333	\$0.12654	\$0.11892	6.41%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Summer, Demand, On-Peak	\$16.61	\$0.00	\$16.61	\$16.97	\$0.00	\$16.97	\$17.96	-5.51%
	Winter, Generation, On-Peak	\$0.13495	\$0.04290	\$0.17785	\$0.13849	\$0.00333	\$0.14182	\$0.13451	5.43%
	Winter, Generation, Off-Peak	\$0.10638	\$0.04290	\$0.14928	\$0.11257	\$0.00333	\$0.11590	\$0.10806	7.26%

	Season, Charge								
Rate Name	Type & Time-of-Use	Previous SJCE	Previous PG&E Fees (FFS +	Previous SJCE Generation Rate + PG&E	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared
	Period (TOU)	Generation Rate	PCIA)	Fees	May-23	May-23	Kate + PG&E Fees	Mar-23	with PG&E
	Summer, Generation, On-Peak	\$0.15052	\$0.04290	\$0.19342	\$0.15262	\$0.00333	\$0.15595	\$0.14893	4.71%
	Summer, Generation, Off-Peak	\$0.11811	\$0.04290	\$0.16101	\$0.12321	\$0.00333	\$0.12654	\$0.11892	6.41%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2)	Summer, Demand, On-Peak	\$16.61	\$0.00	\$16.61	\$16.97	\$0.00	\$16.97	\$17.96	-5.51%
	Winter, Generation, On-Peak	\$0.13495	\$0.04290	\$0.17785	\$0.13849	\$0.00333	\$0.14182	\$0.13451	5.43%
	Winter, Generation, Off-Peak	\$0.10638	\$0.04290	\$0.14928	\$0.11257	\$0.00333	\$0.11590	\$0.10806	7.26%
	Summer, Generation, On-Peak	\$0.15052	\$0.04290	\$0.19342	\$0.15262	\$0.00333	\$0.15595	\$0.14893	4.71%
	Summer, Generation, Off-Peak	\$0.11811	\$0.04290	\$0.16101	\$0.12321	\$0.00333	\$0.12654	\$0.11892	6.41%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Summer, Demand, On-Peak	\$16.61	\$0.00	\$16.61	\$16.97	\$0.00	\$16.97	\$17.96	-5.51%
	Winter, Generation, On-Peak	\$0.13495	\$0.04290	\$0.17785	\$0.13849	\$0.00333	\$0.14182	\$0.13451	5.43%
	Winter, Generation, Off-Peak	\$0.10638	\$0.04290	\$0.14928	\$0.11257	\$0.00333	\$0.11590	\$0.10806	7.26%
				Street & Outdoor Lightin	g Rates				
Lights (LS)	All (Year Round), Generation, Total	\$0.11338	\$0.03787	\$0.15125	\$0.13137	\$0.00307	\$0.13444	\$0.12737	5.55%
Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.12505	\$0.04610	\$0.17115	\$0.14140	\$0.00358	\$0.14498	\$0.13813	4.96%
	Summer,			Commercial Time-of-Us	e Kates				
	Generation, On-Peak	\$0.20380	\$0.04610	\$0.24990	\$0.22161	\$0.00358	\$0.22519	\$0.21149	6.48%
	Summer, Generation, Part-Peak	\$0.15063	\$0.04610	\$0.19673	\$0.16690	\$0.00358	\$0.17048	\$0.16226	5.07%
Small General Service	Summer, Generation, Off-Peak	\$0.12816	\$0.04610	\$0.17426	\$0.14378	\$0.00358	\$0.14736	\$0.14146	4.17%
(B-1)	Winter, Generation, On-Peak Winter,	\$0.14413	\$0.04610	\$0.19023	\$0.16022	\$0.00358	\$0.16380	\$0.15624	4.84%
	Generation, Off-Peak	\$0.12673	\$0.04610	\$0.17283	\$0.14230	\$0.00358	\$0.14588	\$0.14013	4.10%
	Winter, Generation, Super Off-Peak	\$0.10899	\$0.04610	\$0.15509	\$0.12406	\$0.00358	\$0.12764	\$0.12371	3.18%
	Summer, Generation, On-Peak Summer,	\$0.20889	\$0.04610	\$0.25499	\$0.22686	\$0.00358	\$0.23044	\$0.21513	7.12%
	Generation, Part-Peak	\$0.16304	\$0.04610	\$0.20914	\$0.17968	\$0.00358	\$0.18326	\$0.17267	6.13%
	Summer, Generation, Off-Peak	\$0.12443	\$0.04610	\$0.17053	\$0.13994	\$0.00358	\$0.14352	\$0.13692	4.82%
Small General Service, Option S (B-1-S)	Winter, Generation, On-Peak	\$0.15427	\$0.04610	\$0.20037	\$0.17065	\$0.00358	\$0.17423	\$0.16455	5.88%
	Winter, Generation, Part-Peak	\$0.14094	\$0.04610	\$0.18704	\$0.15693	\$0.00358	\$0.16051	\$0.15221	5.45%
	Winter, Generation, Off-Peak	\$0.11718	\$0.04610	\$0.16328	\$0.13248	\$0.00358	\$0.13606	\$0.13021	4.49%
	Winter, Generation, Super Off-Peak	\$0.09945	\$0.04610	\$0.14555	\$0.11424	\$0.00358	\$0.11782	\$0.11379	3.54%
	Summer, Generation, On-Peak	\$0.23143	\$0.04945	\$0.28088	\$0.24378	\$0.00378	\$0.24756	\$0.23785	4.08%
Medium General Demand Metered Service (B-10-S)	Summer, Generation, Part-Peak	\$0.16481	\$0.04945	\$0.21426	\$0.17561	\$0.00378	\$0.17939	\$0.17616	1.83%
	Summer, Generation, Off-Peak	\$0.12963	\$0.04945	\$0.17908	\$0.13962	\$0.00378	\$0.14340	\$0.14359	-0.13%
	Winter, Generation, On-Peak Winter,	\$0.16875	\$0.04945	\$0.21820	\$0.17965	\$0.00378	\$0.18343	\$0.17980	2.02%
	Generation, Off-Peak	\$0.13043	\$0.04945	\$0.17988	\$0.14044	\$0.00378	\$0.14422	\$0.14432	-0.07%
	Winter, Generation, Super Off-Peak	\$0.09118	\$0.04945	\$0.14063	\$0.10029	\$0.00378	\$0.10407	\$0.10798	-3.62%

	Season, Charge								
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
			,		May-23	May-23		Mar-23	
	Summer, Generation, On-Peak	\$0.21472	\$0.04945	\$0.26417	\$0.22669	\$0.00378	\$0.23047	\$0.22044	4.55%
	Summer, Generation, Part-Peak	\$0.15176	\$0.04945	\$0.20121	\$0.16226	\$0.00378	\$0.16604	\$0.16213	2.41%
Medium General Demand Metered Service	Summer, Generation, Off-Peak	\$0.11845	\$0.04945	\$0.16790	\$0.12819	\$0.00378	\$0.13197	\$0.13130	0.51%
(B-10-P)	Winter, Generation, On-Peak	\$0.15572	\$0.04945	\$0.20517	\$0.16632	\$0.00378	\$0.17010	\$0.16580	2.59%
	Winter, Generation, Off-Peak	\$0.11939	\$0.04945	\$0.16884	\$0.12914	\$0.00378	\$0.13292	\$0.13217	0.57%
	Winter, Generation, Super Off-Peak	\$0.08014	\$0.04945	\$0.12959	\$0.08900	\$0.00378	\$0.09278	\$0.09583	-3.18%
	Summer, Generation, On-Peak	\$0.18922	\$0.04945	\$0.23867	\$0.20146	\$0.00378	\$0.20524	\$0.19853	3.38%
	Summer, Generation, Part-Peak	\$0.12794	\$0.04945	\$0.17739	\$0.13877	\$0.00378	\$0.14255	\$0.14179	0.54%
Medium General Demand Metered Service	Summer, Generation, Off-Peak	\$0.09547	\$0.04945	\$0.14492	\$0.10554	\$0.00378	\$0.10932	\$0.11172	-2.15%
(B-10-T)	Winter, Generation, On-Peak	\$0.13193	\$0.04945	\$0.18138	\$0.14285	\$0.00378	\$0.14663	\$0.14548	0.79%
	Winter, Generation, Off-Peak	\$0.09646	\$0.04945	\$0.14591	\$0.10656	\$0.00378	\$0.11034	\$0.11265	-2.05%
	Winter, Generation, Super Off-Peak	\$0.05721	\$0.04945	\$0.10666	\$0.06641	\$0.00378	\$0.07019	\$0.07631	-8.02%
	Summer, Generation, On-Peak	\$0.16762	\$0.04533	\$0.21295	\$0.17731	\$0.00355	\$0.18086	\$0.18218	-0.72%
	Summer, Generation, Part-Peak	\$0.12744	\$0.04533	\$0.17277	\$0.13646	\$0.00355	\$0.14001	\$0.13975	0.19%
	Summer, Generation, Off-Peak	\$0.09902	\$0.04533	\$0.14435	\$0.10755	\$0.00355	\$0.11110	\$0.10974	1.24%
	Summer, Demand, On-Peak	\$20.19	\$0.00	\$20.19	\$20.54	\$0.00	\$20.54	\$21.33	-3.70%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Demand, Part-Peak	\$2.93	\$0.00	\$2.93	\$2.99	\$0.00	\$2.99	\$3.10	-3.55%
	Winter, Generation, On-Peak	\$0.14210	\$0.04533	\$0.18743	\$0.15136	\$0.00355	\$0.15491	\$0.15523	-0.21%
	Winter, Generation, Off-Peak	\$0.09891	\$0.04533	\$0.14424	\$0.10744	\$0.00355	\$0.11099	\$0.10962	1.25%
	Winter, Generation, Super Off-Peak	\$0.04098	\$0.04533	\$0.08631	\$0.04853	\$0.00355	\$0.05208	\$0.04843	7.54%
	Winter, Demand, On-Peak	\$2.39	\$0.00	\$2.39	\$2.43	\$0.00	\$2.43	\$2.53	-3.95%
	Summer, Generation, On-Peak	\$0.14837	\$0.04533	\$0.19370	\$0.15853	\$0.00355	\$0.16208	\$0.16080	0.80%
	Summer, Generation, Part-Peak	\$0.11743	\$0.04533	\$0.16276	\$0.12692	\$0.00355	\$0.13047	\$0.12836	1.64%
	Summer, Generation, Off-Peak	\$0.09054	\$0.04533	\$0.13587	\$0.09941	\$0.00355	\$0.10296	\$0.10016	2.80%
	Summer, Demand, On-Peak	\$17.30	\$0.00	\$17.30	\$17.59	\$0.00	\$17.59	\$18.04	-2.49%
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Demand, Part-Peak	\$2.53	\$0.00	\$2.53	\$2.58	\$0.00	\$2.58	\$2.64	-2.27%
	Winter, Generation, On-Peak	\$0.13107	\$0.04533	\$0.17640	\$0.14015	\$0.00355	\$0.14370	\$0.14194	1.24%
	Winter, Generation, Off-Peak	\$0.09073	\$0.04533	\$0.13606	\$0.09975	\$0.00355	\$0.10330	\$0.10051	2.78%
	Winter, Generation, Super Off-Peak	\$0.03255	\$0.04533	\$0.07788	\$0.04227	\$0.00355	\$0.04582	\$0.04157	10.22%
	Winter, Demand, On-Peak	\$1.77	\$0.00	\$1.77	\$1.80	\$0.00	\$1.80	\$1.85	-2.70%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	S				May-23	May-23		Mar-23	
	Summer, Generation, On-Peak	\$0.13224	\$0.04533	\$0.17757	\$0.14133	\$0.00355	\$0.14488	\$0.14584	-0.66%
	Summer, Generation, Part-Peak	\$0.11944	\$0.04533	\$0.16477	\$0.12832	\$0.00355	\$0.13187	\$0.13222	-0.26%
	Summer, Generation, Off-Peak	\$0.09220	\$0.04533	\$0.13753	\$0.10062	\$0.00355	\$0.10417	\$0.10323	0.91%
	Summer, Demand, On-Peak	\$13.73	\$0.00	\$13.73	\$15.31	\$0.00	\$15.31	\$16.03	-4.49%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Demand, Part-Peak	\$3.43	\$0.00	\$3.43	\$3.84	\$0.00	\$3.84	\$4.01	-4.24%
	Winter, Generation, On-Peak	\$0.13137	\$0.04533	\$0.17670	\$0.14046	\$0.00355	\$0.14401	\$0.14492	-0.63%
	Winter, Generation, Off-Peak	\$0.09280	\$0.04533	\$0.13813	\$0.10122	\$0.00355	\$0.10477	\$0.10387	0.87%
	Winter, Generation, Super Off-Peak	\$0.03266	\$0.04533	\$0.07799	\$0.04354	\$0.00355	\$0.04709	\$0.04349	8.28%
	Winter, Demand, On-Peak	\$1.31	\$0.00	\$1.31	\$1.47	\$0.00	\$1.47	\$1.54	-4.55%
	Summer, Generation, On-Peak	\$0.30313	\$0.04533	\$0.34846	\$0.31511	\$0.00355	\$0.31866	\$0.30270	5.27%
	Summer, Generation, Part-Peak	\$0.15671	\$0.04533	\$0.20204	\$0.16622	\$0.00355	\$0.16977	\$0.16713	1.58%
Medium General Demand-Metered	Summer, Generation, Off-Peak	\$0.11512	\$0.04533	\$0.16045	\$0.12393	\$0.00355	\$0.12748	\$0.12862	-0.89%
TOU Service, Option R (B-19-R-S)	Winter, Generation, On-Peak	\$0.16075	\$0.04533	\$0.20608	\$0.17032	\$0.00355	\$0.17387	\$0.17087	1.76%
	Winter, Generation, Off-Peak	\$0.11504	\$0.04533	\$0.16037	\$0.12385	\$0.00355	\$0.12740	\$0.12855	-0.89%
	Winter, Generation, Super Off-Peak	\$0.07636	\$0.04533	\$0.12169	\$0.08451	\$0.00355	\$0.08806	\$0.09273	-5.04%
	Summer, Generation, On-Peak	\$0.27908	\$0.04533	\$0.32441	\$0.27036	\$0.00355	\$0.27391	\$0.27440	-0.18%
	Summer, Generation, Part-Peak	\$0.14565	\$0.04533	\$0.19098	\$0.14929	\$0.00355	\$0.15284	\$0.15086	1.31%
Medium General Demand-Metered TOU Service, Option R	Summer, Generation, Off-Peak	\$0.10743	\$0.04533	\$0.15276	\$0.11642	\$0.00355	\$0.11997	\$0.11547	3.90%
(B-19-R-P)	Winter, Generation, On-Peak	\$0.14821	\$0.04533	\$0.19354	\$0.15162	\$0.00355	\$0.15517	\$0.15323	1.27%
	Winter, Generation, Off-Peak	\$0.10755	\$0.04533	\$0.15288	\$0.11655	\$0.00355	\$0.12010	\$0.11558	3.91%
	Winter, Generation, Super Off-Peak	\$0.06887	\$0.04533	\$0.11420	\$0.07721	\$0.00355	\$0.08076	\$0.07976	1.25%
	Summer, Generation, On-Peak	\$0.24309	\$0.04533	\$0.28842	\$0.23597	\$0.00355	\$0.23952	\$0.23931	0.09%
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, Part-Peak	\$0.15508	\$0.04533	\$0.20041	\$0.15610	\$0.00355	\$0.15965	\$0.15781	1.17%
	Summer, Generation, Off-Peak	\$0.10955	\$0.04533	\$0.15488	\$0.11480	\$0.00355	\$0.11835	\$0.11566	2.33%
	Winter, Generation, On-Peak	\$0.14616	\$0.04533	\$0.19149	\$0.14801	\$0.00355	\$0.15156	\$0.14955	1.34%
	Winter, Generation, Off-Peak	\$0.10979	\$0.04533	\$0.15512	\$0.11500	\$0.00355	\$0.11855	\$0.11587	2.31%
	Winter, Generation, Super Off-Peak	\$0.07110	\$0.04533	\$0.11643	\$0.07945	\$0.00355	\$0.08300	\$0.08005	3.69%

	Season, Charge								
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	G				May-23	May-23		Mar-23	
	Summer, Generation, On-Peak	\$0.30313	\$0.04533	\$0.34846	\$0.31511	\$0.00355	\$0.31866	\$0.30270	5.27%
	Summer, Generation, Part-Peak	\$0.15671	\$0.04533	\$0.20204	\$0.16622	\$0.00355	\$0.16977	\$0.16713	1.58%
Medium General Demand-Metered TOU Service, Option S	Summer, Generation, Off-Peak	\$0.11512	\$0.04533	\$0.16045	\$0.12393	\$0.00355	\$0.12748	\$0.12862	-0.89%
(B-19-S-S)	Winter, Generation, On-Peak	\$0.16075	\$0.04533	\$0.20608	\$0.17032	\$0.00355	\$0.17387	\$0.17087	1.76%
	Winter, Generation, Off-Peak	\$0.11504	\$0.04533	\$0.16037	\$0.12385	\$0.00355	\$0.12740	\$0.12855	-0.89%
	Winter, Generation, Super Off-Peak	\$0.07636	\$0.04533	\$0.12169	\$0.08451	\$0.00355	\$0.08806	\$0.09273	-5.04%
	Summer, Generation, On-Peak	\$0.27908	\$0.04533	\$0.32441	\$0.27036	\$0.00355	\$0.27391	\$0.27440	-0.18%
	Summer, Generation, Part-Peak	\$0.14565	\$0.04533	\$0.19098	\$0.14929	\$0.00355	\$0.15284	\$0.15086	1.31%
Medium General Demand-Metered TOU Service, Option S	Summer, Generation, Off-Peak	\$0.10743	\$0.04533	\$0.15276	\$0.11642	\$0.00355	\$0.11997	\$0.11547	3.90%
(B-19-S-P)	Winter, Generation, On-Peak	\$0.14821	\$0.04533	\$0.19354	\$0.15162	\$0.00355	\$0.15517	\$0.15323	1.27%
	Winter, Generation, Off-Peak	\$0.10755	\$0.04533	\$0.15288	\$0.11655	\$0.00355	\$0.12010	\$0.11558	3.91%
	Winter, Generation, Super Off-Peak	\$0.06887	\$0.04533	\$0.11420	\$0.07721	\$0.00355	\$0.08076	\$0.07976	1.25%
	Summer, Generation, On-Peak	\$0.24309	\$0.04533	\$0.28842	\$0.23597	\$0.00355	\$0.23952	\$0.23931	0.09%
	Summer, Generation, Part-Peak	\$0.15508	\$0.04533	\$0.20041	\$0.15609	\$0.00355	\$0.15964	\$0.15780	1.17%
Medium General Demand-Metered TOU Service, Option S	Summer, Generation, Off-Peak	\$0.10955	\$0.04533	\$0.15488	\$0.11480	\$0.00355	\$0.11835	\$0.11566	2.33%
(B-19-S-T)	Winter, Generation, On-Peak	\$0.14616	\$0.04533	\$0.19149	\$0.14801	\$0.00355	\$0.15156	\$0.14955	1.34%
	Winter, Generation, Off-Peak	\$0.10979	\$0.04533	\$0.15512	\$0.11500	\$0.00355	\$0.11855	\$0.11587	2.31%
	Winter, Generation, Super Off-Peak	\$0.07110	\$0.04533	\$0.11643	\$0.07945	\$0.00355	\$0.08300	\$0.08005	3.69%
	Summer, Generation, On-Peak	\$0.16010	\$0.04343	\$0.20353	\$0.17957	\$0.00314	\$0.18271	\$0.17524	4.26%
	Summer, Generation, Part-Peak	\$0.12401	\$0.04343	\$0.16744	\$0.14175	\$0.00314	\$0.14489	\$0.13687	5.86%
	Summer, Generation, Off-Peak	\$0.09550	\$0.04343	\$0.13893	\$0.11187	\$0.00314	\$0.11501	\$0.10657	7.92%
	Summer, Demand, On-Peak	\$18.96	\$0.00	\$18.96	\$19.87	\$0.00	\$19.87	\$20.15	-1.39%
(B-20-S)	Summer, Demand, Part-Peak	\$2.75	\$0.00	\$2.75	\$2.88	\$0.00	\$2.88	\$2.92	-1.37%
	Winter, Generation, On-Peak	\$0.13860	\$0.04343	\$0.18203	\$0.15704	\$0.00314	\$0.16018	\$0.15238	5.12%
	Winter, Generation, Off-Peak	\$0.09527	\$0.04343	\$0.13870	\$0.11164	\$0.00314	\$0.11478	\$0.10633	7.95%
	Winter, Generation, Super Off-Peak	\$0.03683	\$0.04343	\$0.08026	\$0.05081	\$0.00314	\$0.05395	\$0.04464	20.86%
	Winter, Demand, On-Peak	\$2.41	\$0.00	\$2.41	\$2.53	\$0.00	\$2.53	\$2.57	-1.56%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
			TCIA)	1005	May-23	May-23		Mar-23	
	Summer, Generation, On-Peak	\$0.15687	\$0.04158	\$0.19845	\$0.17336	\$0.00325	\$0.17661	\$0.17135	3.07%
	Summer, Generation, Part-Peak	\$0.11816	\$0.04158	\$0.15974	\$0.13332	\$0.00325	\$0.13657	\$0.13009	4.98%
	Summer, Generation, Off-Peak	\$0.09107	\$0.04158	\$0.13265	\$0.10541	\$0.00325	\$0.10866	\$0.10132	7.24%
	Summer, Demand, On-Peak	\$21.26	\$0.00	\$21.26	\$21.87	\$0.00	\$21.87	\$22.54	-2.97%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Demand, Part-Peak	\$2.92	\$0.00	\$2.92	\$3.01	\$0.00	\$3.01	\$3.10	-2.90%
	Winter, Generation, On-Peak	\$0.13223	\$0.04158	\$0.17381	\$0.14787	\$0.00325	\$0.15112	\$0.14509	4.16%
	Winter, Generation, Off-Peak	\$0.09114	\$0.04158	\$0.13272	\$0.10547	\$0.00325	\$0.10872	\$0.10139	7.23%
	Winter, Generation, Super Off-Peak	\$0.03265	\$0.04158	\$0.07423	\$0.04532	\$0.00325	\$0.04857	\$0.03940	23.27%
	Winter, Demand, On-Peak	\$2.45	\$0.00	\$2.45	\$2.52	\$0.00	\$2.52	\$2.59	-2.70%
	Summer, Generation, On-Peak	\$0.13210	\$0.03877	\$0.17087	\$0.14782	\$0.00326	\$0.15108	\$0.14821	1.94%
	Summer, Generation, Part-Peak	\$0.10822	\$0.03877	\$0.14699	\$0.12327	\$0.00326	\$0.12653	\$0.12228	3.48%
	Summer, Generation, Off-Peak	\$0.08156	\$0.03877	\$0.12033	\$0.09589	\$0.00326	\$0.09915	\$0.09335	6.21%
	Summer, Demand, On-Peak	\$22.27	\$0.00	\$22.27	\$22.25	\$0.00	\$22.25	\$23.52	-5.40%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Demand, Part-Peak	\$5.30	\$0.00	\$5.30	\$5.30	\$0.00	\$5.30	\$5.61	-5.53%
	Winter, Generation, On-Peak	\$0.12970	\$0.03877	\$0.16847	\$0.14122	\$0.00326	\$0.14448	\$0.14125	2.29%
	Winter, Generation, Off-Peak	\$0.07673	\$0.03877	\$0.11550	\$0.09170	\$0.00326	\$0.09496	\$0.08892	6.79%
	Winter, Generation, Super Off-Peak	\$0.02257	\$0.03877	\$0.06134	\$0.04224	\$0.00326	\$0.04550	\$0.03666	24.11%
	Winter, Demand, On-Peak	\$2.97	\$0.00	\$2.97	\$2.97	\$0.00	\$2.97	\$3.14	-5.41%
	Summer, Generation, On-Peak	\$0.28955	\$0.04343	\$0.33298	\$0.31523	\$0.00314	\$0.31837	\$0.29207	9.00%
	Summer, Generation, Part-Peak	\$0.14618	\$0.04343	\$0.18961	\$0.16499	\$0.00314	\$0.16813	\$0.15932	5.53%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.10573	\$0.04343	\$0.14916	\$0.12259	\$0.00314	\$0.12573	\$0.12186	3.18%
(B-20-R-S)	Winter, Generation, On-Peak	\$0.15281	\$0.04343	\$0.19624	\$0.17194	\$0.00314	\$0.17508	\$0.16546	5.81%
	Winter, Generation, Off-Peak	\$0.10559	\$0.04343	\$0.14902	\$0.12245	\$0.00314	\$0.12559	\$0.12173	3.17%
	Winter, Generation, Super Off-Peak	\$0.06697	\$0.04343	\$0.11040	\$0.08199	\$0.00314	\$0.08513	\$0.08598	-0.99%
	Summer, Generation, On-Peak	\$0.28043	\$0.04158	\$0.32201	\$0.30019	\$0.00325	\$0.30344	\$0.28019	8.30%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, Part-Peak	\$0.14122	\$0.04158	\$0.18280	\$0.15699	\$0.00325	\$0.16024	\$0.15129	5.92%
	Summer, Generation, Off-Peak	\$0.10374	\$0.04158	\$0.14532	\$0.11844	\$0.00325	\$0.12169	\$0.11659	4.37%
	Winter, Generation, On-Peak	\$0.14707	\$0.04158	\$0.18865	\$0.16301	\$0.00325	\$0.16626	\$0.15671	6.09%
	Winter, Generation, Off-Peak	\$0.10380	\$0.04158	\$0.14538	\$0.11849	\$0.00325	\$0.12174	\$0.11664	4.37%
	Winter, Generation, Super Off-Peak	\$0.06519	\$0.04158	\$0.10677	\$0.07878	\$0.00325	\$0.08203	\$0.08089	1.41%

	Season, Charge Type &		Previous PG&E	Previous SJCE	New SJCE Generation	New PG&E Fees		2015-	
Rate Name	Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Fees (FFS + PCIA)	Generation Rate + PG&E Fees	Rate May-23	(FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer, Generation, On-Peak	\$0.27985	\$0.03877	\$0.31862	\$0.29128	\$0.00326	\$0.29454	\$0.27697	6.34%
	Summer, Generation, Part-Peak	\$0.15173	\$0.03877	\$0.19050	\$0.16325	\$0.00326	\$0.16651	\$0.15835	5.15%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.09746	\$0.03877	\$0.13623	\$0.10901	\$0.00326	\$0.11227	\$0.10810	3.86%
(B-20-R-T)	Winter, Generation, On-Peak	\$0.15156	\$0.03877	\$0.19033	\$0.16308	\$0.00326	\$0.16634	\$0.15819	5.15%
	Winter, Generation, Off-Peak	\$0.09430	\$0.03877	\$0.13307	\$0.10586	\$0.00326	\$0.10912	\$0.10518	3.75%
	Winter, Generation, Super Off-Peak	\$0.05888	\$0.03877	\$0.09765	\$0.07045	\$0.00326	\$0.07371	\$0.07238	1.84%
	Summer, Generation, On-Peak	\$0.28955	\$0.04343	\$0.33298	\$0.31523	\$0.00314	\$0.31837	\$0.29207	9.00%
	Summer, Generation, Part-Peak	\$0.14618	\$0.04343	\$0.18961	\$0.16499	\$0.00314	\$0.16813	\$0.15932	5.53%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.10573	\$0.04343	\$0.14916	\$0.12259	\$0.00314	\$0.12573	\$0.12186	3.18%
(B-20-S-S)	Winter, Generation, On-Peak	\$0.15281	\$0.04343	\$0.19624	\$0.17194	\$0.00314	\$0.17508	\$0.16546	5.81%
	Winter, Generation, Off-Peak	\$0.10559	\$0.04343	\$0.14902	\$0.12245	\$0.00314	\$0.12559	\$0.12173	3.17%
	Winter, Generation, Super Off-Peak	\$0.06697	\$0.04343	\$0.11040	\$0.08199	\$0.00314	\$0.08513	\$0.08598	-0.99%
	Summer, Generation, On-Peak	\$0.28043	\$0.04158	\$0.32201	\$0.30019	\$0.00325	\$0.30344	\$0.28019	8.30%
	Summer, Generation, Part-Peak	\$0.14122	\$0.04158	\$0.18280	\$0.15699	\$0.00325	\$0.16024	\$0.15129	5.92%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.10374	\$0.04158	\$0.14532	\$0.11844	\$0.00325	\$0.12169	\$0.11659	4.37%
(B-20-S-P)	Winter, Generation, On-Peak	\$0.14707	\$0.04158	\$0.18865	\$0.16301	\$0.00325	\$0.16626	\$0.15671	6.09%
	Winter, Generation, Off-Peak	\$0.10380	\$0.04158	\$0.14538	\$0.11849	\$0.00325	\$0.12174	\$0.11664	4.37%
	Winter, Generation, Super Off-Peak	\$0.06519	\$0.04158	\$0.10677	\$0.07878	\$0.00325	\$0.08203	\$0.08089	1.41%
	Summer, Generation, On-Peak	\$0.27985	\$0.03877	\$0.31862	\$0.29128	\$0.00326	\$0.29454	\$0.27697	6.34%
	Summer, Generation, Part-Peak	\$0.15173	\$0.03877	\$0.19050	\$0.16325	\$0.00326	\$0.16651	\$0.15835	5.15%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.09746	\$0.03877	\$0.13623	\$0.10901	\$0.00326	\$0.11227	\$0.10810	3.86%
(B-20-S-T)	Winter, Generation, On-Peak	\$0.15156	\$0.03877	\$0.19033	\$0.16308	\$0.00326	\$0.16634	\$0.15819	5.15%
	Winter, Generation, Off-Peak	\$0.09430	\$0.03877	\$0.13307	\$0.10586	\$0.00326	\$0.10912	\$0.10518	3.75%
	Winter, Generation, Super Off-Peak	\$0.05888	\$0.03877	\$0.09765	\$0.07045	\$0.00326	\$0.07371	\$0.07238	1.84%
	Summer, Generation, On-Peak	\$0.20644	\$0.04610	\$0.25254	\$0.22434	\$0.00358	\$0.22792	\$0.30329	-24.85%
Small General Time-of-Use Service (B-6)	Summer, Generation, Off-Peak	\$0.12960	\$0.04610	\$0.17570	\$0.14526	\$0.00358	\$0.14884	\$0.13336	11.61%
	Winter, Generation, On-Peak	\$0.13784	\$0.04610	\$0.18394	\$0.15374	\$0.00358	\$0.15732	\$0.16287	-3.41%
	Winter, Generation, Off-Peak	\$0.11943	\$0.04610	\$0.16553	\$0.13480	\$0.00358	\$0.13838	\$0.12332	12.21%
	Winter, Generation, Super Off-Peak	\$0.10169	\$0.04610	\$0.14779	\$0.11654	\$0.00358	\$0.12012	\$0.08724	37.69%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer, Generation, On-Peak	\$0.12750	\$0.03440	\$0.16190	\$0.13830	\$0.00263	\$0.14093	\$0.13399	5.18%
	Summer, Generation, Part-Peak	\$0.11422	\$0.03440	\$0.14862	\$0.12509	\$0.00263	\$0.12772	\$0.12170	4.95%
	Summer, Generation, Off-Peak	\$0.09946	\$0.03440	\$0.13386	\$0.11039	\$0.00263	\$0.11302	\$0.10803	4.62%
Standby Electric	Summer, Reservation Charge Total	\$0.43	\$0.00	\$0.43	\$0.99	\$0.00	\$0.99	\$1.03	-3.88%
(SBS)	Winter, Generation, On-Peak	\$0.12218	\$0.03440	\$0.15658	\$0.13301	\$0.00263	\$0.13564	\$0.12907	5.09%
	Winter, Generation, Off-Peak	\$0.10071	\$0.03440	\$0.13511	\$0.11164	\$0.00263	\$0.11427	\$0.10919	4.65%
	Winter, Generation, Super Off-Peak	\$0.05217	\$0.03440	\$0.08657	\$0.06418	\$0.00263	\$0.06681	\$0.06504	2.72%
	Winter, Reservation Charge, Total	\$0.43	\$0.00	\$0.43	\$0.99	\$0.00	\$0.99	\$1.03	-3.88%
	Summer, Generation, On-Peak	\$0.12750	\$0.03440	\$0.16190	\$0.13830	\$0.00263	\$0.14093	\$0.13399	5.18%
	Summer, Generation, Part-Peak	\$0.11422	\$0.03440	\$0.14862	\$0.12509	\$0.00263	\$0.12772	\$0.12170	4.95%
	Summer, Generation, Off-Peak	\$0.09946	\$0.03440	\$0.13386	\$0.11039	\$0.00263	\$0.11302	\$0.10803	4.62%
Standby Electric	Summer, Reservation Charge Total	\$0.43	\$0.00	\$0.43	\$0.99	\$0.00	\$0.99	\$1.03	-3.88%
(SBP)	Winter, Generation, On-Peak	\$0.12218	\$0.03440	\$0.15658	\$0.13301	\$0.00263	\$0.13564	\$0.12907	5.09%
	Winter, Generation, Off-Peak	\$0.10071	\$0.03440	\$0.13511	\$0.11164	\$0.00263	\$0.11427	\$0.10919	4.65%
	Winter, Generation, Super Off-Peak	\$0.05217	\$0.03440	\$0.08657	\$0.06418	\$0.00263	\$0.06681	\$0.06504	2.72%
	Winter, Reservation Charge, Total	\$0.43	\$0.00	\$0.43	\$0.99	\$0.00	\$0.99	\$1.03	-3.88%
	Summer, Generation, On-Peak	\$0.11648	\$0.03440	\$0.15088	\$0.12733	\$0.00263	\$0.12996	\$0.12316	5.52%
	Summer, Generation, Part-Peak	\$0.10355	\$0.03440	\$0.13795	\$0.11447	\$0.00263	\$0.11710	\$0.11119	5.32%
	Summer, Generation, Off-Peak	\$0.08917	\$0.03440	\$0.12357	\$0.10015	\$0.00263	\$0.10278	\$0.09787	5.02%
Standby Electric	Summer, Reservation Charge Total	\$0.24	\$0.00	\$0.24	\$0.50	\$0.00	\$0.50	\$0.52	-3.85%
Standby Electric (SBT)	Winter, Generation, On-Peak	\$0.11141	\$0.03440	\$0.14581	\$0.12228	\$0.00263	\$0.12491	\$0.11846	5.44%
	Winter, Generation, Off-Peak	\$0.09051	\$0.03440	\$0.12491	\$0.10148	\$0.00263	\$0.10411	\$0.09911	5.04%
	Winter, Generation, Super Off-Peak	\$0.03495	\$0.03440	\$0.06935	\$0.05394	\$0.00263	\$0.05657	\$0.05489	3.06%
	Winter, Reservation Charge, Total	\$0.24	\$0.00	\$0.24	\$0.50	\$0.00	\$0.50	\$0.52	-3.85%

Attachment C

SJCE SJ Cares Rate Table

	Season, Charge								
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	1000 (100)		TCIAJ	Residential Rates	May-23	May-23		Mar-23	
Residential Services (E1)	All (Year Round), Generation,	\$0.12288	\$0.04753	\$0.17041	\$0.13367	\$0.00374	\$0.13741	\$0.15242	-9.85%
	Total Summer, Generation, On-Peak	\$0.24575	\$0.04753	\$0.29328	\$0.24816	\$0.00374	\$0.25190	\$0.27963	-9.92%
	Summer, Generation, Part-Peak	\$0.16697	\$0.04753	\$0.21450	\$0.17551	\$0.00374	\$0.17925	\$0.19890	-9.88%
Residential Time-of-Use Service (E-6)	Summer, Generation, Off-Peak	\$0.10030	\$0.04753	\$0.14783	\$0.11402	\$0.00374	\$0.11776	\$0.13058	-9.82%
	Winter, Generation, Part-Peak	\$0.13589	\$0.04753	\$0.18342	\$0.14237	\$0.00374	\$0.14611	\$0.16208	-9.85%
	Winter, Generation, Off-Peak	\$0.10378	\$0.04753	\$0.15131	\$0.11276	\$0.00374	\$0.11650	\$0.12918	-9.82%
	Summer, Generation, On-Peak	\$0.27607	\$0.04753	\$0.32360	\$0.27299	\$0.00374	\$0.27673	\$0.32230	-14.14%
	Summer, Generation, Part-Peak	\$0.13978	\$0.04753	\$0.18731	\$0.14645	\$0.00374	\$0.15019	\$0.18263	-17.76%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers	Summer, Generation, Off-Peak Winter,	\$0.09572	\$0.04753	\$0.14325	\$0.10554	\$0.00374	\$0.10928	\$0.13748	-20.51%
(EV)	Generation, On-Peak Winter,	\$0.09184	\$0.04753	\$0.13937	\$0.10131	\$0.00374	\$0.10505	\$0.11646	-9.80%
	Generation, Part-Peak Winter,	\$0.06823	\$0.04753	\$0.11576	\$0.07954	\$0.00374	\$0.08328	\$0.09227	-9.74%
	Generation, Off-Peak Summer,	\$0.06823	\$0.04753	\$0.11576	\$0.07954	\$0.00374	\$0.08328	\$0.09227	-9.74%
	Generation, On-Peak Summer,	\$0.18683	\$0.04753	\$0.23436	\$0.19264	\$0.00374	\$0.19638	\$0.21794	-9.89%
	Generation, Part-Peak Summer,	\$0.14436	\$0.04753	\$0.19189	\$0.15347	\$0.00374	\$0.15721	\$0.17442	-9.87%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers	Generation, Off-Peak Winter,	\$0.10527	\$0.04753	\$0.15280	\$0.11437	\$0.00374	\$0.11811	\$0.13438	-12.11%
(EV2)	Generation, On-Peak Winter,	\$0.13280	\$0.04753	\$0.18033	\$0.13993	\$0.00374	\$0.14367	\$0.16258	-11.63%
	Generation, Part-Peak Winter,	\$0.12094	\$0.04753	\$0.16847	\$0.12892	\$0.00374	\$0.13266	\$0.15042	-11.81%
	Generation, Off-Peak Summer,	\$0.09863	\$0.04753	\$0.14616	\$0.10821	\$0.00374	\$0.11195	\$0.12756	-12.24%
	Generation, On-Peak Summer,	\$0.00000	\$0.04543	\$0.04543	\$0.25185	\$0.00374	\$0.25559	\$0.28357	-9.87%
	Generation, Part-Peak Summer,	\$0.00000	\$0.04543	\$0.04543	\$0.16398	\$0.00374	\$0.16772	\$0.18595	-9.80%
Residential Time-Of-Use Electric Home	Generation, Off-Peak Winter,	\$0.00000	\$0.04543	\$0.04543	\$0.12400	\$0.00374	\$0.12774	\$0.14152	-9.74%
(E-ELEC)	Generation, On-Peak Winter,	\$0.00000	\$0.04543	\$0.04543	\$0.10812	\$0.00374	\$0.11186	\$0.12387	-9.70%
	Generation, Part-Peak Winter,	\$0.00000	\$0.04543	\$0.04543	\$0.09041	\$0.00374	\$0.09415	\$0.10420	-9.64%
	Generation, Off-Peak Summer,	\$0.00000	\$0.04753	\$0.04753	\$0.07858	\$0.00374	\$0.08232	\$0.09105	-9.59%
	Generation, On-Peak Summer,	\$0.23694	\$0.04753	\$0.28447	\$0.23873	\$0.00374	\$0.24247	\$0.26915	-9.91%
Residential Time-of-Use Service (E-TOU-B)	Generation, Off-Peak Winter,	\$0.12004	\$0.04753	\$0.16757	\$0.13091	\$0.00374	\$0.13465	\$0.14935	-9.84%
(E-TOU-B)	Generation, On-Peak Winter,	\$0.13625	\$0.04753	\$0.18378	\$0.14586	\$0.00374	\$0.14960	\$0.16596	-9.86%
	Generation, Off-Peak Summer,	\$0.09939	\$0.04753	\$0.14692	\$0.11186	\$0.00374	\$0.11560	\$0.12818	-9.81%
	Generation, On-Peak Summer,	\$0.17019	\$0.04753	\$0.21772	\$0.17723	\$0.00374	\$0.18097	\$0.20082	-9.88%
Residential Time-of-Use Service (E-TOU-C)	Generation, Off-Peak Winter,	\$0.11942	\$0.04753	\$0.16695	\$0.13041	\$0.00374	\$0.13415	\$0.14879	-9.84%
()	Generation, On-Peak Winter,	\$0.12386	\$0.04753	\$0.17139	\$0.13451	\$0.00374	\$0.13825	\$0.15335	-9.85%
	Generation, Off-Peak	\$0.10959	\$0.04753	\$0.15712	\$0.12134	\$0.00374	\$0.12508	\$0.13872	-9.83%

	Season, Charge								
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer,	60.1001/	60.04752	en 24540			60.00(0)		0.000/
	Generation, On-Peak	\$0.19816	\$0.04753	\$0.24569	\$0.20317	\$0.00374	\$0.20691	\$0.22964	-9.90%
Residential Time-of-Use Service	Summer, Generation, Off-Peak	\$0.09844	\$0.04753	\$0.14597	\$0.11121	\$0.00374	\$0.11495	\$0.12746	-9.81%
(E-TOU-D)	Winter, Generation, On-Peak	\$0.15933	\$0.04753	\$0.20686	\$0.16737	\$0.00374	\$0.17111	\$0.18986	-9.88%
	Winter, Generation, Off-Peak	\$0.12600	\$0.04753	\$0.17353	\$0.13664	\$0.00374	\$0.14038	\$0.15571	-9.85%
	Summer, Generation, On-Peak	\$0.00000	\$0.03872	\$0.03872	\$0.25203	\$0.00324	\$0.25527	\$0.29545	-13.60%
	Summer, Generation, Off-Peak	\$0.00000	\$0.03872	\$0.03872	\$0.09207	\$0.00324	\$0.09531	\$0.11289	-15.57%
Business Electric Vehicle	Summer, Generation, Super Off-Peak	\$0.00000	\$0.03872	\$0.03872	\$0.06983	\$0.00324	\$0.07307	\$0.08750	-16.49%
(BEV-1)	Winter, Generation, On-Peak	\$0.00000	\$0.03872	\$0.03872	\$0.25203	\$0.00324	\$0.25527	\$0.29545	-13.60%
	Winter, Generation, Off-Peak	\$0.00000	\$0.03872	\$0.03872	\$0.09207	\$0.00324	\$0.09531	\$0.11289	-15.57%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.03872	\$0.03872	\$0.06983	\$0.00324	\$0.07307	\$0.08750	-16.49%
	Summer, Generation, On-Peak	\$0.00000	\$0.04543	\$0.04543	\$0.26279	\$0.00355	\$0.26634	\$0.30434	-12.49%
	Summer, Generation, Off-Peak	\$0.00000	\$0.04543	\$0.04543	\$0.09108	\$0.00355	\$0.09463	\$0.10836	-12.67%
Business Electric Vehicle (BEV2-P)	Summer, Generation, Super Off-Peak	\$0.00000	\$0.04543	\$0.04543	\$0.06989	\$0.00355	\$0.07344	\$0.08416	-12.74%
(BEV2-F)	Winter, Generation, On-Peak	\$0.00000	\$0.04543	\$0.04543	\$0.26279	\$0.00355	\$0.26634	\$0.30434	-12.49%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04543	\$0.04543	\$0.09108	\$0.00355	\$0.09463	\$0.10836	-12.67%
	Winter, Generation, Super Off-Peak Summer,	\$0.00000	\$0.04543	\$0.04543	\$0.06989	\$0.00355	\$0.07344	\$0.08416	-12.74%
	Generation, On-Peak Summer,	\$0.00000	\$0.04543	\$0.04543	\$0.27189	\$0.00355	\$0.27544	\$0.31472	-12.48%
	Generation, Off-Peak Summer,	\$0.00000	\$0.04543	\$0.04543	\$0.09371	\$0.00355	\$0.09726	\$0.11136	-12.66%
Business Electric Vehicle (BEV2-S)	Generation, Super Off-Peak Winter,	\$0.00000	\$0.04543	\$0.04543	\$0.07146	\$0.00355	\$0.07501	\$0.08596	-12.74%
	Generation, On-Peak Winter,	\$0.00000	\$0.04543	\$0.04543	\$0.27189	\$0.00355	\$0.27544	\$0.31472	-12.48%
	Generation, Off-Peak Winter,	\$0.00000	\$0.04543	\$0.04543	\$0.09371	\$0.00355	\$0.09726	\$0.11136	-12.66%
	Generation, Super Off-Peak	\$0.00000	\$0.04543	\$0.04543 Small Commercial Ra	\$0.07146	\$0.00355	\$0.07501	\$0.08596	-12.74%
	Summer,	\$0,00000	\$0.04610			\$0.00259	\$0.16146	\$0.19265	11 600/
	Generation, On-Peak Summer,	\$0.00000	\$0.04610	\$0.04610	\$0.15555	\$0.00358	\$0.16146	\$0.18265	-11.60%
Small General Time-of-Use Service	Generation, Part-Peak Summer, Generation	\$0.00000	\$0.04610	\$0.04610	\$0.15555	\$0.00358	\$0.15913	\$0.18265	-12.88%
(A-6)	Generation, Off-Peak Winter,	\$0.00000	\$0.04610	\$0.04610	\$0.12739	\$0.00358	\$0.13097		-12.04%
	Generation, Part-Peak Winter	\$0.00000	\$0.04610	\$0.04610	\$0.11917	\$0.00358	\$0.12275	\$0.13952	-12.02%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.11855	\$0.00358	\$0.12213	\$0.13881	-12.02%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
				Medium & Large Commer	May-23 cial Rates	May-23		Mar-23	
	Summer, Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.09994	\$0.00355	\$0.10349	\$0.11731	-11.78%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.09994	\$0.00355	\$0.10349	\$0.11731	-11.78%
	Summer, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.09471	\$0.00355	\$0.09826	\$0.11134	-11.75%
Medium General Demand-Metered TOU Service (E-19-S)	Summer Demand MAX On-Peak	\$0.00000	\$0.00	\$0.00	\$12.11	\$0.00	\$12.11	\$13.82	-12.37%
	Summer Demand MAX Part-Peak	\$0.00000	\$0.00	\$0.00	\$12.11	\$0.00	\$12.11	\$13.82	-12.37%
	Winter, Generation, Part-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.09244	\$0.00355	\$0.09599	\$0.10875	-11.73%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.09182	\$0.00355	\$0.09537	\$0.10804	-11.73%
	Summer, Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.08917	\$0.00355	\$0.09272	\$0.10496	-11.66%
	Summer, Generation, Part-Peak Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.08917	\$0.00355	\$0.09272	\$0.10496	-11.66%
Medium General Demand-Metered	Generation, Off-Peak Summer	\$0.00000	\$0.04533	\$0.04533	\$0.08416	\$0.00355	\$0.08771	\$0.09924	-11.62%
TOU Service (E-19-P)	Demand MAX On-Peak Summer	\$0.00000	\$0.00	\$0.00	\$10.67	\$0.00	\$10.67	\$12.15	-12.18%
	Demand MAX Part-Peak Winter,	\$0.00000	\$0.00	\$0.00	\$10.67	\$0.00	\$10.67	\$12.15	-12.18%
	Generation, Part-Peak Winter,	\$0.00000	\$0.04533	\$0.04533	\$0.08199	\$0.00355	\$0.08554	\$0.09677	-11.60%
	Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.08141	\$0.00355	\$0.08496	\$0.09610	-11.60%
	Summer, Generation, On-Peak Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.07993	\$0.00355	\$0.08348	\$0.09443	-11.60%
	Generation, Part-Peak Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.07993	\$0.00355	\$0.08348	\$0.09443	-11.60%
Medium General Demand-Metered	Generation, Off-Peak Summer	\$0.00000	\$0.04533	\$0.04533	\$0.07497	\$0.00355	\$0.07852	\$0.08877	-11.55%
TOU Service (E-19-T)	Demand MAX On-Peak Summer	\$0.00000	\$0.00	\$0.00	\$11.78	\$0.00	\$11.78	\$13.43	-12.29%
	Demand MAX Part-Peak Winter,	\$0.00000	\$0.00	\$0.00	\$11.78	\$0.00	\$11.78	\$13.43	-12.29%
	Generation, Part-Peak Winter.	\$0.00000	\$0.04533	\$0.04533	\$0.07284	\$0.00355	\$0.07639	\$0.08634	-11.53%
	Generation, Off-Peak Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.07226	\$0.00355	\$0.07581	\$0.08568	-11.52%
	Generation, On-Peak Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.15319	\$0.00355	\$0.15674	\$0.17731	-11.60%
Medium General Demand-Metered	Generation, Part-Peak Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.15034	\$0.00355	\$0.15389	\$0.17731	-13.21%
TOU Service, Option R for Solar (E-19-R-S)	Generation, Off-Peak Winter,	\$0.00000	\$0.04533	\$0.04533	\$0.12137	\$0.00355	\$0.12492	\$0.14416	-13.35%
	Generation, Part-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.11880	\$0.00355	\$0.12235	\$0.14157	-13.58%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.11810	\$0.00355	\$0.12165	\$0.14086	-13.64%

	Season, Charge								
Rate Name	Type & Time-of-Use	Previous SJCE Generation Rate	Previous PG&E Fees (FFS +	Previous SJCE Generation Rate + PG&E	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	Period (TOU)	other and a rante	PCIA)	Fees	May-23	May-23	nune - r otel r tes	Mar-23	"mar out
	Summer, Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.13587	\$0.00355	\$0.13942	\$0.15767	-11.57%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.13587	\$0.00355	\$0.13942	\$0.15767	-11.57%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.11190	\$0.00355	\$0.11545	\$0.12832	-10.03%
	Winter, Generation, Part-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.10945	\$0.00355	\$0.11300	\$0.12585	-10.21%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.10879	\$0.00355	\$0.11234	\$0.12518	-10.26%
	Summer, Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.12842	\$0.00355	\$0.13197	\$0.14922	-11.56%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.12842	\$0.00355	\$0.13197	\$0.14922	-11.56%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.10579	\$0.00355	\$0.10934	\$0.12356	-11.51%
	Winter, Generation, Part-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.10364	\$0.00355	\$0.10719	\$0.12113	-11.50%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.10306	\$0.00355	\$0.10661	\$0.12047	-11.51%
	Summer, Generation, On-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.09539	\$0.00314	\$0.09853	\$0.11193	-11.97%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.09539	\$0.00314	\$0.09853	\$0.11193	-11.97%
	Summer, Generation, Off-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.09021	\$0.00314	\$0.09335	\$0.10601	-11.95%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer Demand MAX On-Peak	\$0.00000	\$0.00	\$0.00	\$11.64	\$0.00	\$11.64	\$13.26	-12.24%
	Summer Demand MAX Part-Peak	\$0.00000	\$0.00	\$0.00	\$11.64	\$0.00	\$11.64	\$13.26	-12.24%
	Winter, Generation, Part-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.08794	\$0.00314	\$0.09108	\$0.10342	-11.93%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.08732	\$0.00314	\$0.09046	\$0.10271	-11.93%
	Summer, Generation, On-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.09236	\$0.00325	\$0.09561	\$0.10832	-11.74%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.09236	\$0.00325	\$0.09561	\$0.10832	-11.74%
	Summer, Generation, Off-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.08731	\$0.00325	\$0.09056	\$0.10256	-11.70%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer Demand MAX On-Peak	\$0.00000	\$0.00	\$0.00	\$12.49	\$0.00	\$12.49	\$14.24	-12.28%
	Summer Demand MAX Part-Peak	\$0.00000	\$0.00	\$0.00	\$12.49	\$0.00	\$12.49	\$14.24	-12.28%
	Winter, Generation, Part-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.08514	\$0.00325	\$0.08839	\$0.10009	-11.69%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.08456	\$0.00325	\$0.08781	\$0.09942	-11.68%
	Summer, Generation, On-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.07970	\$0.00326	\$0.08296	\$0.09472	-12.42%
	Summer, Generation, Part-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.07970	\$0.00326	\$0.08296	\$0.09472	-12.42%
	Summer, Generation, Off-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.07473	\$0.00326	\$0.07799	\$0.08905	-12.42%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer Demand MAX On-Peak	\$0.00000	\$0.00	\$0.00	\$14.94	\$0.00	\$14.94	\$17.26	-13.44%
	Summer Demand MAX Part-Peak	\$0.00000	\$0.00	\$0.00	\$14.94	\$0.00	\$14.94	\$17.26	-13.44%
	Winter, Generation, Part-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.07259	\$0.00326	\$0.07585	\$0.08662	-12.43%
	Winter, Generation, Off-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.07202	\$0.00326	\$0.07528	\$0.08596	-12.43%

	Season, Charge								
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	Summer,				May-23	May-23		Mar-23	
	Generation, On-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.14337	\$0.00314	\$0.14651	\$0.16576	-11.61%
Service to Customers with Maximum	Summer, Generation, Part-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.14161	\$0.00314	\$0.14475	\$0.16576	-12.68%
Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, Off-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.11407	\$0.00314	\$0.11721	\$0.13539	-13.43%
(E-20-R-3)	Winter, Generation, Part-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.11143	\$0.00314	\$0.11457	\$0.13280	-13.73%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.11071	\$0.00314	\$0.11385	\$0.13209	-13.81%
	Summer, Generation, On-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.13951	\$0.00325	\$0.14276	\$0.16149	-11.60%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.13786	\$0.00325	\$0.14111	\$0.16149	-12.62%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar	Summer, Generation, Off-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.11012	\$0.00325	\$0.11337	\$0.12994	-12.75%
(E-20-R-P)	Winter, Generation, Part-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.10765	\$0.00325	\$0.11090	\$0.12747	-13.00%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.10698	\$0.00325	\$0.11023	\$0.12680	-13.07%
	Summer, Generation, On-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.13262	\$0.00326	\$0.13588	\$0.15368	-11.59%
	Summer, Generation, Part-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.12903	\$0.00326	\$0.13229	\$0.15368	-13.92%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar	Summer, Generation, Off-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.10238	\$0.00326	\$0.10564	\$0.12247	-13.74%
(E-20-R-T)	Winter, Generation, Part-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.10003	\$0.00326	\$0.10329	\$0.12004	-13.96%
	Winter, Generation, Off-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.09939	\$0.00326	\$0.10265	\$0.11938	-14.02%
	OILLOW			Commercial Time-of-Use	Rates	1			1
	Summer, Generation, On-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.19045	\$0.00358	\$0.19403	\$0.21149	-8.26%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.14121	\$0.00358	\$0.14479	\$0.16226	-10.77%
Small General Service	Summer, Generation, Off-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.12040	\$0.00358	\$0.12398	\$0.14146	-12.36%
(B-1)	Winter, Generation, On-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.13520	\$0.00358	\$0.13878	\$0.15624	-11.18%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.11907	\$0.00358	\$0.12265	\$0.14013	-12.47%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.10265	\$0.00358	\$0.10623	\$0.12371	-14.13%
	Summer, Generation, On-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.19517	\$0.00358	\$0.19875	\$0.21513	-7.61%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.15271	\$0.00358	\$0.15629	\$0.17267	-9.49%
	Summer, Generation, Off-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.11695	\$0.00358	\$0.12053	\$0.13692	-11.97%
Small General Service, Option S (B-1-S)	Winter, Generation, On-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.14459	\$0.00358	\$0.14817	\$0.16455	-9.96%
	Winter, Generation, Part-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.13224	\$0.00358	\$0.13582	\$0.15221	-10.77%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.11023	\$0.00358	\$0.11381	\$0.13011	-12.53%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.09382	\$0.00358	\$0.09740	\$0.11379	-14.41%

	Season, Charge		Busylou- BC e P	Durnier - CLCE	New SJCE Generation	New PG&E Fees			
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	Rate	(FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	Summer,				May-23	May-23		Mar-23	
	Generation, On-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.21490	\$0.00378	\$0.21868	\$0.23785	-8.06%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.15355	\$0.00378	\$0.15733	\$0.17616	-10.69%
Medium General Demand Metered Service	Summer, Generation, Off-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.12116	\$0.00378	\$0.12494	\$0.14359	-12.99%
(B-10-S)	Winter, Generation, On-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.15719	\$0.00378	\$0.16097	\$0.17980	-10.48%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.12190	\$0.00378	\$0.12568	\$0.14432	-12.92%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.08576	\$0.00378	\$0.08954	\$0.10798	-17.08%
	Summer, Generation, On-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.19952	\$0.00378	\$0.20330	\$0.22044	-7.77%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.14153	\$0.00378	\$0.14531	\$0.16213	-10.37%
Medium General Demand Metered	Summer, Generation, Off-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.11087	\$0.00378	\$0.11465	\$0.13130	-12.68%
Service (B-10-P)	Winter, Generation, On-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.14519	\$0.00378	\$0.14897	\$0.16580	-10.15%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.11173	\$0.00378	\$0.11551	\$0.13217	-12.61%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.07560	\$0.00378	\$0.07938	\$0.09583	-17.17%
	Summer, Generation, On-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.17681	\$0.00378	\$0.18059	\$0.19853	-9.03%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.12039	\$0.00378	\$0.12417	\$0.14179	-12.42%
Medium General Demand Metered Service	Summer, Generation, Off-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.09049	\$0.00378	\$0.09427	\$0.11172	-15.62%
(B-10-T)	Winter, Generation, On-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.12407	\$0.00378	\$0.12785	\$0.14548	-12.12%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.09140	\$0.00378	\$0.09518	\$0.11265	-15.50%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04945	\$0.04945	\$0.05527	\$0.00378	\$0.05905	\$0.07631	-22.62%
	Summer, Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.15508	\$0.00355	\$0.15863	\$0.18218	-12.93%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.11831	\$0.00355	\$0.12186	\$0.13975	-12.80%
	Summer, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.09230	\$0.00355	\$0.09585	\$0.10974	-12.66%
	Summer, Demand, On-Peak	\$0.00	\$0.00	\$0.00	\$18.49	\$0.00	\$18.49	\$21.33	-13.33%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Demand, Part-Peak	\$0.00	\$0.00	\$0.00	\$2.69	\$0.00	\$2.69	\$3.10	-13.19%
	Winter, Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.13172	\$0.00355	\$0.13527	\$0.15523	-12.86%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.09220	\$0.00355	\$0.09575	\$0.10962	-12.66%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.03918	\$0.00355	\$0.04273	\$0.04843	-11.78%
	Winter, Demand, On-Peak	\$0.00	\$0.00	\$0.00	\$2.19	\$0.00	\$2.19	\$2.53	-13.56%

	Season, Charge								
Rate Name	Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer, Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.13818	\$0.00355	\$0.14173	\$0.16080	-11.86%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.10973	\$0.00355	\$0.11328	\$0.12836	-11.75%
	Summer, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.08497	\$0.00355	\$0.08852	\$0.10016	-11.62%
	Summer, Demand, On-Peak	\$0.00	\$0.00	\$0.00	\$15.83	\$0.00	\$15.83	\$18.04	-12.25%
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Demand, Part-Peak	\$0.00	\$0.00	\$0.00	\$2.32	\$0.00	\$2.32	\$2.64	-12.05%
	Winter, Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.12164	\$0.00355	\$0.12519	\$0.14194	-11.80%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.08528	\$0.00355	\$0.08883	\$0.10051	-11.63%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.03354	\$0.00355	\$0.03709	\$0.04157	-10.77%
	Winter, Demand, On-Peak	\$0.00	\$0.00	\$0.00	\$1.62	\$0.00	\$1.62	\$1.85	-12.43%
	Summer, Generation, <u>On-Peak</u> Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.12270	\$0.00355	\$0.12625	\$0.14584	-13.43%
	Generation, Part-Peak Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.11099	\$0.00355	\$0.11454	\$0.13222	-13.37%
	Generation, Off-Peak Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.08606	\$0.00355	\$0.08961	\$0.10323	-13.20%
Medium General Demand-Metered	Demand, On-Peak Summer,	\$0.00	\$0.00	\$0.00	\$13.78	\$0.00	\$13.78	\$16.03	-14.04%
TOU Service (B-19-T)	Demand, Part-Peak Winter,	\$0.00	\$0.00	\$0.00	\$3.46	\$0.00	\$3.46	\$4.01	-13.82%
	Generation, On-Peak Winter,	\$0.00000	\$0.04533	\$0.04533	\$0.12191	\$0.00355	\$0.12546	\$0.14492	-13.43%
	Generation, Off-Peak Winter,	\$0.00000	\$0.04533	\$0.04533	\$0.08660	\$0.00355	\$0.09015	\$0.10387	-13.21%
	Generation, Super Off-Peak Winter,	\$0.00000	\$0.04533	\$0.04533	\$0.03469	\$0.00355	\$0.03824	\$0.04349	-12.08%
	Demand, On-Peak	\$0.00	\$0.00	\$0.00	\$1.32	\$0.00	\$1.32	\$1.54	-14.09%
	Summer, Generation, <u>On-Peak</u> Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.27910	\$0.00355	\$0.28265	\$0.30270	-6.62%
	Generation, Part-Peak Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.14510	\$0.00355	\$0.14865	\$0.16713	-11.06%
Medium General Demand-Metered TOU Service, Option R	Generation, Off-Peak Winter,	\$0.00000	\$0.04533	\$0.04533	\$0.10704	\$0.00355	\$0.11059	\$0.12862	-14.02%
(B-19-R-S)	Generation, On-Peak Winter,	\$0.00000	\$0.04533	\$0.04533	\$0.14879	\$0.00355	\$0.15234	\$0.17087	-10.85%
	Generation, Off-Peak Winter,	\$0.00000	\$0.04533	\$0.04533	\$0.10697	\$0.00355	\$0.11052	\$0.12855	-14.03%
	Generation, Super Off-Peak Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.07156	\$0.00355	\$0.07511	\$0.09273	-19.00%
	Generation, On-Peak Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.23882	\$0.00355	\$0.24237	\$0.27440	-11.67%
	Generation, Part-Peak Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.12986	\$0.00355	\$0.13341	\$0.15086	-11.57%
Medium General Demand-Metered TOU Service, Option R	Generation, Off-Peak Winter,	\$0.00000	\$0.04533	\$0.04533	\$0.10028	\$0.00355	\$0.10383	\$0.11547	-10.08%
(B-19-R-P)	Winter, Generation, <u>On-Peak</u> Winter,	\$0.00000	\$0.04533	\$0.04533	\$0.13196	\$0.00355	\$0.13551	\$0.15323	-11.57%
	Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.10040	\$0.00355	\$0.10395	\$0.11558	-10.07%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.06499	\$0.00355	\$0.06854	\$0.07976	-14.07%

	Season, Charge Type &	Previous SJCE	Previous PG&E	Previous SJCE	New SJCE Generation	New PG&E Fees	New SJCE Generation	PG&E Rate	9/ Comport
Rate Name	Time-of-Use Period (TOU)	Generation Rate	Fees (FFS + PCIA)	Generation Rate + PG&E Fees	Rate May-23	(FFS + PCIA) May-23	Rate + PG&E Fees	Mar-23	% Compared with PG&E
	Summer, Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.20787	\$0.00355	\$0.21142	\$0.23931	-11.65%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.13599	\$0.00355	\$0.13954	\$0.15781	-11.58%
Medium General Demand-Metered TOU Service, Option R	Summer, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.09882	\$0.00355	\$0.10237	\$0.11566	-11.49%
(B-19-R-T)	Winter, Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.12871	\$0.00355	\$0.13226	\$0.14955	-11.56%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.09900	\$0.00355	\$0.10255	\$0.11587	-11.50%
	Winter, Generation, Super Off-Peak Summer,	\$0.00000	\$0.04533	\$0.04533	\$0.06701	\$0.00355	\$0.07056	\$0.08005	-11.86%
	Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.27910	\$0.00355	\$0.28265	\$0.30270	-6.62%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.14510	\$0.00355	\$0.14865	\$0.16713	-11.06%
Medium General Demand-Metered TOU Service, Option S	Summer, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.10704	\$0.00355	\$0.11059	\$0.17862	-38.09%
(B-19-S-S)	Winter, Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.14879	\$0.00355	\$0.15234	\$0.17087	-10.85%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.10697	\$0.00355	\$0.11052	\$0.12855	-14.03%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.07156	\$0.00355	\$0.07511	\$0.09273	-19.00%
	Summer, Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.23882	\$0.00355	\$0.24237	\$0.27440	-11.67%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.12986	\$0.00355	\$0.13341	\$0.15086	-11.57%
Medium General Demand-Metered TOU Service, Option S	Summer, Generation, Off-Peak Winter,	\$0.00000	\$0.04533	\$0.04533	\$0.10028	\$0.00355	\$0.10383	\$0.11547	-10.08%
(B-19-S-P)	Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.13196	\$0.00355	\$0.13551	\$0.15323	-11.57%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.10040	\$0.00355	\$0.10395	\$0.11558	-10.07%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.06499	\$0.00355	\$0.06854	\$0.07976	-14.07%
	Summer, Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.20787	\$0.00355	\$0.21142	\$0.23931	-11.65%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.13598	\$0.00355	\$0.13953	\$0.15780	-11.58%
Medium General Demand-Metered TOU Service, Option S	Summer, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.09882	\$0.00355	\$0.10237	\$0.11566	-11.49%
(B-19-S-T)	Winter, Generation, On-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.12871	\$0.00355	\$0.13226	\$0.14955	-11.56%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.09900	\$0.00355	\$0.10255	\$0.11587	-11.50%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04533	\$0.04533	\$0.06701	\$0.00355	\$0.07056	\$0.08005	-11.86%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer, Generation,	\$0.00000	\$0.04343	\$0.04343	\$0.15261	\$0.00314	\$0.15575	\$0.17524	-11.12%
	On-Peak Summer, Generation, Part-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.11858	\$0.00314	\$0.12172	\$0.13687	-11.07%
	Summer, Generation, Off-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.09168	\$0.00314	\$0.09482	\$0.10657	-11.02%
	Summer, Demand, On-Peak	\$0.00	\$0.00	\$0.00	\$17.88	\$0.00	\$17.88	\$20.15	-11.25%
(B-20-S)	Summer, Demand, Part-Peak	\$0.00	\$0.00	\$0.00	\$2.59	\$0.00	\$2.59	\$2.92	-11.23%
	Winter, Generation, On-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.13234	\$0.00314	\$0.13548	\$0.15238	-11.09%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.09148	\$0.00314	\$0.09462	\$0.10633	-11.02%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.03673	\$0.00314	\$0.03987	\$0.04464	-10.69%
	Winter, Demand, On-Peak	\$0.00	\$0.00	\$0.00	\$2.28	\$0.00	\$2.28	\$2.57	-11.40%
	Summer, Generation, On-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.14702	\$0.00325	\$0.15027	\$0.17135	-12.30%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.11099	\$0.00325	\$0.11424	\$0.13008	-12.18%
	Summer, Generation, Off-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.08587	\$0.00325	\$0.08912	\$0.10132	-12.04%
	Summer, Demand, On-Peak	\$0.00	\$0.00	\$0.00	\$19.68	\$0.00	\$19.68	\$22.54	-12.68%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Demand, Part-Peak	\$0.00	\$0.00	\$0.00	\$2.71	\$0.00	\$2.71	\$3.10	-12.61%
	Winter, Generation, On-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.12408	\$0.00325	\$0.12733	\$0.14509	-12.24%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.08592	\$0.00325	\$0.08917	\$0.10139	-12.05%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.03179	\$0.00325	\$0.03504	\$0.03940	-11.07%
	Winter, Demand, On-Peak	\$0.00	\$0.00	\$0.00	\$2.27	\$0.00	\$2.27	\$2.59	-12.43%
	Summer, Generation, On-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.12404	\$0.00326	\$0.12730	\$0.14821	-14.11%
	Summer, Generation, Part-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.10194	\$0.00326	\$0.10520	\$0.12228	-13.97%
	Summer, Generation, Off-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.07730	\$0.00326	\$0.08056	\$0.09335	-13.70%
	Summer, Demand, On-Peak	\$0.00	\$0.00	\$0.00	\$20.03	\$0.00	\$20.03	\$23.52	-14.86%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Demand, Part-Peak	\$0.00	\$0.00	\$0.00	\$4.77	\$0.00	\$4.77	\$5.61	-14.97%
	Winter, Generation, On-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.11810	\$0.00326	\$0.12136	\$0.14125	-14.08%
	Winter, Generation, Off-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.07353	\$0.00326	\$0.07679	\$0.08892	-13.64%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.02902	\$0.00326	\$0.03228	\$0.03666	-11.96%
	Winter, Demand, On-Peak	\$0.00	\$0.00	\$0.00	\$2.67	\$0.00	\$2.67	\$3.14	-14.87%

	Season, Charge								
Rate Name	Type & Time-of-Use	Previous SJCE Generation Rate	Previous PG&E Fees (FFS +	Previous SJCE Generation Rate + PG&E	New SJCE Generation Rate	New PG&E Fees (FFS + PCIA)	New SJCE Generation Rate + PG&E Fees	PG&E Rate	% Compared with PG&E
	Period (TOU)		PCIA)	Fees	May-23	May-23		Mar-23	
	Summer, Generation, On-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.27471	\$0.00314	\$0.27785	\$0.29207	-4.87%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.13949	\$0.00314	\$0.14263	\$0.15932	-10.48%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.10133	\$0.00314	\$0.10447	\$0.12186	-14.27%
(B-20-R-S)	Winter, Generation, On-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.14575	\$0.00314	\$0.14889	\$0.16546	-10.02%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.10121	\$0.00314	\$0.10435	\$0.12173	-14.28%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.06479	\$0.00314	\$0.06793	\$0.08598	-20.99%
	Summer, Generation, On-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.26117	\$0.00325	\$0.26442	\$0.28019	-5.63%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.13229	\$0.00325	\$0.13554	\$0.15129	-10.41%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.09760	\$0.00325	\$0.10085	\$0.11659	-13.50%
(B-20-R-P)	Winter, Generation, On-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.13771	\$0.00325	\$0.14096	\$0.15671	-10.05%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.09764	\$0.00325	\$0.10089	\$0.11664	-13.50%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.06190	\$0.00325	\$0.06515	\$0.70657	-90.78%
	Summer, Generation, On-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.25315	\$0.00326	\$0.25641	\$0.27697	-7.42%
	Summer, Generation, Part-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.13793	\$0.00326	\$0.14119	\$0.15835	-10.84%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.08911	\$0.00326	\$0.09237	\$0.10810	-14.55%
(B-20-R-T)	Winter, Generation, On-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.13777	\$0.00326	\$0.14103	\$0.15819	-10.85%
	Winter, Generation, Off-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.08627	\$0.00326	\$0.08953	\$0.10518	-14.88%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.05441	\$0.00326	\$0.05767	\$0.07238	-20.33%
	Summer, Generation, On-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.27471	\$0.00314	\$0.27785	\$0.29207	-4.87%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.13949	\$0.00314	\$0.14263	\$0.15932	-10.48%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.10133	\$0.00314	\$0.10447	\$0.12186	-14.27%
(B-20-S-S)	Winter, Generation, On-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.14575	\$0.00314	\$0.14889	\$0.16546	-10.02%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.10121	\$0.00314	\$0.10435	\$0.12173	-14.28%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04343	\$0.04343	\$0.06479	\$0.00314	\$0.06793	\$0.08598	-20.99%
	Summer, Generation, On-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.26117	\$0.00325	\$0.26442	\$0.28019	-5.63%
	Summer, Generation, Part-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.13229	\$0.00325	\$0.13554	\$0.15129	-10.41%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.09760	\$0.00325	\$0.10085	\$0.11659	-13.50%
(B-20-S-P)	Winter, Generation, On-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.13771	\$0.00325	\$0.14096	\$0.15671	-10.05%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.09764	\$0.00325	\$0.10089	\$0.11664	-13.50%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04158	\$0.04158	\$0.06190	\$0.00325	\$0.06515	\$0.08089	-19.46%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-23	New PG&E Fees (FFS + PCIA) May-23	New SJCE Generation Rate + PG&E Fees	PG&E Rate Mar-23	% Compared with PG&E
	Summer, Generation, On-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.25315	\$0.00326	\$0.25641	\$0.27697	-7.42%
	Summer, Generation, Part-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.13793	\$0.00326	\$0.14119	\$0.15835	-10.84%
Service to Customers with Maximum Demands of 1000 Kilowatts or More	Summer, Generation, Off-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.08911	\$0.00326	\$0.09237	\$0.10810	-14.55%
(B-20-S-T)	Winter, Generation, On-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.13777	\$0.00326	\$0.14103	\$0.15819	-10.85%
	Winter, Generation, Off-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.08627	\$0.00326	\$0.08953	\$0.10518	-14.88%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.03877	\$0.03877	\$0.05441	\$0.00326	\$0.05767	\$0.07238	-20.33%
	Summer, Generation, On-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.19291	\$0.00358	\$0.19649	\$0.30329	-35.22%
	Summer, Generation, Off-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.12173	\$0.00358	\$0.12531	\$0.13336	-6.03%
Small General Time-of-Use Service (B-6)	Winter, Generation, On-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.12937	\$0.00358	\$0.13295	\$0.16287	-18.37%
	Winter, Generation, Off-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.11232	\$0.00358	\$0.11590	\$0.12332	-6.02%
	Winter, Generation, Super Off-Peak	\$0.00000	\$0.04610	\$0.04610	\$0.09589	\$0.00358	\$0.09947	\$0.08724	14.01%