

RESOLUTION NO.

A RESOLUTION OF THE COUNCIL OF THE CITY OF SAN JOSE (A) INCREASING THE RENEWABLE ENERGY CONTENT OF GREENSOURCE FROM 60% TO 62% RENEWABLE AND SET RATES ACCORDING TO THE RATE SCHEDULE, EFFECTIVE MARCH 1, 2025; (B) CONTINUE TO SET THE RATE FOR TOTALGREEN TO \$0.01 PER KILOWATT-HOUR ABOVE GREENSOURCE FOR ALL RATE SCHEDULES ACCORDING TO THE RATE SCHEDULE IN ATTACHMENT B, EFFECTIVE MARCH 1, 2025, AND MAINTAIN THE RENEWABLE ENERGY CONTENT OF TOTALGREEN AT 100% RENEWABLE; AND (C) INCREASE THE RENEWABLE ENERGY CONTENT OF SJ CARES FROM 60% TO 62% RENEWABLE AND SET RATES AT A 10% DISCOUNT TO GREENSOURCE RATES, ACCORDING TO THE RATE SCHEDULE IN ATTACHMENT C, EFFECTIVE MARCH 1, 2025

WHEREAS, the City Council of the City of San José (“City”) unanimously approved the formation of San José Clean Energy (“SJCE”) in May 2017, and SJCE launched service to most San José businesses and residents in February 2019; and

WHEREAS, on November 7, 2022, the Transportation and Environment Committee accepted a summary report of SJCE’s cost-of-service study. Adopting cost-of-service rates was one of the recommendations in the December 2021 report by Deloitte & Touche, LLP, as part of the SJCE Strategic Framework Plan, which outlines several strategies to strengthen financial resiliency; and

WHEREAS, on December 6, 2022, the City Council approved SJCE’s rates for 2023 based on a cost-of-service methodology; and

WHEREAS, on May 2, 2023, the City Council approved the revision of SJCE rates for GreenSource, TotalGreen, and SJ Cares, and also approved expanding the SJ Cares program to include customers on non-residential rates; and

WHEREAS, on February 6, 2024, the City Council approved setting GreenSource rates at cost of service which resulted in approximately a 6.5-9.0% discount to PG&E (depending on customer class and usage), maintaining SJ Cares rates at a 10% discount to GreenSource rates, maintaining 60% renewable energy for GreenSource and SJ Cares, and setting the rate for TotalGreen to \$0.01 per kWh above GreenSource, effective February 15, 2024, and also voted to expand the SJ Cares program to customers who are residents of 17,926 affordable housing units; and

WHEREAS, on June 27, 2024, PG&E issued Advice Letter number 7307-E which decreased generation rates by approximately 1.9 cents per kWh on July 1, 2024. On August 13, 2024, the City Council approved the resolution, which resulted in SJCE offering lower rates for the same service options. Generation charges for SJCE's default GreenSource service through December 2024 were 1-3% lower than PG&E rates for most customers, depending on customer class and usage; and

WHEREAS, on December 20, 2024, the California Public Utility Commission issued a decision adopting PG&E's 2025 Energy Resource Recovery Account application and on December 30, 2024, PG&E issued its Annual Electric True-Up advice letter 7469-E to formally update the California Public Utility Commission approved electric rates, effective January 1, 2025. Through these regulatory materials, staff monitors PG&E's transmission and distribution rate impact to SJCE customers, ascertains the difference between SJCE's and PG&E's generation rates, and learns of the accepted Power Charge Indifference Adjustment (PCIA); and

WHEREAS, the City desires to amend SJCE’s rates for 2025 according to the rate schedules outlined in Attachments A, B, and C of the Memorandum from the Director of the Energy Department dated February 3, 2025 (“Memorandum”), while offering the same service options in 2025 that were available in 2024, in order to cover SJCE’s forecasted cost of service and contribute modestly to continuing to build operating reserves; and

WHEREAS, GreenSource is SJCE’s standard service and will increase from 60% to 62% renewable energy as a percentage of retail load; generation charges for GreenSource service will be approximately 7.2%-9.5% lower than current Pacific Gas and Electric (PG&E) rates, depending on customer class and usage; and

WHEREAS, TotalGreen is SJCE’s premium service and will be 100 percent renewable for an additional \$0.01 per kilowatt-hour (kWh) across all rate classes, or about \$4.05 more per month for the average San José home; and

WHEREAS, in light of SJCE’s adoption of a cost-of-service rate structure and recent increases in the cost of renewable energy credits which SJCE must purchase to comply with state goals, the City desires to align the premium for medium and large commercial tariffs with all other TotalGreen tariffs at \$0.01/kilowatt-hour, ensuring that these customers pay the true cost of serving them and help ensure a consistent, equitable structure across all rate classes; and

WHEREAS, since launching service to most San José residents and businesses in 2019, SJCE’s renewable power content as a percentage of retail load has increased from 33.9% to 60% of retail load in 2024, which is among the highest of all California community choice aggregators and for any large city in the United States; and

WHEREAS, a renewable power mix target of 62% of retail load will allow SJCE to comply with its state emissions reduction requirements as outlined by the 2022 Integrated Resource Plan and to continue providing cost-competitive rates;

NOW, THEREFORE, BE IT RESOLVED BY THE COUNCIL OF THE CITY OF SAN JOSE THAT:

San José Clean Energy's rate-setting methodology and service options are hereby amended as follows:

- A. Increase the renewable energy content of GreenSource from 60% to 62% renewable and set rates according to the rate schedule in Attachment A, effective March 1, 2025.
- B. Continue to set the rate for TotalGreen to \$0.01 per kilowatt-hour above GreenSource for all rate schedules according to the rate schedule in Attachment B, effective March 1, 2025, and maintain the renewable energy content of TotalGreen at 100% renewable.
- C. Increase the renewable energy content of SJ Cares from 60% to 62% renewable and set rates at a 10% discount to GreenSource rates, according to the rate schedule in Attachment C, effective March 1, 2025.

ADOPTED this _____ day of _____, 2025, by the following vote:

AYES:

NOES:

ABSENT:

DISQUALIFIED:

MATT MAHAN
Mayor

ATTEST:

TONI J. TABER, CMC
City Clerk

ATTACHMENT A
2025 GreenSource Rate Schedule

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Residential Rates										
Residential Services (EI)	All (Year Round), Generation, Total	\$0.14193	\$0.01066	\$0.15259	\$0.13565	\$0.00778	\$0.14343	\$0.15569	-7.87%	-4.4%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies (E-ELEC)	Summer, Generation, On-Peak	\$0.26712	\$0.01066	\$0.27778	\$0.25467	\$0.00778	\$0.26245	\$0.29332	-10.52%	-4.7%
	Summer, Generation, Part-Peak	\$0.17394	\$0.01066	\$0.18460	\$0.16583	\$0.00778	\$0.17361	\$0.19421	-10.61%	-4.7%
	Summer, Generation, Off-Peak	\$0.13153	\$0.01066	\$0.14219	\$0.12540	\$0.00778	\$0.13318	\$0.14911	-10.68%	-4.7%
	Winter, Generation, On-Peak	\$0.11467	\$0.01066	\$0.12533	\$0.10933	\$0.00778	\$0.11711	\$0.13119	-10.73%	-4.7%
	Winter, Generation, Part-Peak	\$0.09589	\$0.01066	\$0.10655	\$0.09142	\$0.00778	\$0.09920	\$0.11122	-10.81%	-4.7%
	Winter, Generation, Off-Peak	\$0.08334	\$0.01066	\$0.09400	\$0.07946	\$0.00778	\$0.08724	\$0.09787	-10.86%	-4.7%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies with Residential Super Off-Peak Charging Rate Pilot Program (E-ELEC-SJ)	Summer, Generation, On-Peak	\$0.26712	\$0.01066	\$0.27778	\$0.25467	\$0.00778	\$0.26245	\$0.29332	-10.52%	-4.7%
	Summer, Generation, Part-Peak	\$0.17394	\$0.01066	\$0.18460	\$0.16583	\$0.00778	\$0.17361	\$0.19421	-10.61%	-4.7%
	Summer, Generation, Off-Peak	\$0.13153	\$0.01066	\$0.14219	\$0.12540	\$0.00778	\$0.13318	\$0.14911	-10.68%	-4.7%
	Summer, Generation, Super Off-Peak	\$0.09000	\$0.01066	\$0.10066	\$0.02993	\$0.00778	\$0.03771	\$0.14911	-74.71%	-66.7%
	Winter, Generation, On-Peak	\$0.11467	\$0.01066	\$0.12533	\$0.10933	\$0.00778	\$0.11711	\$0.13119	-10.73%	-4.7%
	Winter, Generation, Part-Peak	\$0.09589	\$0.01066	\$0.10655	\$0.09142	\$0.00778	\$0.09920	\$0.11122	-10.81%	-4.7%
	Winter, Generation, Off-Peak	\$0.08334	\$0.01066	\$0.09400	\$0.07946	\$0.00778	\$0.08724	\$0.09787	-10.86%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.05500	\$0.01066	\$0.06566	\$0.03187	\$0.00778	\$0.03965	\$0.09787	-59.49%	-42.1%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, On-Peak	\$0.28955	\$0.01066	\$0.30021	\$0.27606	\$0.00778	\$0.28384	\$0.33203	-14.51%	-4.7%
	Summer, Generation, Part-Peak	\$0.15534	\$0.01066	\$0.16600	\$0.14810	\$0.00778	\$0.15588	\$0.18856	-17.33%	-4.7%
	Summer, Generation, Off-Peak	\$0.11194	\$0.01066	\$0.12260	\$0.11172	\$0.00778	\$0.11950	\$0.14218	-15.95%	-0.2%
	Winter, Generation, On-Peak	\$0.10761	\$0.01066	\$0.11827	\$0.10760	\$0.00778	\$0.11538	\$0.13756	-16.12%	0.0%
	Winter, Generation, Part-Peak	\$0.08451	\$0.01066	\$0.09517	\$0.08057	\$0.00778	\$0.08835	\$0.11271	-21.61%	-4.7%
	Winter, Generation, Off-Peak	\$0.08451	\$0.01066	\$0.09517	\$0.08557	\$0.00778	\$0.09335	\$0.11271	-17.18%	1.3%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, On-Peak	\$0.20447	\$0.01066	\$0.21513	\$0.19494	\$0.00778	\$0.20272	\$0.21658	-6.40%	-4.7%
	Summer, Generation, Part-Peak	\$0.16293	\$0.01066	\$0.17359	\$0.15434	\$0.00778	\$0.16212	\$0.17187	-5.67%	-5.3%
	Summer, Generation, Off-Peak	\$0.12131	\$0.01066	\$0.13197	\$0.11566	\$0.00778	\$0.12344	\$0.13073	-5.58%	-4.7%
	Winter, Generation, On-Peak	\$0.14843	\$0.01066	\$0.15909	\$0.14101	\$0.00778	\$0.14879	\$0.15971	-6.84%	-5.0%
	Winter, Generation, Part-Peak	\$0.13673	\$0.01066	\$0.14739	\$0.13036	\$0.00778	\$0.13814	\$0.14722	-6.17%	-4.7%
	Winter, Generation, Off-Peak	\$0.11477	\$0.01066	\$0.12543	\$0.10492	\$0.00778	\$0.11270	\$0.12374	-8.92%	-8.6%
(BEV)	Summer, Generation, On-Peak	\$0.26732	\$0.00899	\$0.27631	\$0.25786	\$0.00659	\$0.26445	\$0.29819	-11.31%	-3.5%
	Summer, Generation, Off-Peak	\$0.09765	\$0.00899	\$0.10664	\$0.09610	\$0.00659	\$0.10269	\$0.11563	-11.19%	-1.6%
	Summer, Generation, Super Off-Peak	\$0.07406	\$0.00899	\$0.08305	\$0.07361	\$0.00659	\$0.08020	\$0.09024	-11.13%	-0.6%
	Winter, Generation, On-Peak	\$0.26732	\$0.00899	\$0.27631	\$0.25786	\$0.00659	\$0.26445	\$0.29819	-11.31%	-3.5%
	Winter, Generation, Off-Peak	\$0.09765	\$0.00899	\$0.10664	\$0.09610	\$0.00659	\$0.10269	\$0.11563	-11.19%	-1.6%
	Winter, Generation, Super Off-Peak	\$0.07406	\$0.00899	\$0.08305	\$0.07361	\$0.00659	\$0.08020	\$0.09024	-11.13%	-0.6%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
(BEV2-P)	Summer, Generation, On-Peak	\$0.27873	\$0.00978	\$0.28851	\$0.26574	\$0.00715	\$0.27289	\$0.30708	-11.13%	-4.7%
	Summer, Generation, Off-Peak	\$0.09661	\$0.00978	\$0.10639	\$0.09211	\$0.00715	\$0.09926	\$0.11110	-10.66%	-4.7%
	Summer, Generation, Super Off-Peak	\$0.07412	\$0.00978	\$0.08390	\$0.07067	\$0.00715	\$0.07782	\$0.08690	-10.45%	-4.7%
	Winter, Generation, On-Peak	\$0.27873	\$0.00978	\$0.28851	\$0.26574	\$0.00715	\$0.27289	\$0.30708	-11.13%	-4.7%
	Winter, Generation, Off-Peak	\$0.09661	\$0.00978	\$0.10639	\$0.09211	\$0.00715	\$0.09926	\$0.11110	-10.66%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.07412	\$0.00978	\$0.08390	\$0.07067	\$0.00715	\$0.07782	\$0.08690	-10.45%	-4.7%
(BEV2-S)	Summer, Generation, On-Peak	\$0.28839	\$0.00978	\$0.29817	\$0.28195	\$0.00715	\$0.28910	\$0.31746	-8.93%	-2.2%
	Summer, Generation, Off-Peak	\$0.09939	\$0.00978	\$0.10917	\$0.09776	\$0.00715	\$0.10491	\$0.11410	-8.05%	-1.6%
	Summer, Generation, Super Off-Peak	\$0.07579	\$0.00978	\$0.08557	\$0.07526	\$0.00715	\$0.08241	\$0.08870	-7.09%	-0.7%
	Winter, Generation, On-Peak	\$0.28839	\$0.00978	\$0.29817	\$0.28195	\$0.00715	\$0.28910	\$0.31746	-8.93%	-2.2%
	Winter, Generation, Off-Peak	\$0.09939	\$0.00978	\$0.10917	\$0.09876	\$0.00715	\$0.10591	\$0.11410	-7.18%	-0.6%
	Winter, Generation, Super Off-Peak	\$0.07579	\$0.00978	\$0.08557	\$0.07426	\$0.00715	\$0.08141	\$0.08870	-8.22%	-2.0%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, On-Peak	\$0.25336	\$0.01066	\$0.26402	\$0.24155	\$0.00778	\$0.24933	\$0.27239	-8.47%	-4.7%
	Summer, Generation, Off-Peak	\$0.13900	\$0.01066	\$0.14966	\$0.13252	\$0.00778	\$0.14030	\$0.14933	-6.05%	-4.7%
	Winter, Generation, On-Peak	\$0.15485	\$0.01066	\$0.16551	\$0.14763	\$0.00778	\$0.15541	\$0.16639	-6.60%	-4.7%
	Winter, Generation, Off-Peak	\$0.11879	\$0.01066	\$0.12945	\$0.11325	\$0.00778	\$0.12103	\$0.12759	-5.14%	-4.7%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, On-Peak	\$0.21116	\$0.01066	\$0.22182	\$0.20132	\$0.00778	\$0.20910	\$0.22403	-6.66%	-4.7%
	Summer, Generation, Off-Peak	\$0.12816	\$0.01066	\$0.13882	\$0.12219	\$0.00778	\$0.12997	\$0.14103	-7.84%	-4.7%
	Winter, Generation, On-Peak	\$0.15209	\$0.01066	\$0.16275	\$0.14500	\$0.00778	\$0.15278	\$0.16398	-6.83%	-4.7%
	Winter, Generation, Off-Peak	\$0.12542	\$0.01066	\$0.13608	\$0.11958	\$0.00778	\$0.12736	\$0.13730	-7.24%	-4.7%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, On-Peak	\$0.21565	\$0.01066	\$0.22631	\$0.20560	\$0.00778	\$0.21338	\$0.23366	-8.68%	-4.7%
	Summer, Generation, Off-Peak	\$0.11810	\$0.01066	\$0.12876	\$0.11260	\$0.00778	\$0.12038	\$0.12870	-6.46%	-4.7%
	Winter, Generation, On-Peak	\$0.17767	\$0.01066	\$0.18833	\$0.16939	\$0.00778	\$0.17717	\$0.19279	-8.10%	-4.7%
	Winter, Generation, Off-Peak	\$0.14507	\$0.01066	\$0.15573	\$0.13831	\$0.00778	\$0.14609	\$0.15771	-7.37%	-4.7%
Small Commercial Rates										
Small General Service (A-1)	Summer, Generation, Total	\$0.15521	\$0.01022	\$0.16543	\$0.14798	\$0.00739	\$0.15537	\$0.16959	-8.38%	-4.7%
	Winter, Generation, Total	\$0.11263	\$0.01022	\$0.12285	\$0.10738	\$0.00739	\$0.11477	\$0.12945	-11.34%	-4.7%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, On-Peak	\$0.15864	\$0.01022	\$0.16886	\$0.15125	\$0.00739	\$0.15864	\$0.17228	-7.92%	-4.7%
	Summer, Generation, Part-Peak	\$0.15864	\$0.01022	\$0.16886	\$0.15125	\$0.00739	\$0.15864	\$0.17228	-7.92%	-4.7%
	Summer, Generation, Off-Peak	\$0.13242	\$0.01022	\$0.14264	\$0.12625	\$0.00739	\$0.13364	\$0.14757	-9.44%	-4.7%
	Winter, Generation, Part-Peak	\$0.12601	\$0.01022	\$0.13623	\$0.12014	\$0.00739	\$0.12753	\$0.14153	-9.89%	-4.7%
	Winter, Generation, Off-Peak	\$0.12539	\$0.01022	\$0.13561	\$0.11955	\$0.00739	\$0.12694	\$0.14095	-9.94%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.16745	\$0.01022	\$0.17767	\$0.15965	\$0.00739	\$0.16704	\$0.18616	-10.27%	-4.7%
	Summer, Generation, Part-Peak	\$0.16498	\$0.01022	\$0.17520	\$0.15729	\$0.00739	\$0.16468	\$0.18616	-11.54%	-4.7%
	Summer, Generation, Off-Peak	\$0.13511	\$0.01022	\$0.14533	\$0.12881	\$0.00739	\$0.13620	\$0.15241	-10.64%	-4.7%
	Winter, Generation, Part-Peak	\$0.12640	\$0.01022	\$0.13662	\$0.12051	\$0.00739	\$0.12790	\$0.14303	-10.58%	-4.7%
	Winter, Generation, Off-Peak	\$0.12574	\$0.01022	\$0.13596	\$0.11988	\$0.00739	\$0.12727	\$0.14232	-10.57%	-4.7%
Medium & Large Commercial Rates										
Medium General Demand-Metered Service (A-10-S)	Summer, Generation, Total	\$0.15424	\$0.01079	\$0.16503	\$0.14705	\$0.00776	\$0.15481	\$0.17053	-9.22%	-4.7%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.13129	\$0.01079	\$0.14208	\$0.12517	\$0.00776	\$0.13293	\$0.14877	-10.65%	-4.7%
Medium General Demand-Metered Service (A-10-P)	Summer, Generation, Total	\$0.13903	\$0.01079	\$0.14982	\$0.13255	\$0.00776	\$0.14031	\$0.14926	-6.00%	-4.7%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.11917	\$0.01079	\$0.12996	\$0.11362	\$0.00776	\$0.12138	\$0.13044	-6.95%	-4.7%
Medium General Demand-Metered Service (A-10-T)	Summer, Generation, Total	\$0.11931	\$0.01079	\$0.13010	\$0.11375	\$0.00776	\$0.12151	\$0.12604	-3.59%	-4.7%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.10123	\$0.01079	\$0.11202	\$0.09651	\$0.00776	\$0.10427	\$0.10891	-4.26%	-4.7%
Medium General Demand-Metered Service (A-10-S-X)	Summer, Generation, On-Peak	\$0.16846	\$0.01079	\$0.17925	\$0.16361	\$0.00776	\$0.17137	\$0.18429	-7.01%	-2.9%
	Summer, Generation, Part-Peak	\$0.16846	\$0.01079	\$0.17925	\$0.16361	\$0.00776	\$0.17137	\$0.18429	-7.01%	-2.9%
	Summer, Generation, Off-Peak	\$0.14020	\$0.01079	\$0.15099	\$0.13867	\$0.00776	\$0.14643	\$0.15751	-7.03%	-1.1%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.13195	\$0.01079	\$0.14274	\$0.13080	\$0.00776	\$0.13856	\$0.14967	-7.42%	-0.9%
	Winter, Generation, Off-Peak	\$0.13120	\$0.01079	\$0.14199	\$0.13009	\$0.00776	\$0.13785	\$0.14896	-7.46%	-0.8%
Medium General Demand-Metered Service (A-10-P-X)	Summer, Generation, On-Peak	\$0.15370	\$0.01079	\$0.16449	\$0.14654	\$0.00776	\$0.15430	\$0.16375	-5.77%	-4.7%
	Summer, Generation, Part-Peak	\$0.15370	\$0.01079	\$0.16449	\$0.14654	\$0.00776	\$0.15430	\$0.16375	-5.77%	-4.7%
	Summer, Generation, Off-Peak	\$0.12699	\$0.01079	\$0.13778	\$0.12107	\$0.00776	\$0.12883	\$0.13843	-6.93%	-4.7%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.11916	\$0.01079	\$0.12995	\$0.11361	\$0.00776	\$0.12137	\$0.13101	-7.36%	-4.7%
	Winter, Generation, Off-Peak	\$0.11846	\$0.01079	\$0.12925	\$0.11294	\$0.00776	\$0.12070	\$0.13034	-7.40%	-4.7%
Medium General Demand-Metered Service (A-10-T-X)	Summer, Generation, On-Peak	\$0.13094	\$0.01079	\$0.14173	\$0.12484	\$0.00776	\$0.13260	\$0.14118	-6.08%	-4.7%
	Summer, Generation, Part-Peak	\$0.13094	\$0.01079	\$0.14173	\$0.12484	\$0.00776	\$0.13260	\$0.14118	-6.08%	-4.7%
	Summer, Generation, Off-Peak	\$0.10678	\$0.01079	\$0.11757	\$0.10181	\$0.00776	\$0.10957	\$0.11653	-5.97%	-4.7%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.09969	\$0.01079	\$0.11048	\$0.09504	\$0.00776	\$0.10280	\$0.10929	-5.94%	-4.7%
	Winter, Generation, Off-Peak	\$0.09904	\$0.01079	\$0.10983	\$0.09442	\$0.00776	\$0.10218	\$0.10863	-5.94%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.10600	\$0.01012	\$0.11612	\$0.10106	\$0.00734	\$0.10840	\$0.10947	-0.98%	-4.7%
	Summer, Generation, Part-Peak	\$0.10600	\$0.01012	\$0.11612	\$0.10106	\$0.00734	\$0.10840	\$0.10947	-0.98%	-4.7%
	Summer, Generation, Off-Peak	\$0.10046	\$0.01012	\$0.11058	\$0.09355	\$0.00734	\$0.10089	\$0.10199	-1.08%	-6.9%
	Summer, Demand, MAX On-Peak	\$12.85	\$0.00	\$12.85	\$12.85	\$0.00	\$12.85	\$17.30	-25.72%	0.0%
	Summer, Demand, MAX Part-Peak	\$12.85	\$0.00	\$12.85	\$12.85	\$0.00	\$12.85	\$17.30	-25.72%	0.0%
	Winter, Generation, Part-Peak	\$0.09805	\$0.01012	\$0.10817	\$0.09047	\$0.00734	\$0.09781	\$0.09875	-0.95%	-7.7%
	Winter, Generation, Off-Peak	\$0.09738	\$0.01012	\$0.10750	\$0.08963	\$0.00734	\$0.09697	\$0.09786	-0.91%	-8.0%
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.09458	\$0.01012	\$0.10470	\$0.08707	\$0.00734	\$0.09441	\$0.09541	-1.05%	-7.9%
	Summer, Generation, Part-Peak	\$0.09458	\$0.01012	\$0.10470	\$0.08707	\$0.00734	\$0.09441	\$0.09541	-1.05%	-7.9%
	Summer, Generation, Off-Peak	\$0.08926	\$0.01012	\$0.09938	\$0.07983	\$0.00734	\$0.08717	\$0.08817	-1.13%	-10.6%
	Summer, Demand, MAX On-Peak	\$11.31	\$0.00	\$11.31	\$11.31	\$0.00	\$11.31	\$15.39	-26.51%	0.0%
	Summer, Demand, MAX Part-Peak	\$11.31	\$0.00	\$11.31	\$11.31	\$0.00	\$11.31	\$15.39	-26.51%	0.0%
	Winter, Generation, Part-Peak	\$0.08697	\$0.01012	\$0.09709	\$0.07670	\$0.00734	\$0.08404	\$0.08504	-1.18%	-11.8%
	Winter, Generation, Off-Peak	\$0.08634	\$0.01012	\$0.09646	\$0.07585	\$0.00734	\$0.08319	\$0.08419	-1.19%	-12.1%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.08057	\$0.01012	\$0.09069	\$0.07682	\$0.00734	\$0.08416	\$0.08653	-2.74%	-4.7%
	Summer, Generation, Part-Peak	\$0.08057	\$0.01012	\$0.09069	\$0.07682	\$0.00734	\$0.08416	\$0.08653	-2.74%	-4.7%
	Summer, Generation, Off-Peak	\$0.07483	\$0.01012	\$0.08495	\$0.07171	\$0.00734	\$0.07905	\$0.07905	0.00%	-4.2%
	Summer, Demand, MAX On-Peak	\$13.62	\$0.00	\$13.62	\$13.59	\$0.00	\$13.59	\$17.74	-23.39%	-0.2%
	Summer, Demand, MAX Part-Peak	\$13.62	\$0.00	\$13.62	\$13.59	\$0.00	\$13.59	\$17.74	-23.39%	-0.2%
	Winter, Generation, Part-Peak	\$0.07237	\$0.01012	\$0.08249	\$0.06850	\$0.00734	\$0.07584	\$0.07584	0.00%	-5.3%
	Winter, Generation, Off-Peak	\$0.07169	\$0.01012	\$0.08181	\$0.06763	\$0.00734	\$0.07497	\$0.07497	0.00%	-5.7%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, On-Peak	\$0.16249	\$0.01012	\$0.17261	\$0.15492	\$0.00734	\$0.16226	\$0.18069	-10.20%	-4.7%
	Summer, Generation, Part-Peak	\$0.15946	\$0.01012	\$0.16958	\$0.15203	\$0.00734	\$0.15937	\$0.18069	-11.80%	-4.7%
	Summer, Generation, Off-Peak	\$0.12873	\$0.01012	\$0.13885	\$0.12273	\$0.00734	\$0.13007	\$0.14754	-11.84%	-4.7%
	Winter, Generation, Part-Peak	\$0.12600	\$0.01012	\$0.13612	\$0.12013	\$0.00734	\$0.12747	\$0.14495	-12.06%	-4.7%
	Winter, Generation, Off-Peak	\$0.12526	\$0.01012	\$0.13538	\$0.11942	\$0.00734	\$0.12676	\$0.14424	-12.12%	-4.7%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, On-Peak	\$0.14412	\$0.01012	\$0.15424	\$0.13740	\$0.00734	\$0.14474	\$0.15608	-7.27%	-4.7%
	Summer, Generation, Part-Peak	\$0.14412	\$0.01012	\$0.15424	\$0.13740	\$0.00734	\$0.14474	\$0.15608	-7.27%	-4.7%
	Summer, Generation, Off-Peak	\$0.11869	\$0.01012	\$0.12881	\$0.11316	\$0.00734	\$0.12050	\$0.12673	-4.92%	-4.7%
	Winter, Generation, Part-Peak	\$0.11609	\$0.01012	\$0.12621	\$0.11068	\$0.00734	\$0.11802	\$0.12426	-5.02%	-4.7%
	Winter, Generation, Off-Peak	\$0.11539	\$0.01012	\$0.12551	\$0.11001	\$0.00734	\$0.11735	\$0.12359	-5.05%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, On-Peak	\$0.13622	\$0.01012	\$0.14634	\$0.12987	\$0.00734	\$0.13721	\$0.15039	-8.76%	-4.7%
	Summer, Generation, Part-Peak	\$0.13622	\$0.01012	\$0.14634	\$0.12987	\$0.00734	\$0.13721	\$0.15039	-8.76%	-4.7%
	Summer, Generation, Off-Peak	\$0.11220	\$0.01012	\$0.12232	\$0.10697	\$0.00734	\$0.11431	\$0.12473	-8.35%	-4.7%
	Winter, Generation, Part-Peak	\$0.10994	\$0.01012	\$0.12006	\$0.10482	\$0.00734	\$0.11216	\$0.12230	-8.29%	-4.7%
	Winter, Generation, Off-Peak	\$0.10931	\$0.01012	\$0.11943	\$0.10422	\$0.00734	\$0.11156	\$0.12164	-8.29%	-4.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.09753	\$0.00976	\$0.10729	\$0.09299	\$0.00696	\$0.09995	\$0.10336	-3.30%	-4.7%
	Summer, Generation, Part-Peak	\$0.09753	\$0.00976	\$0.10729	\$0.09299	\$0.00696	\$0.09995	\$0.10336	-3.30%	-4.7%
	Summer, Generation, Off-Peak	\$0.09161	\$0.00976	\$0.10137	\$0.08734	\$0.00696	\$0.09430	\$0.09602	-1.79%	-4.7%
	Summer, Demand, MAX On-Peak	\$13.26	\$0.00	\$13.26	\$13.26	\$0.00	\$13.26	\$16.44	-19.34%	0.0%
	Summer, Demand, MAX Part-Peak	\$13.26	\$0.00	\$13.26	\$13.26	\$0.00	\$13.26	\$16.44	-19.34%	0.0%
	Winter, Generation, Part-Peak	\$0.08900	\$0.00976	\$0.09876	\$0.08485	\$0.00696	\$0.09181	\$0.09281	-1.08%	-4.7%
	Winter, Generation, Off-Peak	\$0.08831	\$0.00976	\$0.09807	\$0.08419	\$0.00696	\$0.09115	\$0.09193	-0.85%	-4.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.09796	\$0.00927	\$0.10723	\$0.09340	\$0.00669	\$0.10009	\$0.10252	-2.37%	-4.7%
	Summer, Generation, Part-Peak	\$0.09796	\$0.00927	\$0.10723	\$0.09340	\$0.00669	\$0.10009	\$0.10252	-2.37%	-4.7%
	Summer, Generation, Off-Peak	\$0.09260	\$0.00927	\$0.10187	\$0.08828	\$0.00669	\$0.09497	\$0.09524	-0.28%	-4.7%
	Summer, Demand, MAX On-Peak	\$13.25	\$0.00	\$13.25	\$13.25	\$0.00	\$13.25	\$17.97	-26.27%	0.0%
	Summer, Demand, MAX Part-Peak	\$13.25	\$0.00	\$13.25	\$13.25	\$0.00	\$13.25	\$17.97	-26.27%	0.0%
	Winter, Generation, Part-Peak	\$0.09031	\$0.00927	\$0.09958	\$0.08543	\$0.00669	\$0.09212	\$0.09212	0.00%	-5.4%
	Winter, Generation, Off-Peak	\$0.08969	\$0.00927	\$0.09896	\$0.08458	\$0.00669	\$0.09127	\$0.09127	0.00%	-5.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.08453	\$0.00862	\$0.09315	\$0.08059	\$0.00626	\$0.08685	\$0.08964	-3.11%	-4.7%
	Summer, Generation, Part-Peak	\$0.08453	\$0.00862	\$0.09315	\$0.08059	\$0.00626	\$0.08685	\$0.08964	-3.11%	-4.7%
	Summer, Generation, Off-Peak	\$0.07926	\$0.00862	\$0.08788	\$0.07557	\$0.00626	\$0.08183	\$0.08234	-0.62%	-4.7%
	Summer, Demand, MAX On-Peak	\$15.85	\$0.00	\$15.85	\$15.85	\$0.00	\$15.85	\$22.22	-28.67%	0.0%
	Summer, Demand, MAX Part-Peak	\$15.85	\$0.00	\$15.85	\$15.85	\$0.00	\$15.85	\$22.22	-28.67%	0.0%
	Winter, Generation, Part-Peak	\$0.07700	\$0.00862	\$0.08562	\$0.07295	\$0.00626	\$0.07921	\$0.07921	0.00%	-5.3%
	Winter, Generation, Off-Peak	\$0.07639	\$0.00862	\$0.08501	\$0.07210	\$0.00626	\$0.07836	\$0.07836	0.00%	-5.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, On-Peak	\$0.15207	\$0.00976	\$0.16183	\$0.14498	\$0.00696	\$0.15194	\$0.16752	-9.30%	-4.7%
	Summer, Generation, Part-Peak	\$0.15019	\$0.00976	\$0.15995	\$0.14319	\$0.00696	\$0.15015	\$0.16752	-10.37%	-4.7%
	Summer, Generation, Off-Peak	\$0.12099	\$0.00976	\$0.13075	\$0.11535	\$0.00696	\$0.12231	\$0.13715	-10.82%	-4.7%
	Winter, Generation, Part-Peak	\$0.11819	\$0.00976	\$0.12795	\$0.11268	\$0.00696	\$0.11964	\$0.13456	-11.09%	-4.7%
	Winter, Generation, Off-Peak	\$0.11743	\$0.00976	\$0.12719	\$0.11196	\$0.00696	\$0.11892	\$0.13385	-11.15%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, On-Peak	\$0.14797	\$0.00927	\$0.15724	\$0.14107	\$0.00669	\$0.14776	\$0.16243	-9.03%	-4.7%
	Summer, Generation, Part-Peak	\$0.14622	\$0.00927	\$0.15549	\$0.13941	\$0.00669	\$0.14610	\$0.16243	-10.05%	-4.7%
	Summer, Generation, Off-Peak	\$0.11681	\$0.00927	\$0.12608	\$0.11137	\$0.00669	\$0.11806	\$0.13088	-9.80%	-4.7%
	Winter, Generation, Part-Peak	\$0.11418	\$0.00927	\$0.12345	\$0.10886	\$0.00669	\$0.11555	\$0.12841	-10.01%	-4.7%
	Winter, Generation, Off-Peak	\$0.11347	\$0.00927	\$0.12274	\$0.10818	\$0.00669	\$0.11487	\$0.12774	-10.08%	-4.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, On-Peak	\$0.14066	\$0.00862	\$0.14928	\$0.13411	\$0.00626	\$0.14037	\$0.15498	-9.43%	-4.7%
	Summer, Generation, Part-Peak	\$0.13686	\$0.00862	\$0.14548	\$0.13048	\$0.00626	\$0.13674	\$0.15498	-11.77%	-4.7%
	Summer, Generation, Off-Peak	\$0.10860	\$0.00862	\$0.11722	\$0.10354	\$0.00626	\$0.10980	\$0.12377	-11.29%	-4.7%
	Winter, Generation, Part-Peak	\$0.10610	\$0.00862	\$0.11472	\$0.10116	\$0.00626	\$0.10742	\$0.12134	-11.47%	-4.7%
	Winter, Generation, Off-Peak	\$0.10541	\$0.00862	\$0.11403	\$0.10050	\$0.00626	\$0.10676	\$0.12068	-11.53%	-4.7%
Standby Service (S-TOU-S)	Summer, Generation, On-Peak	\$0.14708	\$0.00750	\$0.15458	\$0.14931	\$0.00527	\$0.15458	\$0.21614	-28.48%	1.5%
	Summer, Generation, Part-Peak	\$0.12179	\$0.00750	\$0.12929	\$0.12402	\$0.00527	\$0.12929	\$0.17453	-25.92%	1.8%
	Summer, Generation, Off-Peak	\$0.08867	\$0.00750	\$0.09617	\$0.09090	\$0.00527	\$0.09617	\$0.12006	-19.90%	2.5%
	Summer, Reservation Charge, Total	\$0.61	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
	Winter, Generation, Part-Peak	\$0.12583	\$0.00750	\$0.13333	\$0.12806	\$0.00527	\$0.13333	\$0.18116	-26.40%	1.8%
	Winter, Generation, Off-Peak	\$0.10018	\$0.00750	\$0.10768	\$0.10241	\$0.00527	\$0.10768	\$0.13897	-22.52%	2.2%
	Winter, Reservation Charge, Total	\$0.61	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
Standby Service (S-TOU-P)	Summer, Generation, On-Peak	\$0.14708	\$0.00750	\$0.15458	\$0.14931	\$0.00527	\$0.15458	\$0.21614	-28.48%	1.5%
	Summer, Generation, Part-Peak	\$0.12179	\$0.00750	\$0.12929	\$0.12402	\$0.00527	\$0.12929	\$0.17453	-25.92%	1.8%
	Summer, Generation, Off-Peak	\$0.08867	\$0.00750	\$0.09617	\$0.09090	\$0.00527	\$0.09617	\$0.12006	-19.90%	2.5%
	Summer, Reservation Charge, Total	\$0.61	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
	Winter, Generation, Part-Peak	\$0.12583	\$0.00750	\$0.13333	\$0.12806	\$0.00527	\$0.13333	\$0.18116	-26.40%	1.8%
	Winter, Generation, Off-Peak	\$0.10018	\$0.00750	\$0.10768	\$0.10241	\$0.00527	\$0.10768	\$0.13897	-22.52%	2.2%
	Winter, Reservation Charge, Total	\$0.61	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
Standby Service (S-TOU-T)	Summer, Generation, On-Peak	\$0.11968	\$0.00750	\$0.12718	\$0.11410	\$0.00527	\$0.11937	\$0.14114	-15.42%	-4.7%
	Summer, Generation, Part-Peak	\$0.09891	\$0.00750	\$0.10641	\$0.09430	\$0.00527	\$0.09957	\$0.11244	-11.45%	-4.7%
	Summer, Generation, Off-Peak	\$0.07143	\$0.00750	\$0.07893	\$0.06810	\$0.00527	\$0.07337	\$0.07447	-1.48%	-4.7%
	Summer, Reservation Charge, Total	\$0.52	\$0.00	\$0.52	\$0.52	\$0.00	\$0.52	\$0.70	-25.71%	0.0%
	Winter, Generation, Part-Peak	\$0.10217	\$0.00750	\$0.10967	\$0.09741	\$0.00527	\$0.10268	\$0.11695	-12.20%	-4.7%
	Winter, Generation, Off-Peak	\$0.08107	\$0.00750	\$0.08857	\$0.07729	\$0.00527	\$0.08256	\$0.08779	-5.96%	-4.7%
	Winter, Reservation Charge, Total	\$0.52	\$0.00	\$0.52	\$0.52	\$0.00	\$0.52	\$0.70	-25.71%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Agricultural Rates										
Default Time-of-Use Agricultural Power (AG-A1-A)	Summer, Generation, On-Peak	\$0.25275	\$0.00955	\$0.26230	\$0.24097	\$0.00692	\$0.24789	\$0.26701	-7.16%	-4.7%
	Summer, Generation, Off-Peak	\$0.12734	\$0.00955	\$0.13689	\$0.12141	\$0.00692	\$0.12833	\$0.14733	-12.90%	-4.7%
	Winter, Generation, On-Peak	\$0.12386	\$0.00955	\$0.13341	\$0.11809	\$0.00692	\$0.12501	\$0.14401	-13.19%	-4.7%
	Winter, Generation, Off-Peak	\$0.09614	\$0.00955	\$0.10569	\$0.09166	\$0.00692	\$0.09858	\$0.11756	-16.14%	-4.7%
Default Time-of-Use Agricultural Power (AG-A2-A)	Summer, Generation, On-Peak	\$0.25275	\$0.00955	\$0.26230	\$0.24097	\$0.00692	\$0.24789	\$0.26701	-7.16%	-4.7%
	Summer, Generation, Off-Peak	\$0.12734	\$0.00955	\$0.13689	\$0.12141	\$0.00692	\$0.12833	\$0.14733	-12.90%	-4.7%
	Winter, Generation, On-Peak	\$0.12386	\$0.00955	\$0.13341	\$0.11809	\$0.00692	\$0.12501	\$0.14401	-13.19%	-4.7%
	Winter, Generation, Off-Peak	\$0.09614	\$0.00955	\$0.10569	\$0.09166	\$0.00692	\$0.09858	\$0.11756	-16.14%	-4.7%
Default Time-of-Use Agricultural Power (AG-B-A)	Summer, Generation, On-Peak	\$0.27057	\$0.00955	\$0.28012	\$0.25796	\$0.00692	\$0.26488	\$0.28901	-8.35%	-4.7%
	Summer, Generation, Off-Peak	\$0.14162	\$0.00955	\$0.15117	\$0.13502	\$0.00692	\$0.14194	\$0.16594	-14.46%	-4.7%
	Winter, Generation, On-Peak	\$0.13602	\$0.00955	\$0.14557	\$0.12968	\$0.00692	\$0.13660	\$0.16060	-14.94%	-4.7%
	Winter, Generation, Off-Peak	\$0.10856	\$0.00955	\$0.11811	\$0.10350	\$0.00692	\$0.11042	\$0.13440	-17.84%	-4.7%
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Generation, On-Peak	\$0.12645	\$0.00955	\$0.13600	\$0.12056	\$0.00692	\$0.12748	\$0.12984	-1.82%	-4.7%
	Summer, Generation, Off-Peak	\$0.09555	\$0.00955	\$0.10510	\$0.09110	\$0.00692	\$0.09802	\$0.10036	-2.33%	-4.7%
	Summer, Demand, On-Peak	\$12.43	\$0.00	\$12.43	\$12.43	\$0.00	\$12.43	\$22.50	-44.77%	0.0%
	Winter, Generation, On-Peak	\$0.11110	\$0.00955	\$0.12065	\$0.10592	\$0.00692	\$0.11284	\$0.11520	-2.05%	-4.7%
	Winter, Generation, Off-Peak	\$0.08437	\$0.00955	\$0.09392	\$0.08044	\$0.00692	\$0.08736	\$0.08968	-2.59%	-4.7%
Agricultural Power (AG-1)	Summer, Generation, Total	\$0.11373	\$0.00955	\$0.12328	\$0.10843	\$0.00692	\$0.11535	\$0.12506	-7.76%	-4.7%
	Summer, Connected Load, Total	\$2.62	\$0.00	\$2.62	\$2.50	\$0.00	\$2.50	\$4.34	-42.40%	-4.6%
	Winter, Generation, Total	\$0.10100	\$0.00955	\$0.11055	\$0.09629	\$0.00692	\$0.10321	\$0.11162	-7.53%	-4.7%
Agricultural Power (AG-1-B)	Summer, Generation, Total	\$0.12327	\$0.00955	\$0.13282	\$0.11753	\$0.00692	\$0.12445	\$0.13444	-7.43%	-4.7%
	Summer, Demand, Total	\$3.90	\$0.00	\$3.90	\$3.72	\$0.00	\$3.72	\$5.74	-35.19%	-4.6%
	Winter, Generation, Total	\$0.09514	\$0.00955	\$0.10469	\$0.08890	\$0.00692	\$0.09582	\$0.09582	0.00%	-6.6%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Generation, On-Peak	\$0.11131	\$0.00955	\$0.12086	\$0.10612	\$0.00692	\$0.11304	\$0.12441	-9.14%	-4.7%
	Summer, Generation, Off-Peak	\$0.10665	\$0.00955	\$0.11620	\$0.10168	\$0.00692	\$0.10860	\$0.12441	-12.71%	-4.7%
	Summer, Connected Load, Total	\$2.04	\$0.00	\$2.04	\$1.94	\$0.00	\$1.94	\$2.94	-34.01%	-4.9%
	Winter, Generation, Part-Peak	\$0.09454	\$0.00955	\$0.10409	\$0.09013	\$0.00692	\$0.09705	\$0.10780	-9.97%	-4.7%
	Winter, Generation, Off-Peak	\$0.09388	\$0.00955	\$0.10343	\$0.08951	\$0.00692	\$0.09643	\$0.10709	-9.95%	-4.7%
Split-Week Time-of-Use Agricultural Power (AG-R-B)	Summer, Generation, On-Peak	\$0.10511	\$0.00955	\$0.11466	\$0.10021	\$0.00692	\$0.10713	\$0.11001	-2.62%	-4.7%
	Summer, Generation, Off-Peak	\$0.10019	\$0.00955	\$0.10974	\$0.09552	\$0.00692	\$0.10244	\$0.11001	-6.88%	-4.7%
	Summer, Maximum Demand, Total	\$3.03	\$0.00	\$3.03	\$2.89	\$0.00	\$2.89	\$4.15	-30.36%	-4.6%
	Summer, Demand, On-Peak	\$0.87	\$0.00	\$0.87	\$0.83	\$0.00	\$0.83	\$0.00	0.00%	-4.6%
	Winter, Generation, Part-Peak	\$0.09269	\$0.00955	\$0.10224	\$0.08837	\$0.00692	\$0.09529	\$0.09861	-3.37%	-4.7%
	Winter, Generation, Off-Peak	\$0.09204	\$0.00955	\$0.10159	\$0.08775	\$0.00692	\$0.09467	\$0.09790	-3.30%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Generation, On-Peak	\$0.10781	\$0.00955	\$0.11736	\$0.10279	\$0.00692	\$0.10971	\$0.11939	-8.11%	-4.7%
	Summer, Generation, Off-Peak	\$0.10318	\$0.00955	\$0.11273	\$0.09837	\$0.00692	\$0.10529	\$0.11939	-11.81%	-4.7%
	Summer, Connected Load, Total	\$2.14	\$0.00	\$2.14	\$2.04	\$0.00	\$2.04	\$3.09	-33.98%	-4.7%
	Winter, Generation, Part-Peak	\$0.09242	\$0.00955	\$0.10197	\$0.08811	\$0.00692	\$0.09503	\$0.10416	-8.77%	-4.7%
	Winter, Generation, Off-Peak	\$0.09176	\$0.00955	\$0.10131	\$0.08748	\$0.00692	\$0.09440	\$0.10345	-8.75%	-4.7%
Short-Peak Time-of-Use Agricultural Power (AG-V-B)	Summer, Generation, On-Peak	\$0.10185	\$0.00955	\$0.11140	\$0.09710	\$0.00692	\$0.10402	\$0.10554	-1.44%	-4.7%
	Summer, Generation, Off-Peak	\$0.09573	\$0.00955	\$0.10528	\$0.09127	\$0.00692	\$0.09819	\$0.10554	-6.96%	-4.7%
	Summer, Maximum Demand, Total	\$2.80	\$0.00	\$2.80	\$2.67	\$0.00	\$2.67	\$3.93	-32.06%	-4.6%
	Summer, Demand, On-Peak	\$0.90	\$0.00	\$0.90	\$0.86	\$0.00	\$0.86	\$0.00	0.00%	-4.4%
	Winter, Generation, Part-Peak	\$0.08628	\$0.00955	\$0.09583	\$0.08226	\$0.00692	\$0.08918	\$0.09313	-4.24%	-4.7%
Winter, Generation, Off-Peak	\$0.08562	\$0.00955	\$0.09517	\$0.08163	\$0.00692	\$0.08855	\$0.09242	-4.19%	-4.7%	
Time-of-Use Agricultural Power (AG-4-A)	Summer, Generation, On-Peak	\$0.10922	\$0.00955	\$0.11877	\$0.10413	\$0.00692	\$0.11105	\$0.12161	-8.68%	-4.7%
	Summer, Generation, Off-Peak	\$0.10596	\$0.00955	\$0.11551	\$0.10102	\$0.00692	\$0.10794	\$0.12161	-11.24%	-4.7%
	Summer, Connected Load, Total	\$2.12	\$0.00	\$2.12	\$2.02	\$0.00	\$2.02	\$3.02	-33.11%	-4.7%
	Winter, Generation, Part-Peak	\$0.09569	\$0.00955	\$0.10524	\$0.09123	\$0.00692	\$0.09815	\$0.10734	-8.56%	-4.7%
	Winter, Generation, Off-Peak	\$0.09503	\$0.00955	\$0.10458	\$0.09060	\$0.00692	\$0.09752	\$0.10663	-8.54%	-4.7%
Time-of-Use Agricultural Power (AG-4-B)	Summer, Generation, On-Peak	\$0.12684	\$0.00955	\$0.13639	\$0.12093	\$0.00692	\$0.12785	\$0.13470	-5.09%	-4.7%
	Summer, Generation, Off-Peak	\$0.11498	\$0.00955	\$0.12453	\$0.10962	\$0.00692	\$0.11654	\$0.13470	-13.48%	-4.7%
	Summer, Demand, Total	\$3.87	\$0.00	\$3.87	\$3.69	\$0.00	\$3.69	\$5.26	-29.85%	-4.7%
	Summer, Maximum Demand, On-Peak	\$1.03	\$0.00	\$1.03	\$0.98	\$0.00	\$0.98	\$0.00	0.00%	-4.9%
	Winter, Generation, Part-Peak	\$0.10662	\$0.00955	\$0.11617	\$0.10165	\$0.00692	\$0.10857	\$0.12071	-10.06%	-4.7%
Winter, Generation, Off-Peak	\$0.10598	\$0.00955	\$0.11553	\$0.10104	\$0.00692	\$0.10796	\$0.12002	-10.05%	-4.7%	
Time-of-Use Agricultural Power (AG-4-C)	Summer, Generation, On-Peak	\$0.10177	\$0.00955	\$0.11132	\$0.09703	\$0.00692	\$0.10395	\$0.10519	-1.18%	-4.7%
	Summer, Generation, Part-Peak	\$0.08773	\$0.00955	\$0.09728	\$0.08364	\$0.00692	\$0.09056	\$0.10519	-13.91%	-4.7%
	Summer, Generation, Off-Peak	\$0.08262	\$0.00955	\$0.09217	\$0.07877	\$0.00692	\$0.08569	\$0.09399	-8.83%	-4.7%
	Summer, Demand, On-Peak	\$4.12	\$0.00	\$4.12	\$3.93	\$0.00	\$3.93	\$5.55	-29.19%	-4.6%
	Summer, Demand, Part-Peak	\$3.84	\$0.00	\$3.84	\$3.66	\$0.00	\$3.66	\$5.55	-34.05%	-4.7%
	Winter, Generation, Part-Peak	\$0.08273	\$0.00955	\$0.09228	\$0.07887	\$0.00692	\$0.08579	\$0.09140	-6.14%	-4.7%
Winter, Generation, Off-Peak	\$0.08208	\$0.00955	\$0.09163	\$0.07826	\$0.00692	\$0.08518	\$0.09069	-6.08%	-4.7%	
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Generation, On-Peak	\$0.11576	\$0.00955	\$0.12531	\$0.11037	\$0.00692	\$0.11729	\$0.13081	-10.34%	-4.7%
	Summer, Generation, Off-Peak	\$0.11223	\$0.00955	\$0.12178	\$0.10700	\$0.00692	\$0.11392	\$0.13081	-12.91%	-4.7%
	Summer, Connected Load, Total	\$5.85	\$0.00	\$5.85	\$5.58	\$0.00	\$5.58	\$8.36	-33.25%	-4.6%
	Winter, Generation, Part-Peak	\$0.10389	\$0.00955	\$0.11344	\$0.09905	\$0.00692	\$0.10597	\$0.11853	-10.60%	-4.7%
	Winter, Generation, Off-Peak	\$0.10323	\$0.00955	\$0.11278	\$0.09842	\$0.00692	\$0.10534	\$0.11782	-10.59%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Large Time-of-Use Agricultural Power (AG-S-B)	Summer, Generation, On-Peak	\$0.11177	\$0.00955	\$0.12132	\$0.10656	\$0.00692	\$0.11348	\$0.11865	-4.36%	-4.7%
	Summer, Generation, Off-Peak	\$0.09959	\$0.00955	\$0.10914	\$0.09495	\$0.00692	\$0.10187	\$0.11865	-14.14%	-4.7%
	Summer, Maximum Demand, Total	\$7.42	\$0.00	\$7.42	\$7.07	\$0.00	\$7.07	\$10.20	-30.69%	-4.7%
	Summer, Demand, On-Peak	\$2.31	\$0.00	\$2.31	\$2.20	\$0.00	\$2.20	\$0.00	0.00%	-4.8%
	Winter, Generation, Part-Peak	\$0.09595	\$0.00955	\$0.10550	\$0.09148	\$0.00692	\$0.09840	\$0.10622	-7.36%	-4.7%
	Winter, Generation, Off-Peak	\$0.09532	\$0.00955	\$0.10487	\$0.09088	\$0.00692	\$0.09780	\$0.10554	-7.33%	-4.7%
Large Time-of-Use Agricultural Power (AG-S-C)	Summer, Generation, On-Peak	\$0.09291	\$0.00955	\$0.10246	\$0.08579	\$0.00692	\$0.09271	\$0.09271	0.00%	-7.7%
	Summer, Generation, Part-Peak	\$0.08430	\$0.00955	\$0.09385	\$0.08037	\$0.00692	\$0.08729	\$0.09271	-5.85%	-4.7%
	Summer, Generation, Off-Peak	\$0.07992	\$0.00955	\$0.08947	\$0.07620	\$0.00692	\$0.08312	\$0.08664	-4.06%	-4.7%
	Summer, Demand, On-Peak	\$5.53	\$0.00	\$5.53	\$5.27	\$0.00	\$5.27	\$11.45	-53.97%	-4.7%
	Summer, Demand, Part-Peak	\$3.79	\$0.00	\$3.79	\$3.62	\$0.00	\$3.62	\$11.45	-68.38%	-4.6%
	Winter, Generation, Part-Peak	\$0.08179	\$0.00955	\$0.09134	\$0.07713	\$0.00692	\$0.08405	\$0.08405	0.00%	-5.7%
Winter, Generation, Off-Peak	\$0.08113	\$0.00955	\$0.09068	\$0.07642	\$0.00692	\$0.08334	\$0.08334	0.00%	-5.8%	
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1)	Summer, Generation, On-Peak	\$0.21666	\$0.00955	\$0.22621	\$0.20656	\$0.00692	\$0.21348	\$0.23165	-7.84%	-4.7%
	Summer, Generation, Off-Peak	\$0.13582	\$0.00955	\$0.14537	\$0.12949	\$0.00692	\$0.13641	\$0.15451	-11.71%	-4.7%
	Winter, Generation, On-Peak	\$0.12513	\$0.00955	\$0.13468	\$0.11930	\$0.00692	\$0.12622	\$0.14431	-12.54%	-4.7%
	Winter, Generation, Off-Peak	\$0.09743	\$0.00955	\$0.10698	\$0.09289	\$0.00692	\$0.09981	\$0.11786	-15.31%	-4.7%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2)	Summer, Generation, On-Peak	\$0.21666	\$0.00955	\$0.22621	\$0.20656	\$0.00692	\$0.21348	\$0.23165	-7.84%	-4.7%
	Summer, Generation, Off-Peak	\$0.13582	\$0.00955	\$0.14537	\$0.12949	\$0.00692	\$0.13641	\$0.15451	-11.71%	-4.7%
	Winter, Generation, On-Peak	\$0.12513	\$0.00955	\$0.13468	\$0.11930	\$0.00692	\$0.12622	\$0.14431	-12.54%	-4.7%
	Winter, Generation, Off-Peak	\$0.09743	\$0.00955	\$0.10698	\$0.09289	\$0.00692	\$0.09981	\$0.11786	-15.31%	-4.7%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3)	Summer, Generation, On-Peak	\$0.21666	\$0.00955	\$0.22621	\$0.20656	\$0.00692	\$0.21348	\$0.23165	-7.84%	-4.7%
	Summer, Generation, Off-Peak	\$0.13582	\$0.00955	\$0.14537	\$0.12949	\$0.00692	\$0.13641	\$0.15451	-11.71%	-4.7%
	Winter, Generation, On-Peak	\$0.12513	\$0.00955	\$0.13468	\$0.11930	\$0.00692	\$0.12622	\$0.14431	-12.54%	-4.7%
	Winter, Generation, Off-Peak	\$0.09743	\$0.00955	\$0.10698	\$0.09289	\$0.00692	\$0.09981	\$0.11786	-15.31%	-4.7%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1)	Summer, Generation, On-Peak	\$0.21666	\$0.00955	\$0.22621	\$0.20656	\$0.00692	\$0.21348	\$0.25643	-16.75%	-4.7%
	Summer, Generation, Off-Peak	\$0.15114	\$0.00955	\$0.16069	\$0.14410	\$0.00692	\$0.15102	\$0.17512	-13.76%	-4.7%
	Winter, Generation, On-Peak	\$0.13849	\$0.00955	\$0.14804	\$0.13204	\$0.00692	\$0.13896	\$0.16306	-14.78%	-4.7%
	Winter, Generation, Off-Peak	\$0.11077	\$0.00955	\$0.12032	\$0.10561	\$0.00692	\$0.11253	\$0.13661	-17.63%	-4.7%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2)	Summer, Generation, On-Peak	\$0.21666	\$0.00955	\$0.22621	\$0.20656	\$0.00692	\$0.21348	\$0.25643	-16.75%	-4.7%
	Summer, Generation, Off-Peak	\$0.15114	\$0.00955	\$0.16069	\$0.14410	\$0.00692	\$0.15102	\$0.17512	-13.76%	-4.7%
	Winter, Generation, On-Peak	\$0.13849	\$0.00955	\$0.14804	\$0.13204	\$0.00692	\$0.13896	\$0.16306	-14.78%	-4.7%
	Winter, Generation, Off-Peak	\$0.11077	\$0.00955	\$0.12032	\$0.10561	\$0.00692	\$0.11253	\$0.13661	-17.63%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>	
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3)	Summer, Generation, On-Peak	\$0.21666	\$0.00955	\$0.22621	\$0.20656	\$0.00692	\$0.21348	\$0.25643	-16.75%	-4.7%	
	Summer, Generation, Off-Peak	\$0.15114	\$0.00955	\$0.16069	\$0.14410	\$0.00692	\$0.15102	\$0.17512	-13.76%	-4.7%	
	Winter, Generation, On-Peak	\$0.13849	\$0.00955	\$0.14804	\$0.13204	\$0.00692	\$0.13896	\$0.16306	-14.78%	-4.7%	
	Winter, Generation, Off-Peak	\$0.11077	\$0.00955	\$0.12032	\$0.10561	\$0.00692	\$0.11253	\$0.13661	-17.63%	-4.7%	
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Summer, Generation, On-Peak	\$0.13297	\$0.00955	\$0.14252	\$0.12678	\$0.00692	\$0.13370	\$0.13989	-4.42%	-4.7%	
	Summer, Generation, Off-Peak	\$0.10356	\$0.00955	\$0.11311	\$0.09874	\$0.00692	\$0.10566	\$0.10988	-3.84%	-4.7%	
	Summer, Demand, On-Peak	\$12.43	\$0.00	\$12.43	\$11.85	\$0.00	\$11.85	\$22.50	-47.33%	-4.6%	
	Winter, Generation, On-Peak	\$0.11884	\$0.00955	\$0.12839	\$0.11330	\$0.00692	\$0.12022	\$0.12547	-4.18%	-4.7%	
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2)	Summer, Generation, On-Peak	\$0.13297	\$0.00955	\$0.14252	\$0.12678	\$0.00692	\$0.13370	\$0.13989	-4.42%	-4.7%	
	Summer, Generation, Off-Peak	\$0.10356	\$0.00955	\$0.11311	\$0.09874	\$0.00692	\$0.10566	\$0.10988	-3.84%	-4.7%	
	Summer, Demand, On-Peak	\$12.43	\$0.00	\$12.43	\$11.85	\$0.00	\$11.85	\$22.50	-47.33%	-4.6%	
	Winter, Generation, On-Peak	\$0.11884	\$0.00955	\$0.12839	\$0.11330	\$0.00692	\$0.12022	\$0.12547	-4.18%	-4.7%	
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Summer, Generation, On-Peak	\$0.13297	\$0.00955	\$0.14252	\$0.12678	\$0.00692	\$0.13370	\$0.13989	-4.42%	-4.7%	
	Summer, Generation, Off-Peak	\$0.10356	\$0.00955	\$0.11311	\$0.09874	\$0.00692	\$0.10566	\$0.10988	-3.84%	-4.7%	
	Summer, Demand, On-Peak	\$12.43	\$0.00	\$12.43	\$11.85	\$0.00	\$11.85	\$22.50	-47.33%	-4.6%	
	Winter, Generation, On-Peak	\$0.11884	\$0.00955	\$0.12839	\$0.11330	\$0.00692	\$0.12022	\$0.12547	-4.18%	-4.7%	
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Winter, Generation, Off-Peak	\$0.09292	\$0.00955	\$0.10247	\$0.08859	\$0.00692	\$0.09551	\$0.09902	-3.54%	-4.7%	
	Street & Outdoor Lighting Rates										
	Lights (LS)	All (Year Round), Generation, Total	\$0.11586	\$0.00865	\$0.12451	\$0.11046	\$0.00625	\$0.11671	\$0.12712	-8.19%	-4.7%
	Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.12543	\$0.01022	\$0.13565	\$0.11958	\$0.00739	\$0.12697	\$0.13487	-5.86%	-4.7%
Commercial Time-of-Use Rates											
Small General Service (B-1)	Summer, Generation, On-Peak	\$0.20200	\$0.01022	\$0.21222	\$0.19259	\$0.00739	\$0.19998	\$0.21256	-5.92%	-4.7%	
	Summer, Generation, Part-Peak	\$0.14978	\$0.01022	\$0.16000	\$0.14280	\$0.00739	\$0.15019	\$0.16333	-8.05%	-4.7%	
	Summer, Generation, Off-Peak	\$0.12771	\$0.01022	\$0.13793	\$0.12176	\$0.00739	\$0.12915	\$0.14252	-9.38%	-4.7%	
	Winter, Generation, On-Peak	\$0.14340	\$0.01022	\$0.15362	\$0.13672	\$0.00739	\$0.14411	\$0.15731	-8.39%	-4.7%	
	Winter, Generation, Off-Peak	\$0.12629	\$0.01022	\$0.13651	\$0.12040	\$0.00739	\$0.12779	\$0.14119	-9.49%	-4.7%	
	Winter, Generation, Super Off-Peak	\$0.10888	\$0.01022	\$0.11910	\$0.10381	\$0.00739	\$0.11120	\$0.12477	-10.88%	-4.7%	
Small General Service, Option S (B-1-S)	Summer, Generation, On-Peak	\$0.20702	\$0.01022	\$0.21724	\$0.19737	\$0.00739	\$0.20476	\$0.21738	-5.81%	-4.7%	
	Summer, Generation, Part-Peak	\$0.16198	\$0.01022	\$0.17220	\$0.15443	\$0.00739	\$0.16182	\$0.17492	-7.49%	-4.7%	
	Summer, Generation, Off-Peak	\$0.12404	\$0.01022	\$0.13426	\$0.11826	\$0.00739	\$0.12565	\$0.13917	-9.71%	-4.7%	
	Winter, Generation, On-Peak	\$0.15336	\$0.01022	\$0.16358	\$0.14621	\$0.00739	\$0.15360	\$0.16680	-7.91%	-4.7%	
	Winter, Generation, Part-Peak	\$0.14026	\$0.01022	\$0.15048	\$0.13372	\$0.00739	\$0.14111	\$0.15446	-8.64%	-4.7%	
	Winter, Generation, Off-Peak	\$0.11692	\$0.01022	\$0.12714	\$0.11147	\$0.00739	\$0.11886	\$0.13246	-10.27%	-4.7%	
	Winter, Generation, Super Off-Peak	\$0.09951	\$0.01022	\$0.10973	\$0.09487	\$0.00739	\$0.10226	\$0.11604	-11.88%	-4.7%	

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Medium General Demand Metered Service (B-10-S)	Summer, Generation, On-Peak	\$0.22794	\$0.01079	\$0.23873	\$0.21732	\$0.00776	\$0.22508	\$0.23990	-6.18%	-4.7%
	Summer, Generation, Part-Peak	\$0.16286	\$0.01079	\$0.17365	\$0.15527	\$0.00776	\$0.16303	\$0.17821	-8.52%	-4.7%
	Summer, Generation, Off-Peak	\$0.12851	\$0.01079	\$0.13930	\$0.12252	\$0.00776	\$0.13028	\$0.14564	-10.55%	-4.7%
	Winter, Generation, On-Peak	\$0.16672	\$0.01079	\$0.17751	\$0.15895	\$0.00776	\$0.16671	\$0.18186	-8.33%	-4.7%
	Winter, Generation, Off-Peak	\$0.12929	\$0.01079	\$0.14008	\$0.12327	\$0.00776	\$0.13103	\$0.14638	-10.49%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.09096	\$0.01079	\$0.10175	\$0.08672	\$0.00776	\$0.09448	\$0.11004	-14.14%	-4.7%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, On-Peak	\$0.21162	\$0.01079	\$0.22241	\$0.20176	\$0.00776	\$0.20952	\$0.21718	-3.53%	-4.7%
	Summer, Generation, Part-Peak	\$0.15012	\$0.01079	\$0.16091	\$0.14312	\$0.00776	\$0.15088	\$0.15888	-5.04%	-4.7%
	Summer, Generation, Off-Peak	\$0.11760	\$0.01079	\$0.12839	\$0.11212	\$0.00776	\$0.11988	\$0.12804	-6.37%	-4.7%
	Winter, Generation, On-Peak	\$0.15399	\$0.01079	\$0.16478	\$0.14681	\$0.00776	\$0.15457	\$0.16255	-4.91%	-4.7%
	Winter, Generation, Off-Peak	\$0.11850	\$0.01079	\$0.12929	\$0.11298	\$0.00776	\$0.12074	\$0.12891	-6.34%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.08019	\$0.01079	\$0.09098	\$0.07645	\$0.00776	\$0.08421	\$0.09257	-9.03%	-4.7%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, On-Peak	\$0.18754	\$0.01079	\$0.19833	\$0.17880	\$0.00776	\$0.18656	\$0.19248	-3.08%	-4.7%
	Summer, Generation, Part-Peak	\$0.12770	\$0.01079	\$0.13849	\$0.12175	\$0.00776	\$0.12951	\$0.13574	-4.59%	-4.7%
	Summer, Generation, Off-Peak	\$0.09598	\$0.01079	\$0.10677	\$0.09151	\$0.00776	\$0.09927	\$0.10567	-6.06%	-4.7%
	Winter, Generation, On-Peak	\$0.13159	\$0.01079	\$0.14238	\$0.12546	\$0.00776	\$0.13322	\$0.13943	-4.45%	-4.7%
	Winter, Generation, Off-Peak	\$0.09695	\$0.01079	\$0.10774	\$0.09243	\$0.00776	\$0.10019	\$0.10660	-6.01%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.05863	\$0.01079	\$0.06942	\$0.05590	\$0.00776	\$0.06366	\$0.07026	-9.39%	-4.7%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Generation, On-Peak	\$0.16448	\$0.01012	\$0.17460	\$0.16653	\$0.00734	\$0.17387	\$0.19319	-10.00%	1.2%
	Summer, Generation, Part-Peak	\$0.12549	\$0.01012	\$0.13561	\$0.12464	\$0.00734	\$0.13198	\$0.13945	-5.36%	-0.7%
	Summer, Generation, Off-Peak	\$0.09789	\$0.01012	\$0.10801	\$0.09233	\$0.00734	\$0.09967	\$0.10144	-1.74%	-5.7%
	Summer, Demand, On-Peak	\$19.61	\$0.00	\$19.61	\$19.61	\$0.00	\$19.61	\$27.01	-27.40%	0.0%
	Summer, Demand, Part-Peak	\$2.86	\$0.00	\$2.86	\$2.86	\$0.00	\$2.86	\$3.93	-27.23%	0.0%
	Winter, Generation, On-Peak	\$0.13971	\$0.01012	\$0.14983	\$0.13820	\$0.00734	\$0.14554	\$0.15906	-8.50%	-1.1%
	Winter, Generation, Off-Peak	\$0.09779	\$0.01012	\$0.10791	\$0.09123	\$0.00734	\$0.09857	\$0.10129	-2.69%	-6.7%
	Winter, Generation, Super Off-Peak	\$0.04155	\$0.01012	\$0.05167	\$0.01645	\$0.00734	\$0.02379	\$0.02379	0.00%	-60.4%
	Winter, Demand, On-Peak	\$2.32	\$0.00	\$2.32	\$2.32	\$0.00	\$2.32	\$3.20	-27.50%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Generation, On-Peak	\$0.14656	\$0.01012	\$0.15668	\$0.14573	\$0.00734	\$0.15307	\$0.16498	-7.22%	-0.6%
	Summer, Generation, Part-Peak	\$0.11638	\$0.01012	\$0.12650	\$0.11096	\$0.00734	\$0.11830	\$0.12415	-4.71%	-4.7%
	Summer, Generation, Off-Peak	\$0.09012	\$0.01012	\$0.10024	\$0.08092	\$0.00734	\$0.08826	\$0.08864	-0.43%	-10.2%
	Summer, Demand, On-Peak	\$16.79	\$0.00	\$16.79	\$16.79	\$0.00	\$16.79	\$22.71	-26.07%	0.0%
	Summer, Demand, Part-Peak	\$2.46	\$0.00	\$2.46	\$2.46	\$0.00	\$2.46	\$3.33	-26.13%	0.0%
	Winter, Generation, On-Peak	\$0.12901	\$0.01012	\$0.13913	\$0.12900	\$0.00734	\$0.13634	\$0.14124	-3.47%	0.0%
	Winter, Generation, Off-Peak	\$0.09045	\$0.01012	\$0.10057	\$0.08124	\$0.00734	\$0.08858	\$0.08908	-0.56%	-10.2%
	Winter, Generation, Super Off-Peak	\$0.03558	\$0.01012	\$0.04570	\$0.00753	\$0.00734	\$0.01487	\$0.01487	0.00%	-78.8%
	Winter, Demand, On-Peak	\$1.72	\$0.00	\$1.72	\$1.72	\$0.00	\$1.72	\$2.33	-26.18%	0.0%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Generation, On-Peak	\$0.13014	\$0.01012	\$0.14026	\$0.12908	\$0.00734	\$0.13642	\$0.14764	-7.60%	-0.8%
	Summer, Generation, Part-Peak	\$0.11772	\$0.01012	\$0.12784	\$0.11223	\$0.00734	\$0.11957	\$0.13034	-8.26%	-4.7%
	Summer, Generation, Off-Peak	\$0.09128	\$0.01012	\$0.10140	\$0.08403	\$0.00734	\$0.09137	\$0.09352	-2.30%	-7.9%
	Summer, Demand, On-Peak	\$14.62	\$0.00	\$14.62	\$14.69	\$0.00	\$14.69	\$20.36	-27.85%	0.5%
	Summer, Demand, Part-Peak	\$3.66	\$0.00	\$3.66	\$3.66	\$0.00	\$3.66	\$5.09	-28.09%	0.0%
	Winter, Generation, On-Peak	\$0.12931	\$0.01012	\$0.13943	\$0.12828	\$0.00734	\$0.13562	\$0.14647	-7.41%	-0.8%
	Winter, Generation, Off-Peak	\$0.09185	\$0.01012	\$0.10197	\$0.08457	\$0.00734	\$0.09191	\$0.09433	-2.57%	-7.9%
	Winter, Generation, Super Off-Peak	\$0.03679	\$0.01012	\$0.04691	\$0.01030	\$0.00734	\$0.01764	\$0.01764	0.00%	-72.0%
	Winter, Demand, On-Peak	\$1.41	\$0.00	\$1.41	\$1.41	\$0.00	\$1.41	\$1.96	-28.06%	0.0%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, On-Peak	\$0.29603	\$0.01012	\$0.30615	\$0.28224	\$0.00734	\$0.28958	\$0.30689	-5.64%	-4.7%
	Summer, Generation, Part-Peak	\$0.15390	\$0.01012	\$0.16402	\$0.15173	\$0.00734	\$0.15907	\$0.17132	-7.15%	-1.4%
	Summer, Generation, Off-Peak	\$0.11353	\$0.01012	\$0.12365	\$0.11324	\$0.00734	\$0.12058	\$0.13281	-9.21%	-0.3%
	Winter, Generation, On-Peak	\$0.15781	\$0.01012	\$0.16793	\$0.15546	\$0.00734	\$0.16280	\$0.17506	-7.00%	-1.5%
	Winter, Generation, Off-Peak	\$0.11345	\$0.01012	\$0.12357	\$0.11316	\$0.00734	\$0.12050	\$0.13274	-9.22%	-0.3%
	Winter, Generation, Super Off-Peak	\$0.07590	\$0.01012	\$0.08602	\$0.07736	\$0.00734	\$0.08470	\$0.09692	-12.61%	1.9%
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, On-Peak	\$0.25331	\$0.01012	\$0.26343	\$0.24151	\$0.00734	\$0.24885	\$0.27193	-8.49%	-4.7%
	Summer, Generation, Part-Peak	\$0.13774	\$0.01012	\$0.14786	\$0.13132	\$0.00734	\$0.13866	\$0.14839	-6.56%	-4.7%
	Summer, Generation, Off-Peak	\$0.10637	\$0.01012	\$0.11649	\$0.10141	\$0.00734	\$0.10875	\$0.11300	-3.76%	-4.7%
	Winter, Generation, On-Peak	\$0.13996	\$0.01012	\$0.15008	\$0.13344	\$0.00734	\$0.14078	\$0.15076	-6.62%	-4.7%
	Winter, Generation, Off-Peak	\$0.10649	\$0.01012	\$0.11661	\$0.10153	\$0.00734	\$0.10887	\$0.11311	-3.75%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06893	\$0.01012	\$0.07905	\$0.06572	\$0.00734	\$0.07306	\$0.07729	-5.47%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, On-Peak	\$0.22048	\$0.01012	\$0.23060	\$0.21021	\$0.00734	\$0.21755	\$0.24005	-9.37%	-4.7%
	Summer, Generation, Part-Peak	\$0.14424	\$0.01012	\$0.15436	\$0.13752	\$0.00734	\$0.14486	\$0.15855	-8.63%	-4.7%
	Summer, Generation, Off-Peak	\$0.10481	\$0.01012	\$0.11493	\$0.09993	\$0.00734	\$0.10727	\$0.11640	-7.84%	-4.7%
	Winter, Generation, On-Peak	\$0.13652	\$0.01012	\$0.14664	\$0.13016	\$0.00734	\$0.13750	\$0.15029	-8.51%	-4.7%
	Winter, Generation, Off-Peak	\$0.10501	\$0.01012	\$0.11513	\$0.10012	\$0.00734	\$0.10746	\$0.11661	-7.85%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.07107	\$0.01012	\$0.08119	\$0.06776	\$0.00734	\$0.07510	\$0.08079	-7.04%	-4.7%
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, On-Peak	\$0.29603	\$0.01012	\$0.30615	\$0.28224	\$0.00734	\$0.28958	\$0.30689	-5.64%	-4.7%
	Summer, Generation, Part-Peak	\$0.15390	\$0.01012	\$0.16402	\$0.14673	\$0.00734	\$0.15407	\$0.17132	-10.07%	-4.7%
	Summer, Generation, Off-Peak	\$0.11353	\$0.01012	\$0.12365	\$0.11324	\$0.00734	\$0.12058	\$0.13281	-9.21%	-0.3%
	Winter, Generation, On-Peak	\$0.15781	\$0.01012	\$0.16793	\$0.15046	\$0.00734	\$0.15780	\$0.17506	-9.86%	-4.7%
	Winter, Generation, Off-Peak	\$0.11345	\$0.01012	\$0.12357	\$0.11416	\$0.00734	\$0.12150	\$0.13274	-8.47%	0.6%
	Winter, Generation, Super Off-Peak	\$0.07590	\$0.01012	\$0.08602	\$0.07836	\$0.00734	\$0.08570	\$0.09692	-11.58%	3.2%
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, On-Peak	\$0.25331	\$0.01012	\$0.26343	\$0.24151	\$0.00734	\$0.24885	\$0.27193	-8.49%	-4.7%
	Summer, Generation, Part-Peak	\$0.13774	\$0.01012	\$0.14786	\$0.13132	\$0.00734	\$0.13866	\$0.14839	-6.56%	-4.7%
	Summer, Generation, Off-Peak	\$0.10637	\$0.01012	\$0.11649	\$0.10141	\$0.00734	\$0.10875	\$0.11300	-3.76%	-4.7%
	Winter, Generation, On-Peak	\$0.13996	\$0.01012	\$0.15008	\$0.13344	\$0.00734	\$0.14078	\$0.15076	-6.62%	-4.7%
	Winter, Generation, Off-Peak	\$0.10649	\$0.01012	\$0.11661	\$0.10153	\$0.00734	\$0.10887	\$0.11311	-3.75%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06893	\$0.01012	\$0.07905	\$0.06572	\$0.00734	\$0.07306	\$0.07729	-5.47%	-4.7%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, On-Peak	\$0.22048	\$0.01012	\$0.23060	\$0.21021	\$0.00734	\$0.21755	\$0.24005	-9.37%	-4.7%
	Summer, Generation, Part-Peak	\$0.14424	\$0.01012	\$0.15436	\$0.13752	\$0.00734	\$0.14486	\$0.15855	-8.63%	-4.7%
	Summer, Generation, Off-Peak	\$0.10481	\$0.01012	\$0.11493	\$0.09993	\$0.00734	\$0.10727	\$0.11640	-7.84%	-4.7%
	Winter, Generation, On-Peak	\$0.13652	\$0.01012	\$0.14664	\$0.13016	\$0.00734	\$0.13750	\$0.15029	-8.51%	-4.7%
	Winter, Generation, Off-Peak	\$0.10501	\$0.01012	\$0.11513	\$0.10012	\$0.00734	\$0.10746	\$0.11661	-7.85%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.07107	\$0.01012	\$0.08119	\$0.06776	\$0.00734	\$0.07510	\$0.08079	-7.04%	-4.7%
(B-20-S)	Summer, Generation, On-Peak	\$0.16188	\$0.00976	\$0.17164	\$0.16434	\$0.00696	\$0.17130	\$0.18421	-7.01%	1.5%
	Summer, Generation, Part-Peak	\$0.12577	\$0.00976	\$0.13553	\$0.12291	\$0.00696	\$0.12987	\$0.13609	-4.57%	-2.3%
	Summer, Generation, Off-Peak	\$0.09725	\$0.00976	\$0.10701	\$0.08772	\$0.00696	\$0.09468	\$0.09809	-3.48%	-9.8%
	Summer, Demand, On-Peak	\$18.97	\$0.00	\$18.97	\$18.97	\$0.00	\$18.97	\$25.27	-24.93%	0.0%
	Summer, Demand, Part-Peak	\$2.75	\$0.00	\$2.75	\$2.75	\$0.00	\$2.75	\$3.67	-25.07%	0.0%
	Winter, Generation, On-Peak	\$0.14037	\$0.00976	\$0.15013	\$0.13883	\$0.00696	\$0.14579	\$0.15554	-6.27%	-1.1%
	Winter, Generation, Off-Peak	\$0.09702	\$0.00976	\$0.10678	\$0.08550	\$0.00696	\$0.09246	\$0.09778	-5.44%	-11.9%
	Winter, Generation, Super Off-Peak	\$0.03896	\$0.00976	\$0.04872	\$0.01344	\$0.00696	\$0.02040	\$0.02040	0.00%	-65.5%
	Winter, Demand, On-Peak	\$2.41	\$0.00	\$2.41	\$2.41	\$0.00	\$2.41	\$3.22	-25.16%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, On-Peak	\$0.15595	\$0.00927	\$0.16522	\$0.15853	\$0.00669	\$0.16522	\$0.18085	-8.64%	1.7%
	Summer, Generation, Part-Peak	\$0.11772	\$0.00927	\$0.12699	\$0.11323	\$0.00669	\$0.11992	\$0.12908	-7.10%	-3.8%
	Summer, Generation, Off-Peak	\$0.09108	\$0.00927	\$0.10035	\$0.08484	\$0.00669	\$0.09153	\$0.09298	-1.56%	-6.9%
	Summer, Demand, On-Peak	\$20.88	\$0.00	\$20.88	\$20.88	\$0.00	\$20.88	\$28.29	-26.19%	0.0%
	Summer, Demand, Part-Peak	\$2.88	\$0.00	\$2.88	\$2.88	\$0.00	\$2.88	\$3.89	-25.96%	0.0%
	Winter, Generation, On-Peak	\$0.13161	\$0.00927	\$0.14088	\$0.12748	\$0.00669	\$0.13417	\$0.14790	-9.28%	-3.1%
	Winter, Generation, Off-Peak	\$0.09114	\$0.00927	\$0.10041	\$0.08389	\$0.00669	\$0.09058	\$0.09307	-2.68%	-8.0%
	Winter, Generation, Super Off-Peak	\$0.03372	\$0.00927	\$0.04299	\$0.00860	\$0.00669	\$0.01529	\$0.01529	0.00%	-74.5%
	Winter, Demand, On-Peak	\$2.41	\$0.00	\$2.41	\$2.41	\$0.00	\$2.41	\$3.26	-26.07%	0.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, On-Peak	\$0.13156	\$0.00862	\$0.14018	\$0.13392	\$0.00626	\$0.14018	\$0.15740	-10.94%	1.8%
	Summer, Generation, Part-Peak	\$0.10812	\$0.00862	\$0.11674	\$0.10897	\$0.00626	\$0.11523	\$0.12423	-7.24%	0.8%
	Summer, Generation, Off-Peak	\$0.08199	\$0.00862	\$0.09061	\$0.08017	\$0.00626	\$0.08643	\$0.08720	-0.88%	-2.2%
	Summer, Demand, On-Peak	\$21.24	\$0.00	\$21.24	\$22.74	\$0.00	\$22.74	\$30.09	-24.43%	7.1%
	Summer, Demand, Part-Peak	\$5.06	\$0.00	\$5.06	\$5.36	\$0.00	\$5.36	\$7.17	-25.24%	5.9%
	Winter, Generation, On-Peak	\$0.12526	\$0.00862	\$0.13388	\$0.12739	\$0.00626	\$0.13365	\$0.14850	-10.00%	1.7%
	Winter, Generation, Off-Peak	\$0.07799	\$0.00862	\$0.08661	\$0.07436	\$0.00626	\$0.08062	\$0.08155	-1.14%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.03077	\$0.00862	\$0.03939	\$0.00842	\$0.00626	\$0.01468	\$0.01468	0.00%	-72.6%
	Winter, Demand, On-Peak	\$2.84	\$0.00	\$2.84	\$3.01	\$0.00	\$3.01	\$4.02	-25.12%	6.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, On-Peak	\$0.29138	\$0.00976	\$0.30114	\$0.27780	\$0.00696	\$0.28476	\$0.29404	-3.16%	-4.7%
	Summer, Generation, Part-Peak	\$0.14795	\$0.00976	\$0.15771	\$0.14106	\$0.00696	\$0.14802	\$0.16129	-8.23%	-4.7%
	Summer, Generation, Off-Peak	\$0.10748	\$0.00976	\$0.11724	\$0.10247	\$0.00696	\$0.10943	\$0.12383	-11.63%	-4.7%
	Winter, Generation, On-Peak	\$0.15459	\$0.00976	\$0.16435	\$0.14739	\$0.00696	\$0.15435	\$0.16743	-7.81%	-4.7%
	Winter, Generation, Off-Peak	\$0.10735	\$0.00976	\$0.11711	\$0.10235	\$0.00696	\$0.10931	\$0.12370	-11.63%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06872	\$0.00976	\$0.07848	\$0.07152	\$0.00696	\$0.07848	\$0.08795	-10.77%	4.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, On-Peak	\$0.27702	\$0.00927	\$0.28629	\$0.26411	\$0.00669	\$0.27080	\$0.28077	-3.55%	-4.7%
	Summer, Generation, Part-Peak	\$0.14031	\$0.00927	\$0.14958	\$0.13377	\$0.00669	\$0.14046	\$0.15187	-7.51%	-4.7%
	Summer, Generation, Off-Peak	\$0.10352	\$0.00927	\$0.11279	\$0.09870	\$0.00669	\$0.10539	\$0.11717	-10.05%	-4.7%
	Winter, Generation, On-Peak	\$0.14607	\$0.00927	\$0.15534	\$0.13926	\$0.00669	\$0.14595	\$0.15729	-7.21%	-4.7%
	Winter, Generation, Off-Peak	\$0.10356	\$0.00927	\$0.11283	\$0.09873	\$0.00669	\$0.10542	\$0.11722	-10.07%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06566	\$0.00927	\$0.07493	\$0.06778	\$0.00669	\$0.07447	\$0.08147	-8.59%	3.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, On-Peak	\$0.26851	\$0.00862	\$0.27713	\$0.25600	\$0.00626	\$0.26226	\$0.27769	-5.56%	-4.7%
	Summer, Generation, Part-Peak	\$0.14629	\$0.00862	\$0.15491	\$0.13947	\$0.00626	\$0.14573	\$0.15907	-8.39%	-4.7%
	Summer, Generation, Off-Peak	\$0.09452	\$0.00862	\$0.10314	\$0.09012	\$0.00626	\$0.09638	\$0.10882	-11.43%	-4.7%
	Winter, Generation, On-Peak	\$0.14613	\$0.00862	\$0.15475	\$0.13932	\$0.00626	\$0.14558	\$0.15891	-8.39%	-4.7%
	Winter, Generation, Off-Peak	\$0.09151	\$0.00862	\$0.10013	\$0.08725	\$0.00626	\$0.09351	\$0.10590	-11.70%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.05770	\$0.00862	\$0.06632	\$0.06006	\$0.00626	\$0.06632	\$0.07310	-9.27%	4.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, On-Peak	\$0.29138	\$0.00976	\$0.30114	\$0.27780	\$0.00696	\$0.28476	\$0.29404	-3.16%	-4.7%
	Summer, Generation, Part-Peak	\$0.14795	\$0.00976	\$0.15771	\$0.14106	\$0.00696	\$0.14802	\$0.16129	-8.23%	-4.7%
	Summer, Generation, Off-Peak	\$0.10748	\$0.00976	\$0.11724	\$0.10247	\$0.00696	\$0.10943	\$0.12383	-11.63%	-4.7%
	Winter, Generation, On-Peak	\$0.15459	\$0.00976	\$0.16435	\$0.14739	\$0.00696	\$0.15435	\$0.16743	-7.81%	-4.7%
	Winter, Generation, Off-Peak	\$0.10735	\$0.00976	\$0.11711	\$0.10235	\$0.00696	\$0.10931	\$0.12370	-11.63%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06872	\$0.00976	\$0.07848	\$0.07152	\$0.00696	\$0.07848	\$0.08795	-10.77%	4.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, On-Peak	\$0.27702	\$0.00927	\$0.28629	\$0.26411	\$0.00669	\$0.27080	\$0.28077	-3.55%	-4.7%
	Summer, Generation, Part-Peak	\$0.14031	\$0.00927	\$0.14958	\$0.13377	\$0.00669	\$0.14046	\$0.15187	-7.51%	-4.7%
	Summer, Generation, Off-Peak	\$0.10352	\$0.00927	\$0.11279	\$0.09870	\$0.00669	\$0.10539	\$0.11717	-10.05%	-4.7%
	Winter, Generation, On-Peak	\$0.14607	\$0.00927	\$0.15534	\$0.13926	\$0.00669	\$0.14595	\$0.15729	-7.21%	-4.7%
	Winter, Generation, Off-Peak	\$0.10356	\$0.00927	\$0.11283	\$0.09873	\$0.00669	\$0.10542	\$0.11722	-10.07%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06566	\$0.00927	\$0.07493	\$0.06760	\$0.00669	\$0.07429	\$0.08147	-8.81%	3.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, On-Peak	\$0.26851	\$0.00862	\$0.27713	\$0.25600	\$0.00626	\$0.26226	\$0.27769	-5.56%	-4.7%
	Summer, Generation, Part-Peak	\$0.14629	\$0.00862	\$0.15491	\$0.13947	\$0.00626	\$0.14573	\$0.15907	-8.39%	-4.7%
	Summer, Generation, Off-Peak	\$0.09452	\$0.00862	\$0.10314	\$0.09012	\$0.00626	\$0.09638	\$0.10882	-11.43%	-4.7%
	Winter, Generation, On-Peak	\$0.14613	\$0.00862	\$0.15475	\$0.13932	\$0.00626	\$0.14558	\$0.15891	-8.39%	-4.7%
	Winter, Generation, Off-Peak	\$0.09151	\$0.00862	\$0.10013	\$0.08725	\$0.00626	\$0.09351	\$0.10590	-11.70%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.05770	\$0.00862	\$0.06632	\$0.06006	\$0.00626	\$0.06632	\$0.07310	-9.27%	4.1%
Small General Time-of-Use Service (B-6)	Summer, Generation, On-Peak	\$0.20461	\$0.01022	\$0.21483	\$0.20744	\$0.00739	\$0.21483	\$0.30591	-29.77%	1.4%
	Summer, Generation, Off-Peak	\$0.12912	\$0.01022	\$0.13934	\$0.12310	\$0.00739	\$0.13049	\$0.13598	-4.04%	-4.7%
	Winter, Generation, On-Peak	\$0.13721	\$0.01022	\$0.14743	\$0.13082	\$0.00739	\$0.13821	\$0.16549	-16.48%	-4.7%
	Winter, Generation, Off-Peak	\$0.11913	\$0.01022	\$0.12935	\$0.11358	\$0.00739	\$0.12097	\$0.12594	-3.95%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.10170	\$0.01022	\$0.11192	\$0.08247	\$0.00739	\$0.08986	\$0.08986	0.00%	-18.9%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Standby Electric (SBS)	Summer, Generation, On-Peak	\$0.12248	\$0.00750	\$0.12998	\$0.12471	\$0.00527	\$0.12998	\$0.14396	-9.71%	1.8%
	Summer, Generation, Part-Peak	\$0.10986	\$0.00750	\$0.11736	\$0.11209	\$0.00527	\$0.11736	\$0.13167	-10.87%	2.0%
	Summer, Generation, Off-Peak	\$0.09583	\$0.00750	\$0.10333	\$0.09806	\$0.00527	\$0.10333	\$0.11800	-12.43%	2.3%
	Summer, Reservation Charge, Total	\$0.94	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
	Winter, Generation, On-Peak	\$0.11743	\$0.00750	\$0.12493	\$0.11966	\$0.00527	\$0.12493	\$0.13904	-10.15%	1.9%
	Winter, Generation, Off-Peak	\$0.09702	\$0.00750	\$0.10452	\$0.09925	\$0.00527	\$0.10452	\$0.11916	-12.29%	2.3%
	Winter, Generation, Super Off-Peak	\$0.05172	\$0.00750	\$0.05922	\$0.05395	\$0.00527	\$0.05922	\$0.07501	-21.05%	4.3%
	Winter, Reservation Charge, Total	\$0.94	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
Standby Electric (SBP)	Summer, Generation, On-Peak	\$0.12248	\$0.00750	\$0.12998	\$0.12471	\$0.00527	\$0.12998	\$0.14396	-9.71%	1.8%
	Summer, Generation, Part-Peak	\$0.10986	\$0.00750	\$0.11736	\$0.11209	\$0.00527	\$0.11736	\$0.13167	-10.87%	2.0%
	Summer, Generation, Off-Peak	\$0.09583	\$0.00750	\$0.10333	\$0.09806	\$0.00527	\$0.10333	\$0.11800	-12.43%	2.3%
	Summer, Reservation Charge, Total	\$0.94	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
	Winter, Generation, On-Peak	\$0.11743	\$0.00750	\$0.12493	\$0.11966	\$0.00527	\$0.12493	\$0.13904	-10.15%	1.9%
	Winter, Generation, Off-Peak	\$0.09702	\$0.00750	\$0.10452	\$0.09925	\$0.00527	\$0.10452	\$0.11916	-12.29%	2.3%
	Winter, Generation, Super Off-Peak	\$0.05172	\$0.00750	\$0.05922	\$0.05395	\$0.00527	\$0.05922	\$0.07501	-21.05%	4.3%
	Winter, Reservation Charge, Total	\$0.94	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
Standby Electric (SBT)	Summer, Generation, On-Peak	\$0.11200	\$0.00750	\$0.11950	\$0.10678	\$0.00527	\$0.11205	\$0.12130	-7.63%	-4.7%
	Summer, Generation, Part-Peak	\$0.09972	\$0.00750	\$0.10722	\$0.09507	\$0.00527	\$0.10034	\$0.10933	-8.22%	-4.7%
	Summer, Generation, Off-Peak	\$0.08605	\$0.00750	\$0.09355	\$0.08204	\$0.00527	\$0.08731	\$0.09601	-9.06%	-4.7%
	Summer, Reservation Charge, Total	\$0.48	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48	\$0.65	-26.15%	0.0%
	Winter, Generation, On-Peak	\$0.10718	\$0.00750	\$0.11468	\$0.10219	\$0.00527	\$0.10746	\$0.11660	-7.84%	-4.7%
	Winter, Generation, Off-Peak	\$0.08733	\$0.00750	\$0.09483	\$0.08326	\$0.00527	\$0.08853	\$0.09725	-8.97%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.04195	\$0.00750	\$0.04945	\$0.04418	\$0.00527	\$0.04945	\$0.05303	-6.75%	5.3%
	Winter, Reservation Charge, Total	\$0.48	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48	\$0.65	-26.15%	0.0%

ATTACHMENT B

2025 TotalGreen Rate Schedule

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Residential Rates										
Residential Services (E1)	All (Year Round), Generation, Total	\$0.15193	\$0.01066	\$0.16259	\$0.14565	\$0.00778	\$0.15343	\$0.15569	-1.45%	-4.1%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies (E-ELEC)	Summer, Generation, On-Peak	\$0.27712	\$0.01066	\$0.28778	\$0.26467	\$0.00778	\$0.27245	\$0.29332	-7.12%	-4.5%
	Summer, Generation, Part-Peak	\$0.18394	\$0.01066	\$0.19460	\$0.17583	\$0.00778	\$0.18361	\$0.19421	-5.46%	-4.4%
	Summer, Generation, Off-Peak	\$0.14153	\$0.01066	\$0.15219	\$0.13540	\$0.00778	\$0.14318	\$0.14911	-3.98%	-4.3%
	Winter, Generation, On-Peak	\$0.12467	\$0.01066	\$0.13533	\$0.11933	\$0.00778	\$0.12711	\$0.13119	-3.11%	-4.3%
	Winter, Generation, Part-Peak	\$0.10589	\$0.01066	\$0.11655	\$0.10142	\$0.00778	\$0.10920	\$0.11122	-1.82%	-4.2%
	Winter, Generation, Off-Peak	\$0.09334	\$0.01066	\$0.10400	\$0.08946	\$0.00778	\$0.09724	\$0.09787	-0.64%	-4.2%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies with Residential Super Off-Peak Charging Rate Pilot Program (E-ELEC-SJ)	Summer, Generation, On-Peak	\$0.27712	\$0.01066	\$0.28778	\$0.26467	\$0.00778	\$0.27245	\$0.29332	-7.12%	-4.5%
	Summer, Generation, Part-Peak	\$0.18394	\$0.01066	\$0.19460	\$0.17583	\$0.00778	\$0.18361	\$0.19421	-5.46%	-4.4%
	Summer, Generation, Off-Peak	\$0.14153	\$0.01066	\$0.15219	\$0.13540	\$0.00778	\$0.14318	\$0.14911	-3.98%	-4.3%
	Summer, Generation, Super Off-Peak	\$0.10000	\$0.01066	\$0.11066	\$0.03993	\$0.00778	\$0.04771	\$0.14911	-68.00%	-60.1%
	Winter, Generation, On-Peak	\$0.12467	\$0.01066	\$0.13533	\$0.11933	\$0.00778	\$0.12711	\$0.13119	-3.11%	-4.3%
	Winter, Generation, Part-Peak	\$0.10589	\$0.01066	\$0.11655	\$0.10142	\$0.00778	\$0.10920	\$0.11122	-1.82%	-4.2%
	Winter, Generation, Off-Peak	\$0.06500	\$0.01066	\$0.07566	\$0.04187	\$0.00778	\$0.04965	\$0.09787	-49.27%	-35.6%
	Winter, Generation, Super Off-Peak	\$0.06500	\$0.01066	\$0.07566	\$0.04187	\$0.00778	\$0.04965	\$0.09787	-49.27%	-35.6%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, On-Peak	\$0.29955	\$0.01066	\$0.31021	\$0.28606	\$0.00778	\$0.29384	\$0.33203	-11.50%	-4.5%
	Summer, Generation, Part-Peak	\$0.16534	\$0.01066	\$0.17600	\$0.15810	\$0.00778	\$0.16588	\$0.18856	-12.03%	-4.4%
	Summer, Generation, Off-Peak	\$0.12194	\$0.01066	\$0.13260	\$0.12172	\$0.00778	\$0.12950	\$0.14218	-8.92%	-0.2%
	Winter, Generation, On-Peak	\$0.11761	\$0.01066	\$0.12827	\$0.11760	\$0.00778	\$0.12538	\$0.13756	-8.85%	0.0%
	Winter, Generation, Part-Peak	\$0.09451	\$0.01066	\$0.10517	\$0.09057	\$0.00778	\$0.09835	\$0.11271	-12.74%	-4.2%
	Winter, Generation, Off-Peak	\$0.09451	\$0.01066	\$0.10517	\$0.09557	\$0.00778	\$0.10335	\$0.11271	-8.30%	1.1%
	Winter, Generation, Super Off-Peak	\$0.09451	\$0.01066	\$0.10517	\$0.09557	\$0.00778	\$0.10335	\$0.11271	-8.30%	1.1%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, On-Peak	\$0.21447	\$0.01066	\$0.22513	\$0.20494	\$0.00778	\$0.21272	\$0.21658	-1.78%	-4.4%
	Summer, Generation, Part-Peak	\$0.17293	\$0.01066	\$0.18359	\$0.16434	\$0.00778	\$0.17212	\$0.17187	0.15%	-5.0%
	Summer, Generation, Off-Peak	\$0.13131	\$0.01066	\$0.14197	\$0.12566	\$0.00778	\$0.13344	\$0.13073	2.07%	-4.3%
	Winter, Generation, On-Peak	\$0.15843	\$0.01066	\$0.16909	\$0.15101	\$0.00778	\$0.15879	\$0.15971	-0.58%	-4.7%
	Winter, Generation, Part-Peak	\$0.14673	\$0.01066	\$0.15739	\$0.14036	\$0.00778	\$0.14814	\$0.14722	0.62%	-4.3%
	Winter, Generation, Off-Peak	\$0.12477	\$0.01066	\$0.13543	\$0.11492	\$0.00778	\$0.12270	\$0.12374	-0.84%	-7.9%
(BEV)	Summer, Generation, On-Peak	\$0.27732	\$0.00899	\$0.28631	\$0.26786	\$0.00659	\$0.27445	\$0.29819	-7.96%	-3.4%
	Summer, Generation, Off-Peak	\$0.10765	\$0.00899	\$0.11664	\$0.10610	\$0.00659	\$0.11269	\$0.11563	-2.54%	-1.4%
	Summer, Generation, Super Off-Peak	\$0.08406	\$0.00899	\$0.09305	\$0.08361	\$0.00659	\$0.09020	\$0.09024	-0.04%	-0.5%
	Winter, Generation, On-Peak	\$0.27732	\$0.00899	\$0.28631	\$0.26786	\$0.00659	\$0.27445	\$0.29819	-7.96%	-3.4%
	Winter, Generation, Off-Peak	\$0.10765	\$0.00899	\$0.11664	\$0.10610	\$0.00659	\$0.11269	\$0.11563	-2.54%	-1.4%
	Winter, Generation, Super Off-Peak	\$0.08406	\$0.00899	\$0.09305	\$0.08361	\$0.00659	\$0.09020	\$0.09024	-0.04%	-0.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
(BEV2-P)	Summer, Generation, On-Peak	\$0.28873	\$0.00978	\$0.29851	\$0.27574	\$0.00715	\$0.28289	\$0.30708	-7.88%	-4.5%
	Summer, Generation, Off-Peak	\$0.10661	\$0.00978	\$0.11639	\$0.10211	\$0.00715	\$0.10926	\$0.11110	-1.66%	-4.2%
	Summer, Generation, Super Off-Peak	\$0.08412	\$0.00978	\$0.09390	\$0.08067	\$0.00715	\$0.08782	\$0.08690	1.06%	-4.1%
	Winter, Generation, On-Peak	\$0.28873	\$0.00978	\$0.29851	\$0.27574	\$0.00715	\$0.28289	\$0.30708	-7.88%	-4.5%
	Winter, Generation, Off-Peak	\$0.10661	\$0.00978	\$0.11639	\$0.10211	\$0.00715	\$0.10926	\$0.11110	-1.66%	-4.2%
	Winter, Generation, Super Off-Peak	\$0.08412	\$0.00978	\$0.09390	\$0.08067	\$0.00715	\$0.08782	\$0.08690	1.06%	-4.1%
(BEV2-S)	Summer, Generation, On-Peak	\$0.29839	\$0.00978	\$0.30817	\$0.29195	\$0.00715	\$0.29910	\$0.31746	-5.78%	-2.2%
	Summer, Generation, Off-Peak	\$0.10939	\$0.00978	\$0.11917	\$0.10776	\$0.00715	\$0.11491	\$0.11410	0.71%	-1.5%
	Summer, Generation, Super Off-Peak	\$0.08579	\$0.00978	\$0.09557	\$0.08526	\$0.00715	\$0.09241	\$0.08870	4.18%	-0.6%
	Winter, Generation, On-Peak	\$0.29839	\$0.00978	\$0.30817	\$0.29195	\$0.00715	\$0.29910	\$0.31746	-5.78%	-2.2%
	Winter, Generation, Off-Peak	\$0.10939	\$0.00978	\$0.11917	\$0.10876	\$0.00715	\$0.11591	\$0.11410	1.59%	-0.6%
	Winter, Generation, Super Off-Peak	\$0.08579	\$0.00978	\$0.09557	\$0.08426	\$0.00715	\$0.09141	\$0.08870	3.06%	-1.8%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, On-Peak	\$0.26336	\$0.01066	\$0.27402	\$0.25155	\$0.00778	\$0.25933	\$0.27239	-4.79%	-4.5%
	Summer, Generation, Off-Peak	\$0.14900	\$0.01066	\$0.15966	\$0.14252	\$0.00778	\$0.15030	\$0.14933	0.65%	-4.3%
	Winter, Generation, On-Peak	\$0.16485	\$0.01066	\$0.17551	\$0.15763	\$0.00778	\$0.16541	\$0.16639	-0.59%	-4.4%
	Winter, Generation, Off-Peak	\$0.12879	\$0.01066	\$0.13945	\$0.12325	\$0.00778	\$0.13103	\$0.12759	2.70%	-4.3%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, On-Peak	\$0.22116	\$0.01066	\$0.23182	\$0.21132	\$0.00778	\$0.21910	\$0.22403	-2.20%	-4.4%
	Summer, Generation, Off-Peak	\$0.13816	\$0.01066	\$0.14882	\$0.13219	\$0.00778	\$0.13997	\$0.14103	-0.75%	-4.3%
	Winter, Generation, On-Peak	\$0.16209	\$0.01066	\$0.17275	\$0.15500	\$0.00778	\$0.16278	\$0.16398	-0.73%	-4.4%
	Winter, Generation, Off-Peak	\$0.13542	\$0.01066	\$0.14608	\$0.12958	\$0.00778	\$0.13736	\$0.13730	0.04%	-4.3%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, On-Peak	\$0.22565	\$0.01066	\$0.23631	\$0.21560	\$0.00778	\$0.22338	\$0.23366	-4.40%	-4.5%
	Summer, Generation, Off-Peak	\$0.12810	\$0.01066	\$0.13876	\$0.12260	\$0.00778	\$0.13038	\$0.12870	1.31%	-4.3%
	Winter, Generation, On-Peak	\$0.18767	\$0.01066	\$0.19833	\$0.17939	\$0.00778	\$0.18717	\$0.19279	-2.92%	-4.4%
	Winter, Generation, Off-Peak	\$0.15507	\$0.01066	\$0.16573	\$0.14831	\$0.00778	\$0.15609	\$0.15771	-1.03%	-4.4%
Small Commercial Rates										
Small General Service (A-1)	Summer, Generation, Total	\$0.16521	\$0.01022	\$0.17543	\$0.15798	\$0.00739	\$0.16537	\$0.16959	-2.49%	-4.4%
	Winter, Generation, Total	\$0.12263	\$0.01022	\$0.13285	\$0.11738	\$0.00739	\$0.12477	\$0.12945	-3.62%	-4.3%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, On-Peak	\$0.16864	\$0.01022	\$0.17886	\$0.16125	\$0.00739	\$0.16864	\$0.17228	-2.11%	-4.4%
	Summer, Generation, Part-Peak	\$0.16864	\$0.01022	\$0.17886	\$0.16125	\$0.00739	\$0.16864	\$0.17228	-2.11%	-4.4%
	Summer, Generation, Off-Peak	\$0.14242	\$0.01022	\$0.15264	\$0.13625	\$0.00739	\$0.14364	\$0.14757	-2.66%	-4.3%
	Winter, Generation, Part-Peak	\$0.13601	\$0.01022	\$0.14623	\$0.13014	\$0.00739	\$0.13753	\$0.14153	-2.83%	-4.3%
	Winter, Generation, Off-Peak	\$0.13539	\$0.01022	\$0.14561	\$0.12955	\$0.00739	\$0.13694	\$0.14095	-2.84%	-4.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. 25)</i>
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.17745	\$0.01022	\$0.18767	\$0.16965	\$0.00739	\$0.17704	\$0.18616	-4.90%	-4.4%
	Summer, Generation, Part-Peak	\$0.17498	\$0.01022	\$0.18520	\$0.16729	\$0.00739	\$0.17468	\$0.18616	-6.17%	-4.4%
	Summer, Generation, Off-Peak	\$0.14511	\$0.01022	\$0.15533	\$0.13881	\$0.00739	\$0.14620	\$0.15241	-4.07%	-4.3%
	Winter, Generation, Part-Peak	\$0.13640	\$0.01022	\$0.14662	\$0.13051	\$0.00739	\$0.13790	\$0.14303	-3.59%	-4.3%
	Winter, Generation, Off-Peak	\$0.13574	\$0.01022	\$0.14596	\$0.12988	\$0.00739	\$0.13727	\$0.14232	-3.55%	-4.3%
Medium & Large Commercial Rates										
Medium General Demand-Metered Service (A-10-S)	Summer, Generation, Total	\$0.16424	\$0.01079	\$0.17503	\$0.15705	\$0.00776	\$0.16481	\$0.17053	-3.35%	-4.4%
	Summer, Demand, MAX	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.14129	\$0.01079	\$0.15208	\$0.13517	\$0.00776	\$0.14293	\$0.14877	-3.93%	-4.3%
Medium General Demand-Metered Service (A-10-P)	Summer, Generation, Total	\$0.14903	\$0.01079	\$0.15982	\$0.14255	\$0.00776	\$0.15031	\$0.14926	0.70%	-4.3%
	Summer, Demand, MAX	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.12917	\$0.01079	\$0.13996	\$0.12362	\$0.00776	\$0.13138	\$0.13044	0.72%	-4.3%
Medium General Demand-Metered Service (A-10-T)	Summer, Generation, Total	\$0.12931	\$0.01079	\$0.14010	\$0.12375	\$0.00776	\$0.13151	\$0.12604	4.34%	-4.3%
	Summer, Demand, MAX	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.11123	\$0.01079	\$0.12202	\$0.10651	\$0.00776	\$0.11427	\$0.10891	4.92%	-4.2%
Medium General Demand-Metered Service (A-10-S-X)	Summer, Generation, On-Peak	\$0.17846	\$0.01079	\$0.18925	\$0.17361	\$0.00776	\$0.18137	\$0.18429	-1.58%	-2.7%
	Summer, Generation, Part-Peak	\$0.17846	\$0.01079	\$0.18925	\$0.17361	\$0.00776	\$0.18137	\$0.18429	-1.58%	-2.7%
	Summer, Generation, Off-Peak	\$0.15020	\$0.01079	\$0.16099	\$0.14867	\$0.00776	\$0.15643	\$0.15751	-0.69%	-1.0%
	Summer Demand MAX Total	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.14195	\$0.01079	\$0.15274	\$0.14080	\$0.00776	\$0.14856	\$0.14967	-0.74%	-0.8%
	Winter, Generation, Off-Peak	\$0.14120	\$0.01079	\$0.15199	\$0.14009	\$0.00776	\$0.14785	\$0.14896	-0.75%	-0.8%
Medium General Demand-Metered Service (A-10-P-X)	Summer, Generation, On-Peak	\$0.16370	\$0.01079	\$0.17449	\$0.15654	\$0.00776	\$0.16430	\$0.16375	0.34%	-4.4%
	Summer, Generation, Part-Peak	\$0.16370	\$0.01079	\$0.17449	\$0.15654	\$0.00776	\$0.16430	\$0.16375	0.34%	-4.4%
	Summer, Generation, Off-Peak	\$0.13699	\$0.01079	\$0.14778	\$0.13107	\$0.00776	\$0.13883	\$0.13843	0.29%	-4.3%
	Summer Demand MAX Total	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.12916	\$0.01079	\$0.13995	\$0.12361	\$0.00776	\$0.13137	\$0.13101	0.27%	-4.3%
	Winter, Generation, Off-Peak	\$0.12846	\$0.01079	\$0.13925	\$0.12294	\$0.00776	\$0.13070	\$0.13034	0.28%	-4.3%
Medium General Demand-Metered Service (A-10-T-X)	Summer, Generation, On-Peak	\$0.14094	\$0.01079	\$0.15173	\$0.13484	\$0.00776	\$0.14260	\$0.14118	1.01%	-4.3%
	Summer, Generation, Part-Peak	\$0.14094	\$0.01079	\$0.15173	\$0.13484	\$0.00776	\$0.14260	\$0.14118	1.01%	-4.3%
	Summer, Generation, Off-Peak	\$0.11678	\$0.01079	\$0.12757	\$0.11181	\$0.00776	\$0.11957	\$0.11653	2.61%	-4.3%
	Summer Demand MAX Total	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.10969	\$0.01079	\$0.12048	\$0.10504	\$0.00776	\$0.11280	\$0.10929	3.21%	-4.2%
	Winter, Generation, Off-Peak	\$0.10904	\$0.01079	\$0.11983	\$0.10442	\$0.00776	\$0.11218	\$0.10863	3.27%	-4.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.11600	\$0.01012	\$0.12612	\$0.11106	\$0.00734	\$0.11840	\$0.10947	8.16%	-4.3%
	Summer, Generation, Part-Peak	\$0.11600	\$0.01012	\$0.12612	\$0.11106	\$0.00734	\$0.11840	\$0.10947	8.16%	-4.3%
	Summer, Generation, Off-Peak	\$0.11046	\$0.01012	\$0.12058	\$0.10355	\$0.00734	\$0.11089	\$0.10199	8.73%	-6.3%
	Summer, Demand, MAX On-Peak	\$12.85000	\$0.00	\$12.85	\$12.85	\$0.00	\$12.85	\$17.30	-25.72%	0.0%
	Summer, Demand, MAX Part-Peak	\$12.85000	\$0.00	\$12.85	\$12.85	\$0.00	\$12.85	\$17.30	-25.72%	0.0%
	Winter, Generation, Part-Peak	\$0.10805	\$0.01012	\$0.11817	\$0.10047	\$0.00734	\$0.10781	\$0.09875	9.17%	-7.0%
	Winter, Generation, Off-Peak	\$0.10738	\$0.01012	\$0.11750	\$0.09963	\$0.00734	\$0.10697	\$0.09786	9.31%	-7.2%
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.10458	\$0.01012	\$0.11470	\$0.09707	\$0.00734	\$0.10441	\$0.09541	9.43%	-7.2%
	Summer, Generation, Part-Peak	\$0.10458	\$0.01012	\$0.11470	\$0.09707	\$0.00734	\$0.10441	\$0.09541	9.43%	-7.2%
	Summer, Generation, Off-Peak	\$0.09926	\$0.01012	\$0.10938	\$0.08983	\$0.00734	\$0.09717	\$0.08817	10.21%	-9.5%
	Summer, Demand, MAX On-Peak	\$11.31000	\$0.00	\$11.31	\$11.31	\$0.00	\$11.31	\$15.39	-26.51%	0.0%
	Summer, Demand, MAX Part-Peak	\$11.31000	\$0.00	\$11.31	\$11.31	\$0.00	\$11.31	\$15.39	-26.51%	0.0%
	Winter, Generation, Part-Peak	\$0.09697	\$0.01012	\$0.10709	\$0.08670	\$0.00734	\$0.09404	\$0.08504	10.58%	-10.6%
	Winter, Generation, Off-Peak	\$0.09634	\$0.01012	\$0.10646	\$0.08585	\$0.00734	\$0.09319	\$0.08419	10.69%	-10.9%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.09057	\$0.01012	\$0.10069	\$0.08682	\$0.00734	\$0.09416	\$0.08653	8.82%	-4.1%
	Summer, Generation, Part-Peak	\$0.09057	\$0.01012	\$0.10069	\$0.08682	\$0.00734	\$0.09416	\$0.08653	8.82%	-4.1%
	Summer, Generation, Off-Peak	\$0.08483	\$0.01012	\$0.09495	\$0.08171	\$0.00734	\$0.08905	\$0.07905	12.65%	-3.7%
	Summer, Demand, MAX On-Peak	\$13.62200	\$0.00	\$13.62	\$13.59	\$0.00	\$13.59	\$17.74	-23.39%	-0.2%
	Summer, Demand, MAX Part-Peak	\$13.62200	\$0.00	\$13.62	\$13.59	\$0.00	\$13.59	\$17.74	-23.39%	-0.2%
	Winter, Generation, Part-Peak	\$0.08237	\$0.01012	\$0.09249	\$0.07850	\$0.00734	\$0.08584	\$0.07584	13.19%	-4.7%
	Winter, Generation, Off-Peak	\$0.08169	\$0.01012	\$0.09181	\$0.07763	\$0.00734	\$0.08497	\$0.07497	13.34%	-5.0%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, On-Peak	\$0.17249	\$0.01012	\$0.18261	\$0.16492	\$0.00734	\$0.17226	\$0.18069	-4.67%	-4.4%
	Summer, Generation, Part-Peak	\$0.16946	\$0.01012	\$0.17958	\$0.16203	\$0.00734	\$0.16937	\$0.18069	-6.26%	-4.4%
	Summer, Generation, Off-Peak	\$0.13873	\$0.01012	\$0.14885	\$0.13273	\$0.00734	\$0.14007	\$0.14754	-5.06%	-4.3%
	Winter, Generation, Part-Peak	\$0.13600	\$0.01012	\$0.14612	\$0.13013	\$0.00734	\$0.13747	\$0.14495	-5.16%	-4.3%
	Winter, Generation, Off-Peak	\$0.13526	\$0.01012	\$0.14538	\$0.12942	\$0.00734	\$0.13676	\$0.14424	-5.19%	-4.3%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, On-Peak	\$0.15412	\$0.01012	\$0.16424	\$0.14740	\$0.00734	\$0.15474	\$0.15608	-0.86%	-4.4%
	Summer, Generation, Part-Peak	\$0.15412	\$0.01012	\$0.16424	\$0.14740	\$0.00734	\$0.15474	\$0.15608	-0.86%	-4.4%
	Summer, Generation, Off-Peak	\$0.12869	\$0.01012	\$0.13881	\$0.12316	\$0.00734	\$0.13050	\$0.12673	2.97%	-4.3%
	Winter, Generation, Part-Peak	\$0.12609	\$0.01012	\$0.13621	\$0.12068	\$0.00734	\$0.12802	\$0.12426	3.03%	-4.3%
	Winter, Generation, Off-Peak	\$0.12539	\$0.01012	\$0.13551	\$0.12001	\$0.00734	\$0.12735	\$0.12359	3.04%	-4.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, On-Peak	\$0.14622	\$0.01012	\$0.15634	\$0.13987	\$0.00734	\$0.14721	\$0.15039	-2.11%	-4.3%
	Summer, Generation, Part-Peak	\$0.14622	\$0.01012	\$0.15634	\$0.13987	\$0.00734	\$0.14721	\$0.15039	-2.11%	-4.3%
	Summer, Generation, Off-Peak	\$0.12220	\$0.01012	\$0.13232	\$0.11697	\$0.00734	\$0.12431	\$0.12473	-0.34%	-4.3%
	Winter, Generation, Part-Peak	\$0.11994	\$0.01012	\$0.13006	\$0.11482	\$0.00734	\$0.12216	\$0.12230	-0.11%	-4.3%
	Winter, Generation, Off-Peak	\$0.11931	\$0.01012	\$0.12943	\$0.11422	\$0.00734	\$0.12156	\$0.12164	-0.07%	-4.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.10753	\$0.00976	\$0.11729	\$0.10299	\$0.00696	\$0.10995	\$0.10336	6.38%	-4.2%
	Summer, Generation, Part-Peak	\$0.10753	\$0.00976	\$0.11729	\$0.10299	\$0.00696	\$0.10995	\$0.10336	6.38%	-4.2%
	Summer, Generation, Off-Peak	\$0.10161	\$0.00976	\$0.11137	\$0.09734	\$0.00696	\$0.10430	\$0.09602	8.62%	-4.2%
	Summer, Demand, MAX On-Peak	\$13.25940	\$0.00	\$13.26	\$13.26	\$0.00	\$13.26	\$16.44	-19.34%	0.0%
	Summer, Demand, MAX Part-Peak	\$13.25940	\$0.00	\$13.26	\$13.26	\$0.00	\$13.26	\$16.44	-19.34%	0.0%
	Winter, Generation, Part-Peak	\$0.09900	\$0.00976	\$0.10876	\$0.09485	\$0.00696	\$0.10181	\$0.09281	9.70%	-4.2%
	Winter, Generation, Off-Peak	\$0.09831	\$0.00976	\$0.10807	\$0.09419	\$0.00696	\$0.10115	\$0.09193	10.03%	-4.2%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.10796	\$0.00927	\$0.11723	\$0.10340	\$0.00669	\$0.11009	\$0.10252	7.38%	-4.2%
	Summer, Generation, Part-Peak	\$0.10796	\$0.00927	\$0.11723	\$0.10340	\$0.00669	\$0.11009	\$0.10252	7.38%	-4.2%
	Summer, Generation, Off-Peak	\$0.10260	\$0.00927	\$0.11187	\$0.09828	\$0.00669	\$0.10497	\$0.09524	10.22%	-4.2%
	Summer, Demand, MAX On-Peak	\$13.25000	\$0.00	\$13.25	\$13.25	\$0.00	\$13.25	\$17.97	-26.27%	0.0%
	Summer, Demand, MAX Part-Peak	\$13.25000	\$0.00	\$13.25	\$13.25	\$0.00	\$13.25	\$17.97	-26.27%	0.0%
	Winter, Generation, Part-Peak	\$0.10031	\$0.00927	\$0.10958	\$0.09543	\$0.00669	\$0.10212	\$0.09212	10.86%	-4.9%
	Winter, Generation, Off-Peak	\$0.09969	\$0.00927	\$0.10896	\$0.09458	\$0.00669	\$0.10127	\$0.09127	10.96%	-5.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.09453	\$0.00862	\$0.10315	\$0.09059	\$0.00626	\$0.09685	\$0.08964	8.04%	-4.2%
	Summer, Generation, Part-Peak	\$0.09453	\$0.00862	\$0.10315	\$0.09059	\$0.00626	\$0.09685	\$0.08964	8.04%	-4.2%
	Summer, Generation, Off-Peak	\$0.08926	\$0.00862	\$0.09788	\$0.08557	\$0.00626	\$0.09183	\$0.08234	11.53%	-4.1%
	Summer, Demand, MAX On-Peak	\$15.85000	\$0.00	\$15.85	\$15.85	\$0.00	\$15.85	\$22.22	-28.67%	0.0%
	Summer, Demand, MAX Part-Peak	\$15.85000	\$0.00	\$15.85	\$15.85	\$0.00	\$15.85	\$22.22	-28.67%	0.0%
	Winter, Generation, Part-Peak	\$0.08700	\$0.00862	\$0.09562	\$0.08295	\$0.00626	\$0.08921	\$0.07921	12.62%	-4.7%
	Winter, Generation, Off-Peak	\$0.08639	\$0.00862	\$0.09501	\$0.08210	\$0.00626	\$0.08836	\$0.07836	12.76%	-5.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, On-Peak	\$0.16207	\$0.00976	\$0.17183	\$0.15498	\$0.00696	\$0.16194	\$0.16752	-3.33%	-4.4%
	Summer, Generation, Part-Peak	\$0.16019	\$0.00976	\$0.16995	\$0.15319	\$0.00696	\$0.16015	\$0.16752	-4.40%	-4.4%
	Summer, Generation, Off-Peak	\$0.13099	\$0.00976	\$0.14075	\$0.12535	\$0.00696	\$0.13231	\$0.13715	-3.53%	-4.3%
	Winter, Generation, Part-Peak	\$0.12819	\$0.00976	\$0.13795	\$0.12268	\$0.00696	\$0.12964	\$0.13456	-3.66%	-4.3%
	Winter, Generation, Off-Peak	\$0.12743	\$0.00976	\$0.13719	\$0.12196	\$0.00696	\$0.12892	\$0.13385	-3.68%	-4.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, On-Peak	\$0.15797	\$0.00927	\$0.16724	\$0.15107	\$0.00669	\$0.15776	\$0.16243	-2.88%	-4.4%
	Summer, Generation, Part-Peak	\$0.15622	\$0.00927	\$0.16549	\$0.14941	\$0.00669	\$0.15610	\$0.16243	-3.90%	-4.4%
	Summer, Generation, Off-Peak	\$0.12681	\$0.00927	\$0.13608	\$0.12137	\$0.00669	\$0.12806	\$0.13088	-2.15%	-4.3%
	Winter, Generation, Part-Peak	\$0.12418	\$0.00927	\$0.13345	\$0.11886	\$0.00669	\$0.12555	\$0.12841	-2.23%	-4.3%
	Winter, Generation, Off-Peak	\$0.12347	\$0.00927	\$0.13274	\$0.11818	\$0.00669	\$0.12487	\$0.12774	-2.25%	-4.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, On-Peak	\$0.15066	\$0.00862	\$0.15928	\$0.14411	\$0.00626	\$0.15037	\$0.15498	-2.97%	-4.3%
	Summer, Generation, Part-Peak	\$0.14686	\$0.00862	\$0.15548	\$0.14048	\$0.00626	\$0.14674	\$0.15498	-5.32%	-4.3%
	Summer, Generation, Off-Peak	\$0.11860	\$0.00862	\$0.12722	\$0.11354	\$0.00626	\$0.11980	\$0.12377	-3.21%	-4.3%
	Winter, Generation, Part-Peak	\$0.11610	\$0.00862	\$0.12472	\$0.11116	\$0.00626	\$0.11742	\$0.12134	-3.23%	-4.3%
	Winter, Generation, Off-Peak	\$0.11541	\$0.00862	\$0.12403	\$0.11050	\$0.00626	\$0.11676	\$0.12068	-3.25%	-4.3%
Standby Service (S-TOU-S)	Summer, Generation, On-Peak	\$0.15708	\$0.00750	\$0.16458	\$0.15931	\$0.00527	\$0.16458	\$0.21614	-23.85%	1.4%
	Summer, Generation, Part-Peak	\$0.13179	\$0.00750	\$0.13929	\$0.13402	\$0.00527	\$0.13929	\$0.17453	-20.19%	1.7%
	Summer, Generation, Off-Peak	\$0.09867	\$0.00750	\$0.10617	\$0.10090	\$0.00527	\$0.10617	\$0.12006	-11.57%	2.3%
	Summer, Reservation Charge, Total	\$0.61000	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
	Winter, Generation, Part-Peak	\$0.13583	\$0.00750	\$0.14333	\$0.13806	\$0.00527	\$0.14333	\$0.18116	-20.88%	1.6%
	Winter, Generation, Off-Peak	\$0.11018	\$0.00750	\$0.11768	\$0.11241	\$0.00527	\$0.11768	\$0.13897	-15.32%	2.0%
	Winter, Reservation Charge, Total	\$0.61000	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
Standby Service (S-TOU-P)	Summer, Generation, On-Peak	\$0.15708	\$0.00750	\$0.16458	\$0.15931	\$0.00527	\$0.16458	\$0.21614	-23.85%	1.4%
	Summer, Generation, Part-Peak	\$0.13179	\$0.00750	\$0.13929	\$0.13402	\$0.00527	\$0.13929	\$0.17453	-20.19%	1.7%
	Summer, Generation, Off-Peak	\$0.09867	\$0.00750	\$0.10617	\$0.10090	\$0.00527	\$0.10617	\$0.12006	-11.57%	2.3%
	Summer, Reservation Charge, Total	\$0.61000	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
	Winter, Generation, Part-Peak	\$0.13583	\$0.00750	\$0.14333	\$0.13806	\$0.00527	\$0.14333	\$0.18116	-20.88%	1.6%
	Winter, Generation, Off-Peak	\$0.11018	\$0.00750	\$0.11768	\$0.11241	\$0.00527	\$0.11768	\$0.13897	-15.32%	2.0%
	Winter, Reservation Charge, Total	\$0.61000	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
Standby Service (S-TOU-T)	Summer, Generation, On-Peak	\$0.12968	\$0.00750	\$0.13718	\$0.12410	\$0.00527	\$0.12937	\$0.14114	-8.34%	-4.3%
	Summer, Generation, Part-Peak	\$0.10891	\$0.00750	\$0.11641	\$0.10430	\$0.00527	\$0.10957	\$0.11244	-2.55%	-4.2%
	Summer, Generation, Off-Peak	\$0.08143	\$0.00750	\$0.08893	\$0.07810	\$0.00527	\$0.08337	\$0.07447	11.95%	-4.1%
	Summer, Reservation Charge, Total	\$0.52000	\$0.00	\$0.52	\$0.52	\$0.00	\$0.52	\$0.70	-25.71%	0.0%
	Winter, Generation, Part-Peak	\$0.11217	\$0.00750	\$0.11967	\$0.10741	\$0.00527	\$0.11268	\$0.11695	-3.65%	-4.2%
	Winter, Generation, Off-Peak	\$0.09107	\$0.00750	\$0.09857	\$0.08729	\$0.00527	\$0.09256	\$0.08779	5.43%	-4.2%
	Winter, Reservation Charge, Total	\$0.52000	\$0.00	\$0.52	\$0.52	\$0.00	\$0.52	\$0.70	-25.71%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Agricultural Rates										
Default Time-of-Use Agricultural Power (AG-A1-A)	Summer, Generation, On-Peak	\$0.26275	\$0.00955	\$0.27230	\$0.25097	\$0.00692	\$0.25789	\$0.26701	-3.42%	-4.5%
	Summer, Generation, Off-Peak	\$0.13734	\$0.00955	\$0.14689	\$0.13141	\$0.00692	\$0.13833	\$0.14733	-6.11%	-4.3%
	Winter, Generation, On-Peak	\$0.13386	\$0.00955	\$0.14341	\$0.12809	\$0.00692	\$0.13501	\$0.14401	-6.25%	-4.3%
	Winter, Generation, Off-Peak	\$0.10614	\$0.00955	\$0.11569	\$0.10166	\$0.00692	\$0.10858	\$0.11756	-7.64%	-4.2%
Default Time-of-Use Agricultural Power (AG-A2-A)	Summer, Generation, On-Peak	\$0.26275	\$0.00955	\$0.27230	\$0.25097	\$0.00692	\$0.25789	\$0.26701	-3.42%	-4.5%
	Summer, Generation, Off-Peak	\$0.13734	\$0.00955	\$0.14689	\$0.13141	\$0.00692	\$0.13833	\$0.14733	-6.11%	-4.3%
	Winter, Generation, On-Peak	\$0.13386	\$0.00955	\$0.14341	\$0.12809	\$0.00692	\$0.13501	\$0.14401	-6.25%	-4.3%
	Winter, Generation, Off-Peak	\$0.10614	\$0.00955	\$0.11569	\$0.10166	\$0.00692	\$0.10858	\$0.11756	-7.64%	-4.2%
Default Time-of-Use Agricultural Power (AG-B-A)	Summer, Generation, On-Peak	\$0.28057	\$0.00955	\$0.29012	\$0.26796	\$0.00692	\$0.27488	\$0.28901	-4.89%	-4.5%
	Summer, Generation, Off-Peak	\$0.15162	\$0.00955	\$0.16117	\$0.14502	\$0.00692	\$0.15194	\$0.16594	-8.44%	-4.4%
	Winter, Generation, On-Peak	\$0.14602	\$0.00955	\$0.15557	\$0.13968	\$0.00692	\$0.14660	\$0.16060	-8.72%	-4.3%
	Winter, Generation, Off-Peak	\$0.11856	\$0.00955	\$0.12811	\$0.11350	\$0.00692	\$0.12042	\$0.13440	-10.40%	-4.3%
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Generation, On-Peak	\$0.13645	\$0.00955	\$0.14600	\$0.13056	\$0.00692	\$0.13748	\$0.12984	5.88%	-4.3%
	Summer, Generation, Off-Peak	\$0.10555	\$0.00955	\$0.11510	\$0.10110	\$0.00692	\$0.10802	\$0.10036	7.63%	-4.2%
	Summer, Demand, On-Peak	\$12.42640	\$0.00	\$12.43	\$12.43	\$0.00	\$12.43	\$22.50	-44.77%	0.0%
	Winter, Generation, On-Peak	\$0.12110	\$0.00955	\$0.13065	\$0.11592	\$0.00692	\$0.12284	\$0.11520	6.63%	-4.3%
	Winter, Generation, Off-Peak	\$0.09437	\$0.00955	\$0.10392	\$0.09044	\$0.00692	\$0.09736	\$0.08968	8.56%	-4.2%
Agricultural Power (AG-1)	Summer, Generation, Total	\$0.12373	\$0.00955	\$0.13328	\$0.11843	\$0.00692	\$0.12535	\$0.12506	0.23%	-4.3%
	Summer, Connected Load, Total	\$2.62000	\$0.00	\$2.62	\$2.50	\$0.00	\$2.50	\$4.34	-42.40%	-4.6%
	Winter, Generation, Total	\$0.11100	\$0.00955	\$0.12055	\$0.10629	\$0.00692	\$0.11321	\$0.11162	1.42%	-4.2%
Agricultural Power (AG-1-B)	Summer, Generation, Total	\$0.13327	\$0.00955	\$0.14282	\$0.12753	\$0.00692	\$0.13445	\$0.13444	0.01%	-4.3%
	Summer, Demand, Total	\$3.90000	\$0.00	\$3.90	\$3.72	\$0.00	\$3.72	\$5.74	-35.19%	-4.6%
	Winter, Generation, Total	\$0.10514	\$0.00955	\$0.11469	\$0.09890	\$0.00692	\$0.10582	\$0.09582	10.44%	-5.9%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Generation, On-Peak	\$0.12131	\$0.00955	\$0.13086	\$0.11612	\$0.00692	\$0.12304	\$0.12441	-1.10%	-4.3%
	Summer, Generation, Off-Peak	\$0.11665	\$0.00955	\$0.12620	\$0.11168	\$0.00692	\$0.11860	\$0.12441	-4.67%	-4.3%
	Summer, Connected Load, Total	\$2.04000	\$0.00	\$2.04	\$1.94	\$0.00	\$1.94	\$2.94	-34.01%	-4.9%
	Winter, Generation, Part-Peak	\$0.10454	\$0.00955	\$0.11409	\$0.10013	\$0.00692	\$0.10705	\$0.10780	-0.70%	-4.2%
	Winter, Generation, Off-Peak	\$0.10388	\$0.00955	\$0.11343	\$0.09951	\$0.00692	\$0.10643	\$0.10709	-0.62%	-4.2%
Split-Week Time-of-Use Agricultural Power (AG-R-B)	Summer, Generation, On-Peak	\$0.11511	\$0.00955	\$0.12466	\$0.11021	\$0.00692	\$0.11713	\$0.11001	6.47%	-4.3%
	Summer, Generation, Off-Peak	\$0.11019	\$0.00955	\$0.11974	\$0.10552	\$0.00692	\$0.11244	\$0.11001	2.21%	-4.2%
	Summer, Maximum Demand, Total	\$3.03000	\$0.00	\$3.03	\$2.89	\$0.00	\$2.89	\$4.15	-30.36%	-4.6%
	Summer, Demand, On-Peak	\$0.87000	\$0.00	\$0.87	\$0.83	\$0.00	\$0.83	\$0.00	0.00%	-4.6%
	Winter, Generation, Part-Peak	\$0.10269	\$0.00955	\$0.11224	\$0.09837	\$0.00692	\$0.10529	\$0.09861	6.77%	-4.2%
	Winter, Generation, Off-Peak	\$0.10204	\$0.00955	\$0.11159	\$0.09775	\$0.00692	\$0.10467	\$0.09790	6.92%	-4.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. 25)</i>
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Generation, On-Peak	\$0.11781	\$0.00955	\$0.12736	\$0.11279	\$0.00692	\$0.11971	\$0.11939	0.27%	-4.3%
	Summer, Generation, Off-Peak	\$0.11318	\$0.00955	\$0.12273	\$0.10837	\$0.00692	\$0.11529	\$0.11939	-3.43%	-4.2%
	Summer, Connected Load, Total	\$2.14000	\$0.00	\$2.14	\$2.04	\$0.00	\$2.04	\$3.09	-33.98%	-4.7%
	Winter, Generation, Part-Peak	\$0.10242	\$0.00955	\$0.11197	\$0.09811	\$0.00692	\$0.10503	\$0.10416	0.84%	-4.2%
	Winter, Generation, Off-Peak	\$0.10176	\$0.00955	\$0.11131	\$0.09748	\$0.00692	\$0.10440	\$0.10345	0.92%	-4.2%
Short-Peak Time-of-Use Agricultural Power (AG-V-B)	Summer, Generation, On-Peak	\$0.11185	\$0.00955	\$0.12140	\$0.10710	\$0.00692	\$0.11402	\$0.10554	8.03%	-4.2%
	Summer, Generation, Off-Peak	\$0.10573	\$0.00955	\$0.11528	\$0.10127	\$0.00692	\$0.10819	\$0.10554	2.51%	-4.2%
	Summer, Maximum Demand, Total	\$2.80000	\$0.00	\$2.80	\$2.67	\$0.00	\$2.67	\$3.93	-32.06%	-4.6%
	Summer, Demand, On-Peak	\$0.90000	\$0.00	\$0.90	\$0.86	\$0.00	\$0.86	\$0.00	0.00%	-4.4%
	Winter, Generation, Part-Peak	\$0.09628	\$0.00955	\$0.10583	\$0.09226	\$0.00692	\$0.09918	\$0.09313	6.50%	-4.2%
	Winter, Generation, Off-Peak	\$0.09562	\$0.00955	\$0.10517	\$0.09163	\$0.00692	\$0.09855	\$0.09242	6.63%	-4.2%
Time-of-Use Agricultural Power (AG-4-A)	Summer, Generation, On-Peak	\$0.11922	\$0.00955	\$0.12877	\$0.11413	\$0.00692	\$0.12105	\$0.12161	-0.46%	-4.3%
	Summer, Generation, Off-Peak	\$0.11596	\$0.00955	\$0.12551	\$0.11102	\$0.00692	\$0.11794	\$0.12161	-3.02%	-4.3%
	Summer, Connected Load, Total	\$2.12000	\$0.00	\$2.12	\$2.02	\$0.00	\$2.02	\$3.02	-33.11%	-4.7%
	Winter, Generation, Part-Peak	\$0.10569	\$0.00955	\$0.11524	\$0.10123	\$0.00692	\$0.10815	\$0.10734	0.75%	-4.2%
	Winter, Generation, Off-Peak	\$0.10503	\$0.00955	\$0.11458	\$0.10060	\$0.00692	\$0.10752	\$0.10663	0.83%	-4.2%
Time-of-Use Agricultural Power (AG-4-B)	Summer, Generation, On-Peak	\$0.13684	\$0.00955	\$0.14639	\$0.13093	\$0.00692	\$0.13785	\$0.13470	2.34%	-4.3%
	Summer, Generation, Off-Peak	\$0.12498	\$0.00955	\$0.13453	\$0.11962	\$0.00692	\$0.12654	\$0.13470	-6.06%	-4.3%
	Summer, Demand, Total	\$3.87000	\$0.00	\$3.87	\$3.69	\$0.00	\$3.69	\$5.26	-29.85%	-4.7%
	Summer, Maximum Demand, On-Peak	\$1.03000	\$0.00	\$1.03	\$0.98	\$0.00	\$0.98	\$0.00	0.00%	-4.9%
	Winter, Generation, Part-Peak	\$0.11662	\$0.00955	\$0.12617	\$0.11165	\$0.00692	\$0.11857	\$0.12071	-1.77%	-4.3%
	Winter, Generation, Off-Peak	\$0.11598	\$0.00955	\$0.12553	\$0.11104	\$0.00692	\$0.11796	\$0.12002	-1.72%	-4.3%
Time-of-Use Agricultural Power (AG-4-C)	Summer, Generation, On-Peak	\$0.11177	\$0.00955	\$0.12132	\$0.10703	\$0.00692	\$0.11395	\$0.10519	8.33%	-4.2%
	Summer, Generation, Part-Peak	\$0.09773	\$0.00955	\$0.10728	\$0.09364	\$0.00692	\$0.10056	\$0.10519	-4.40%	-4.2%
	Summer, Generation, Off-Peak	\$0.09262	\$0.00955	\$0.10217	\$0.08877	\$0.00692	\$0.09569	\$0.09399	1.81%	-4.2%
	Summer, Demand, On-Peak	\$4.12000	\$0.00	\$4.12	\$3.93	\$0.00	\$3.93	\$5.55	-29.19%	-4.6%
	Summer, Demand, Part-Peak	\$3.84000	\$0.00	\$3.84	\$3.66	\$0.00	\$3.66	\$5.55	-34.05%	-4.7%
	Winter, Generation, Part-Peak	\$0.09273	\$0.00955	\$0.10228	\$0.08887	\$0.00692	\$0.09579	\$0.09140	4.80%	-4.2%
	Winter, Generation, Off-Peak	\$0.09208	\$0.00955	\$0.10163	\$0.08826	\$0.00692	\$0.09518	\$0.09069	4.95%	-4.1%
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Generation, On-Peak	\$0.12576	\$0.00955	\$0.13531	\$0.12037	\$0.00692	\$0.12729	\$0.13081	-2.69%	-4.3%
	Summer, Generation, Off-Peak	\$0.12223	\$0.00955	\$0.13178	\$0.11700	\$0.00692	\$0.12392	\$0.13081	-5.27%	-4.3%
	Summer, Connected Load, Total	\$5.85000	\$0.00	\$5.85	\$5.58	\$0.00	\$5.58	\$8.36	-33.25%	-4.6%
	Winter, Generation, Part-Peak	\$0.11389	\$0.00955	\$0.12344	\$0.10905	\$0.00692	\$0.11597	\$0.11853	-2.16%	-4.2%
	Winter, Generation, Off-Peak	\$0.11323	\$0.00955	\$0.12278	\$0.10842	\$0.00692	\$0.11534	\$0.11782	-2.10%	-4.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Large Time-of-Use Agricultural Power (AG-S-B)	Summer, Generation, On-Peak	\$0.12177	\$0.00955	\$0.13132	\$0.11656	\$0.00692	\$0.12348	\$0.11865	4.07%	-4.3%
	Summer, Generation, Off-Peak	\$0.10959	\$0.00955	\$0.11914	\$0.10495	\$0.00692	\$0.11187	\$0.11865	-5.71%	-4.2%
	Summer, Maximum Demand, Total	\$7.42000	\$0.00	\$7.42	\$7.07	\$0.00	\$7.07	\$10.20	-30.69%	-4.7%
	Summer, Demand, On-Peak	\$2.31000	\$0.00	\$2.31	\$2.20	\$0.00	\$2.20	\$0.00	0.00%	-4.8%
	Winter, Generation, Part-Peak	\$0.10595	\$0.00955	\$0.11550	\$0.10148	\$0.00692	\$0.10840	\$0.10622	2.05%	-4.2%
	Winter, Generation, Off-Peak	\$0.10532	\$0.00955	\$0.11487	\$0.10088	\$0.00692	\$0.10780	\$0.10554	2.14%	-4.2%
Large Time-of-Use Agricultural Power (AG-S-C)	Summer, Generation, On-Peak	\$0.10291	\$0.00955	\$0.11246	\$0.09579	\$0.00692	\$0.10271	\$0.09271	10.79%	-6.9%
	Summer, Generation, Part-Peak	\$0.09430	\$0.00955	\$0.10385	\$0.09037	\$0.00692	\$0.09729	\$0.09271	4.94%	-4.2%
	Summer, Generation, Off-Peak	\$0.08992	\$0.00955	\$0.09947	\$0.08620	\$0.00692	\$0.09312	\$0.08664	7.48%	-4.1%
	Summer, Demand, On-Peak	\$5.52720	\$0.00	\$5.53	\$5.27	\$0.00	\$5.27	\$11.45	-53.97%	-4.7%
	Summer, Demand, Part-Peak	\$3.79260	\$0.00	\$3.79	\$3.62	\$0.00	\$3.62	\$11.45	-68.38%	-4.6%
	Winter, Generation, Part-Peak	\$0.09179	\$0.00955	\$0.10134	\$0.08713	\$0.00692	\$0.09405	\$0.08405	11.90%	-5.1%
Winter, Generation, Off-Peak	\$0.09113	\$0.00955	\$0.10068	\$0.08642	\$0.00692	\$0.09334	\$0.08334	12.00%	-5.2%	
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1)	Summer, Generation, On-Peak	\$0.22666	\$0.00955	\$0.23621	\$0.21656	\$0.00692	\$0.22348	\$0.23165	-3.53%	-4.5%
	Summer, Generation, Off-Peak	\$0.14582	\$0.00955	\$0.15537	\$0.13949	\$0.00692	\$0.14641	\$0.15451	-5.24%	-4.3%
	Winter, Generation, On-Peak	\$0.13513	\$0.00955	\$0.14468	\$0.12930	\$0.00692	\$0.13622	\$0.14431	-5.61%	-4.3%
	Winter, Generation, Off-Peak	\$0.10743	\$0.00955	\$0.11698	\$0.10289	\$0.00692	\$0.10981	\$0.11786	-6.83%	-4.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2)	Summer, Generation, On-Peak	\$0.22666	\$0.00955	\$0.23621	\$0.21656	\$0.00692	\$0.22348	\$0.23165	-3.53%	-4.5%
	Summer, Generation, Off-Peak	\$0.14582	\$0.00955	\$0.15537	\$0.13949	\$0.00692	\$0.14641	\$0.15451	-5.24%	-4.3%
	Winter, Generation, On-Peak	\$0.13513	\$0.00955	\$0.14468	\$0.12930	\$0.00692	\$0.13622	\$0.14431	-5.61%	-4.3%
	Winter, Generation, Off-Peak	\$0.10743	\$0.00955	\$0.11698	\$0.10289	\$0.00692	\$0.10981	\$0.11786	-6.83%	-4.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3)	Summer, Generation, On-Peak	\$0.22666	\$0.00955	\$0.23621	\$0.21656	\$0.00692	\$0.22348	\$0.23165	-3.53%	-4.5%
	Summer, Generation, Off-Peak	\$0.14582	\$0.00955	\$0.15537	\$0.13949	\$0.00692	\$0.14641	\$0.15451	-5.24%	-4.3%
	Winter, Generation, On-Peak	\$0.13513	\$0.00955	\$0.14468	\$0.12930	\$0.00692	\$0.13622	\$0.14431	-5.61%	-4.3%
	Winter, Generation, Off-Peak	\$0.10743	\$0.00955	\$0.11698	\$0.10289	\$0.00692	\$0.10981	\$0.11786	-6.83%	-4.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1)	Summer, Generation, On-Peak	\$0.22666	\$0.00955	\$0.23621	\$0.21656	\$0.00692	\$0.22348	\$0.25643	-12.85%	-4.5%
	Summer, Generation, Off-Peak	\$0.16114	\$0.00955	\$0.17069	\$0.15410	\$0.00692	\$0.16102	\$0.17512	-8.05%	-4.4%
	Winter, Generation, On-Peak	\$0.14849	\$0.00955	\$0.15804	\$0.14204	\$0.00692	\$0.14896	\$0.16306	-8.65%	-4.3%
	Winter, Generation, Off-Peak	\$0.12077	\$0.00955	\$0.13032	\$0.11561	\$0.00692	\$0.12253	\$0.13661	-10.31%	-4.3%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2)	Summer, Generation, On-Peak	\$0.22666	\$0.00955	\$0.23621	\$0.21656	\$0.00692	\$0.22348	\$0.25643	-12.85%	-4.5%
	Summer, Generation, Off-Peak	\$0.16114	\$0.00955	\$0.17069	\$0.15410	\$0.00692	\$0.16102	\$0.17512	-8.05%	-4.4%
	Winter, Generation, On-Peak	\$0.14849	\$0.00955	\$0.15804	\$0.14204	\$0.00692	\$0.14896	\$0.16306	-8.65%	-4.3%
	Winter, Generation, Off-Peak	\$0.12077	\$0.00955	\$0.13032	\$0.11561	\$0.00692	\$0.12253	\$0.13661	-10.31%	-4.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3)	Summer, Generation, On-Peak	\$0.22666	\$0.00955	\$0.23621	\$0.21656	\$0.00692	\$0.22348	\$0.25643	-12.85%	-4.5%
	Summer, Generation, Off-Peak	\$0.16114	\$0.00955	\$0.17069	\$0.15410	\$0.00692	\$0.16102	\$0.17512	-8.05%	-4.4%
	Winter, Generation, On-Peak	\$0.14849	\$0.00955	\$0.15804	\$0.14204	\$0.00692	\$0.14896	\$0.16306	-8.65%	-4.3%
	Winter, Generation, Off-Peak	\$0.12077	\$0.00955	\$0.13032	\$0.11561	\$0.00692	\$0.12253	\$0.13661	-10.31%	-4.3%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Summer, Generation, On-Peak	\$0.14297	\$0.00955	\$0.15252	\$0.13678	\$0.00692	\$0.14370	\$0.13989	2.72%	-4.3%
	Summer, Generation, Off-Peak	\$0.11356	\$0.00955	\$0.12311	\$0.10874	\$0.00692	\$0.11566	\$0.10988	5.26%	-4.2%
	Summer, Demand, On-Peak	\$12.42640	\$0.00	\$12.43	\$11.85	\$0.00	\$11.85	\$22.50	-47.33%	-4.6%
	Winter, Generation, On-Peak	\$0.12884	\$0.00955	\$0.13839	\$0.12330	\$0.00692	\$0.13022	\$0.12547	3.79%	-4.3%
	Winter, Generation, Off-Peak	\$0.10292	\$0.00955	\$0.11247	\$0.09859	\$0.00692	\$0.10551	\$0.09902	6.55%	-4.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2)	Summer, Generation, On-Peak	\$0.14297	\$0.00955	\$0.15252	\$0.13678	\$0.00692	\$0.14370	\$0.13989	2.72%	-4.3%
	Summer, Generation, Off-Peak	\$0.11356	\$0.00955	\$0.12311	\$0.10874	\$0.00692	\$0.11566	\$0.10988	5.26%	-4.2%
	Summer, Demand, On-Peak	\$12.42640	\$0.00	\$12.43	\$11.85	\$0.00	\$11.85	\$22.50	-47.33%	-4.6%
	Winter, Generation, On-Peak	\$0.12884	\$0.00955	\$0.13839	\$0.12330	\$0.00692	\$0.13022	\$0.12547	3.79%	-4.3%
	Winter, Generation, Off-Peak	\$0.10292	\$0.00955	\$0.11247	\$0.09859	\$0.00692	\$0.10551	\$0.09902	6.55%	-4.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Summer, Generation, On-Peak	\$0.14297	\$0.00955	\$0.15252	\$0.13678	\$0.00692	\$0.14370	\$0.13989	2.72%	-4.3%
	Summer, Generation, Off-Peak	\$0.11356	\$0.00955	\$0.12311	\$0.10874	\$0.00692	\$0.11566	\$0.10988	5.26%	-4.2%
	Summer, Demand, On-Peak	\$12.42640	\$0.00	\$12.43	\$11.85	\$0.00	\$11.85	\$22.50	-47.33%	-4.6%
	Winter, Generation, On-Peak	\$0.12884	\$0.00955	\$0.13839	\$0.12330	\$0.00692	\$0.13022	\$0.12547	3.79%	-4.3%
	Winter, Generation, Off-Peak	\$0.10292	\$0.00955	\$0.11247	\$0.09859	\$0.00692	\$0.10551	\$0.09902	6.55%	-4.2%
Street & Outdoor Lighting Rates										
Lights (LS)	All (Year Round), Generation, Total	\$0.12586	\$0.00865	\$0.13451	\$0.12046	\$0.00625	\$0.12671	\$0.12712	-0.32%	-4.3%
Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.13543	\$0.01022	\$0.14565	\$0.12958	\$0.00739	\$0.13697	\$0.13487	1.56%	-4.3%
Commercial Time-of-Use Rates										
Small General Service (B-1)	Summer, Generation, On-Peak	\$0.21200	\$0.01022	\$0.22222	\$0.20259	\$0.00739	\$0.20998	\$0.21256	-1.21%	-4.4%
	Summer, Generation, Part-Peak	\$0.15978	\$0.01022	\$0.17000	\$0.15280	\$0.00739	\$0.16019	\$0.16333	-1.92%	-4.4%
	Summer, Generation, Off-Peak	\$0.13771	\$0.01022	\$0.14793	\$0.13176	\$0.00739	\$0.13915	\$0.14252	-2.36%	-4.3%
	Winter, Generation, On-Peak	\$0.15340	\$0.01022	\$0.16362	\$0.14672	\$0.00739	\$0.15411	\$0.15731	-2.03%	-4.4%
	Winter, Generation, Off-Peak	\$0.13629	\$0.01022	\$0.14651	\$0.13040	\$0.00739	\$0.13779	\$0.14119	-2.41%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.11888	\$0.01022	\$0.12910	\$0.11381	\$0.00739	\$0.12120	\$0.12477	-2.86%	-4.3%
Small General Service, Option S (B-1-S)	Summer, Generation, On-Peak	\$0.21702	\$0.01022	\$0.22724	\$0.20737	\$0.00739	\$0.21476	\$0.21738	-1.21%	-4.4%
	Summer, Generation, Part-Peak	\$0.17198	\$0.01022	\$0.18220	\$0.16443	\$0.00739	\$0.17182	\$0.17492	-1.77%	-4.4%
	Summer, Generation, Off-Peak	\$0.13404	\$0.01022	\$0.14426	\$0.12826	\$0.00739	\$0.13565	\$0.13917	-2.53%	-4.3%
	Winter, Generation, On-Peak	\$0.16336	\$0.01022	\$0.17358	\$0.15621	\$0.00739	\$0.16360	\$0.16680	-1.92%	-4.4%
	Winter, Generation, Part-Peak	\$0.15026	\$0.01022	\$0.16048	\$0.14372	\$0.00739	\$0.15111	\$0.15446	-2.17%	-4.4%
	Winter, Generation, Off-Peak	\$0.12692	\$0.01022	\$0.13714	\$0.12147	\$0.00739	\$0.12886	\$0.13246	-2.72%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.10951	\$0.01022	\$0.11973	\$0.10487	\$0.00739	\$0.11226	\$0.11604	-3.26%	-4.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Medium General Demand Metered Service (B-10-S)	Summer, Generation, On-Peak	\$0.23794	\$0.01079	\$0.24873	\$0.22732	\$0.00776	\$0.23508	\$0.23990	-2.01%	-4.5%
	Summer, Generation, Part-Peak	\$0.17286	\$0.01079	\$0.18365	\$0.16527	\$0.00776	\$0.17303	\$0.17821	-2.91%	-4.4%
	Summer, Generation, Off-Peak	\$0.13851	\$0.01079	\$0.14930	\$0.13252	\$0.00776	\$0.14028	\$0.14564	-3.68%	-4.3%
	Winter, Generation, On-Peak	\$0.17672	\$0.01079	\$0.18751	\$0.16895	\$0.00776	\$0.17671	\$0.18186	-2.83%	-4.4%
	Winter, Generation, Off-Peak	\$0.13929	\$0.01079	\$0.15008	\$0.13327	\$0.00776	\$0.14103	\$0.14638	-3.65%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.10096	\$0.01079	\$0.11175	\$0.09672	\$0.00776	\$0.10448	\$0.11004	-5.05%	-4.2%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, On-Peak	\$0.22162	\$0.01079	\$0.23241	\$0.21176	\$0.00776	\$0.21952	\$0.21718	1.08%	-4.4%
	Summer, Generation, Part-Peak	\$0.16012	\$0.01079	\$0.17091	\$0.15312	\$0.00776	\$0.16088	\$0.15888	1.26%	-4.4%
	Summer, Generation, Off-Peak	\$0.12760	\$0.01079	\$0.13839	\$0.12212	\$0.00776	\$0.12988	\$0.12804	1.44%	-4.3%
	Winter, Generation, On-Peak	\$0.16399	\$0.01079	\$0.17478	\$0.15681	\$0.00776	\$0.16457	\$0.16255	1.24%	-4.4%
	Winter, Generation, Off-Peak	\$0.12850	\$0.01079	\$0.13929	\$0.12298	\$0.00776	\$0.13074	\$0.12891	1.42%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.09019	\$0.01079	\$0.10098	\$0.08645	\$0.00776	\$0.09421	\$0.09257	1.77%	-4.1%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, On-Peak	\$0.19754	\$0.01079	\$0.20833	\$0.18880	\$0.00776	\$0.19656	\$0.19248	2.12%	-4.4%
	Summer, Generation, Part-Peak	\$0.13770	\$0.01079	\$0.14849	\$0.13175	\$0.00776	\$0.13951	\$0.13574	2.78%	-4.3%
	Summer, Generation, Off-Peak	\$0.10598	\$0.01079	\$0.11677	\$0.10151	\$0.00776	\$0.10927	\$0.10567	3.41%	-4.2%
	Winter, Generation, On-Peak	\$0.14159	\$0.01079	\$0.15238	\$0.13546	\$0.00776	\$0.14322	\$0.13943	2.72%	-4.3%
	Winter, Generation, Off-Peak	\$0.10695	\$0.01079	\$0.11774	\$0.10243	\$0.00776	\$0.11019	\$0.10660	3.37%	-4.2%
	Winter, Generation, Super Off-Peak	\$0.06863	\$0.01079	\$0.07942	\$0.06590	\$0.00776	\$0.07366	\$0.07026	4.84%	-4.0%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Generation, On-Peak	\$0.17448	\$0.01012	\$0.18460	\$0.17653	\$0.00734	\$0.18387	\$0.19319	-4.82%	1.2%
	Summer, Generation, Part-Peak	\$0.13549	\$0.01012	\$0.14561	\$0.13464	\$0.00734	\$0.14198	\$0.13945	1.81%	-0.6%
	Summer, Generation, Off-Peak	\$0.10789	\$0.01012	\$0.11801	\$0.10233	\$0.00734	\$0.10967	\$0.10144	8.11%	-5.2%
	Summer, Demand, On-Peak	\$19.61000	\$0.00	\$19.61	\$19.61	\$0.00	\$19.61	\$27.01	-27.40%	0.0%
	Summer, Demand, Part-Peak	\$2.86000	\$0.00	\$2.86	\$2.86	\$0.00	\$2.86	\$3.93	-27.23%	0.0%
	Winter, Generation, On-Peak	\$0.14971	\$0.01012	\$0.15983	\$0.14820	\$0.00734	\$0.15554	\$0.15906	-2.21%	-1.0%
	Winter, Generation, Off-Peak	\$0.10779	\$0.01012	\$0.11791	\$0.10123	\$0.00734	\$0.10857	\$0.10129	7.19%	-6.1%
	Winter, Generation, Super Off-Peak	\$0.05155	\$0.01012	\$0.06167	\$0.02645	\$0.00734	\$0.03379	\$0.02379	42.03%	-48.7%
	Winter, Demand, On-Peak	\$2.32000	\$0.00	\$2.32	\$2.32	\$0.00	\$2.32	\$3.20	-27.50%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Generation, On-Peak	\$0.15656	\$0.01012	\$0.16668	\$0.15573	\$0.00734	\$0.16307	\$0.16498	-1.16%	-0.5%
	Summer, Generation, Part-Peak	\$0.12638	\$0.01012	\$0.13650	\$0.12096	\$0.00734	\$0.12830	\$0.12415	3.34%	-4.3%
	Summer, Generation, Off-Peak	\$0.10012	\$0.01012	\$0.11024	\$0.09092	\$0.00734	\$0.09826	\$0.08864	10.85%	-9.2%
	Summer, Demand, On-Peak	\$16.79000	\$0.00	\$16.79	\$16.79	\$0.00	\$16.79	\$22.71	-26.07%	0.0%
	Summer, Demand, Part-Peak	\$2.46000	\$0.00	\$2.46	\$2.46	\$0.00	\$2.46	\$3.33	-26.13%	0.0%
	Winter, Generation, On-Peak	\$0.13901	\$0.01012	\$0.14913	\$0.13900	\$0.00734	\$0.14634	\$0.14124	3.61%	0.0%
	Winter, Generation, Off-Peak	\$0.10045	\$0.01012	\$0.11057	\$0.09124	\$0.00734	\$0.09858	\$0.08908	10.66%	-9.2%
	Winter, Generation, Super Off-Peak	\$0.04558	\$0.01012	\$0.05570	\$0.01753	\$0.00734	\$0.02487	\$0.01487	67.25%	-61.5%
	Winter, Demand, On-Peak	\$1.72000	\$0.00	\$1.72	\$1.72	\$0.00	\$1.72	\$2.33	-26.18%	0.0%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Generation, On-Peak	\$0.14014	\$0.01012	\$0.15026	\$0.13908	\$0.00734	\$0.14642	\$0.14764	-0.83%	-0.8%
	Summer, Generation, Part-Peak	\$0.12772	\$0.01012	\$0.13784	\$0.12223	\$0.00734	\$0.12957	\$0.13034	-0.59%	-4.3%
	Summer, Generation, Off-Peak	\$0.10128	\$0.01012	\$0.11140	\$0.09403	\$0.00734	\$0.10137	\$0.09352	8.39%	-7.2%
	Summer, Demand, On-Peak	\$14.62000	\$0.00	\$14.62	\$14.69	\$0.00	\$14.69	\$20.36	-27.85%	0.5%
	Summer, Demand, Part-Peak	\$3.66000	\$0.00	\$3.66	\$3.66	\$0.00	\$3.66	\$5.09	-28.09%	0.0%
	Winter, Generation, On-Peak	\$0.13931	\$0.01012	\$0.14943	\$0.13828	\$0.00734	\$0.14562	\$0.14647	-0.58%	-0.7%
	Winter, Generation, Off-Peak	\$0.10185	\$0.01012	\$0.11197	\$0.09457	\$0.00734	\$0.10191	\$0.09433	8.04%	-7.1%
	Winter, Generation, Super Off-Peak	\$0.04679	\$0.01012	\$0.05691	\$0.02030	\$0.00734	\$0.02764	\$0.01764	56.69%	-56.6%
	Winter, Demand, On-Peak	\$1.41000	\$0.00	\$1.41	\$1.41	\$0.00	\$1.41	\$1.96	-28.06%	0.0%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, On-Peak	\$0.30603	\$0.01012	\$0.31615	\$0.29224	\$0.00734	\$0.29958	\$0.30689	-2.38%	-4.5%
	Summer, Generation, Part-Peak	\$0.16390	\$0.01012	\$0.17402	\$0.16173	\$0.00734	\$0.16907	\$0.17132	-1.31%	-1.3%
	Summer, Generation, Off-Peak	\$0.12353	\$0.01012	\$0.13365	\$0.12324	\$0.00734	\$0.13058	\$0.13281	-1.68%	-0.2%
	Winter, Generation, On-Peak	\$0.16781	\$0.01012	\$0.17793	\$0.16546	\$0.00734	\$0.17280	\$0.17506	-1.29%	-1.4%
	Winter, Generation, Off-Peak	\$0.12345	\$0.01012	\$0.13357	\$0.12316	\$0.00734	\$0.13050	\$0.13274	-1.69%	-0.2%
	Winter, Generation, Super Off-Peak	\$0.08590	\$0.01012	\$0.09602	\$0.08736	\$0.00734	\$0.09470	\$0.09692	-2.29%	1.7%
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, On-Peak	\$0.26331	\$0.01012	\$0.27343	\$0.25151	\$0.00734	\$0.25885	\$0.27193	-4.81%	-4.5%
	Summer, Generation, Part-Peak	\$0.14774	\$0.01012	\$0.15786	\$0.14132	\$0.00734	\$0.14866	\$0.14839	0.18%	-4.3%
	Summer, Generation, Off-Peak	\$0.11637	\$0.01012	\$0.12649	\$0.11141	\$0.00734	\$0.11875	\$0.11300	5.09%	-4.3%
	Winter, Generation, On-Peak	\$0.14996	\$0.01012	\$0.16008	\$0.14344	\$0.00734	\$0.15078	\$0.15076	0.01%	-4.3%
	Winter, Generation, Off-Peak	\$0.11649	\$0.01012	\$0.12661	\$0.11153	\$0.00734	\$0.11887	\$0.11311	5.09%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.07893	\$0.01012	\$0.08905	\$0.07572	\$0.00734	\$0.08306	\$0.07729	7.47%	-4.1%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, On-Peak	\$0.23048	\$0.01012	\$0.24060	\$0.22021	\$0.00734	\$0.22755	\$0.24005	-5.21%	-4.5%
	Summer, Generation, Part-Peak	\$0.15424	\$0.01012	\$0.16436	\$0.14752	\$0.00734	\$0.15486	\$0.15855	-2.33%	-4.4%
	Summer, Generation, Off-Peak	\$0.11481	\$0.01012	\$0.12493	\$0.10993	\$0.00734	\$0.11727	\$0.11640	0.75%	-4.3%
	Winter, Generation, On-Peak	\$0.14652	\$0.01012	\$0.15664	\$0.14016	\$0.00734	\$0.14750	\$0.15029	-1.86%	-4.3%
	Winter, Generation, Off-Peak	\$0.11501	\$0.01012	\$0.12513	\$0.11012	\$0.00734	\$0.11746	\$0.11661	0.73%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.08107	\$0.01012	\$0.09119	\$0.07776	\$0.00734	\$0.08510	\$0.08079	5.33%	-4.1%
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, On-Peak	\$0.30603	\$0.01012	\$0.31615	\$0.29224	\$0.00734	\$0.29958	\$0.30689	-2.38%	-4.5%
	Summer, Generation, Part-Peak	\$0.16390	\$0.01012	\$0.17402	\$0.15673	\$0.00734	\$0.16407	\$0.17132	-4.23%	-4.4%
	Summer, Generation, Off-Peak	\$0.12353	\$0.01012	\$0.13365	\$0.12324	\$0.00734	\$0.13058	\$0.13281	-1.68%	-0.2%
	Winter, Generation, On-Peak	\$0.16781	\$0.01012	\$0.17793	\$0.16046	\$0.00734	\$0.16780	\$0.17506	-4.15%	-4.4%
	Winter, Generation, Off-Peak	\$0.12345	\$0.01012	\$0.13357	\$0.12416	\$0.00734	\$0.13150	\$0.13274	-0.93%	0.6%
	Winter, Generation, Super Off-Peak	\$0.08590	\$0.01012	\$0.09602	\$0.08836	\$0.00734	\$0.09570	\$0.09692	-1.26%	2.9%
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, On-Peak	\$0.26331	\$0.01012	\$0.27343	\$0.25151	\$0.00734	\$0.25885	\$0.27193	-4.81%	-4.5%
	Summer, Generation, Part-Peak	\$0.14774	\$0.01012	\$0.15786	\$0.14132	\$0.00734	\$0.14866	\$0.14839	0.18%	-4.3%
	Summer, Generation, Off-Peak	\$0.11637	\$0.01012	\$0.12649	\$0.11141	\$0.00734	\$0.11875	\$0.11300	5.09%	-4.3%
	Winter, Generation, On-Peak	\$0.14996	\$0.01012	\$0.16008	\$0.14344	\$0.00734	\$0.15078	\$0.15076	0.01%	-4.3%
	Winter, Generation, Off-Peak	\$0.11649	\$0.01012	\$0.12661	\$0.11153	\$0.00734	\$0.11887	\$0.11311	5.09%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.07893	\$0.01012	\$0.08905	\$0.07572	\$0.00734	\$0.08306	\$0.07729	7.47%	-4.1%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, On-Peak	\$0.23048	\$0.01012	\$0.24060	\$0.22021	\$0.00734	\$0.22755	\$0.24005	-5.21%	-4.5%
	Summer, Generation, Part-Peak	\$0.15424	\$0.01012	\$0.16436	\$0.14752	\$0.00734	\$0.15486	\$0.15855	-2.33%	-4.4%
	Summer, Generation, Off-Peak	\$0.11481	\$0.01012	\$0.12493	\$0.10993	\$0.00734	\$0.11727	\$0.11640	0.75%	-4.3%
	Winter, Generation, On-Peak	\$0.14652	\$0.01012	\$0.15664	\$0.14016	\$0.00734	\$0.14750	\$0.15029	-1.86%	-4.3%
	Winter, Generation, Off-Peak	\$0.11501	\$0.01012	\$0.12513	\$0.11012	\$0.00734	\$0.11746	\$0.11661	0.73%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.08107	\$0.01012	\$0.09119	\$0.07776	\$0.00734	\$0.08510	\$0.08079	5.33%	-4.1%
(B-20-S)	Summer, Generation, On-Peak	\$0.17188	\$0.00976	\$0.18164	\$0.17434	\$0.00696	\$0.18130	\$0.18421	-1.58%	1.4%
	Summer, Generation, Part-Peak	\$0.13577	\$0.00976	\$0.14553	\$0.13291	\$0.00696	\$0.13987	\$0.13609	2.78%	-2.1%
	Summer, Generation, Off-Peak	\$0.10725	\$0.00976	\$0.11701	\$0.09772	\$0.00696	\$0.10468	\$0.09809	6.72%	-8.9%
	Summer, Demand, On-Peak	\$18.97000	\$0.00	\$18.97	\$18.97	\$0.00	\$18.97	\$25.27	-24.93%	0.0%
	Summer, Demand, Part-Peak	\$2.75000	\$0.00	\$2.75	\$2.75	\$0.00	\$2.75	\$3.67	-25.07%	0.0%
	Winter, Generation, On-Peak	\$0.15037	\$0.00976	\$0.16013	\$0.14883	\$0.00696	\$0.15579	\$0.15554	0.16%	-1.0%
	Winter, Generation, Off-Peak	\$0.10702	\$0.00976	\$0.11678	\$0.09550	\$0.00696	\$0.10246	\$0.09778	4.79%	-10.8%
	Winter, Generation, Super Off-Peak	\$0.04896	\$0.00976	\$0.05872	\$0.02344	\$0.00696	\$0.03040	\$0.02040	49.02%	-52.1%
	Winter, Demand, On-Peak	\$2.41000	\$0.00	\$2.41	\$2.41	\$0.00	\$2.41	\$3.22	-25.16%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, On-Peak	\$0.16595	\$0.00927	\$0.17522	\$0.16853	\$0.00669	\$0.17522	\$0.18085	-3.11%	1.6%
	Summer, Generation, Part-Peak	\$0.12772	\$0.00927	\$0.13699	\$0.12323	\$0.00669	\$0.12992	\$0.12908	0.65%	-3.5%
	Summer, Generation, Off-Peak	\$0.10108	\$0.00927	\$0.11035	\$0.09484	\$0.00669	\$0.10153	\$0.09298	9.20%	-6.2%
	Summer, Demand, On-Peak	\$20.88000	\$0.00	\$20.88	\$20.88	\$0.00	\$20.88	\$28.29	-26.19%	0.0%
	Summer, Demand, Part-Peak	\$2.88000	\$0.00	\$2.88	\$2.88	\$0.00	\$2.88	\$3.89	-25.96%	0.0%
	Winter, Generation, On-Peak	\$0.14161	\$0.00927	\$0.15088	\$0.13748	\$0.00669	\$0.14417	\$0.14790	-2.52%	-2.9%
	Winter, Generation, Off-Peak	\$0.10114	\$0.00927	\$0.11041	\$0.09389	\$0.00669	\$0.10058	\$0.09307	8.07%	-7.2%
	Winter, Generation, Super Off-Peak	\$0.04372	\$0.00927	\$0.05299	\$0.01860	\$0.00669	\$0.02529	\$0.01529	65.40%	-57.5%
	Winter, Demand, On-Peak	\$2.41000	\$0.00	\$2.41	\$2.41	\$0.00	\$2.41	\$3.26	-26.07%	0.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, On-Peak	\$0.14156	\$0.00862	\$0.15018	\$0.14392	\$0.00626	\$0.15018	\$0.15740	-4.59%	1.7%
	Summer, Generation, Part-Peak	\$0.11812	\$0.00862	\$0.12674	\$0.11897	\$0.00626	\$0.12523	\$0.12423	0.80%	0.7%
	Summer, Generation, Off-Peak	\$0.09199	\$0.00862	\$0.10061	\$0.09017	\$0.00626	\$0.09643	\$0.08720	10.58%	-2.0%
	Summer, Demand, On-Peak	\$21.24000	\$0.00	\$21.24	\$22.74	\$0.00	\$22.74	\$30.09	-24.43%	7.1%
	Summer, Demand, Part-Peak	\$5.06000	\$0.00	\$5.06	\$5.36	\$0.00	\$5.36	\$7.17	-25.24%	5.9%
	Winter, Generation, On-Peak	\$0.13526	\$0.00862	\$0.14388	\$0.13739	\$0.00626	\$0.14365	\$0.14850	-3.27%	1.6%
	Winter, Generation, Off-Peak	\$0.08799	\$0.00862	\$0.09661	\$0.08436	\$0.00626	\$0.09062	\$0.08155	11.12%	-4.1%
	Winter, Generation, Super Off-Peak	\$0.04077	\$0.00862	\$0.04939	\$0.01842	\$0.00626	\$0.02468	\$0.01468	68.12%	-54.8%
	Winter, Demand, On-Peak	\$2.84000	\$0.00	\$2.84	\$3.01	\$0.00	\$3.01	\$4.02	-25.12%	6.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, On-Peak	\$0.30138	\$0.00976	\$0.31114	\$0.28780	\$0.00696	\$0.29476	\$0.29404	0.24%	-4.5%
	Summer, Generation, Part-Peak	\$0.15795	\$0.00976	\$0.16771	\$0.15106	\$0.00696	\$0.15802	\$0.16129	-2.03%	-4.4%
	Summer, Generation, Off-Peak	\$0.11748	\$0.00976	\$0.12724	\$0.11247	\$0.00696	\$0.11943	\$0.12383	-3.55%	-4.3%
	Winter, Generation, On-Peak	\$0.16459	\$0.00976	\$0.17435	\$0.15739	\$0.00696	\$0.16435	\$0.16743	-1.84%	-4.4%
	Winter, Generation, Off-Peak	\$0.11735	\$0.00976	\$0.12711	\$0.11235	\$0.00696	\$0.11931	\$0.12370	-3.55%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.07872	\$0.00976	\$0.08848	\$0.08152	\$0.00696	\$0.08848	\$0.08795	0.60%	3.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, On-Peak	\$0.28702	\$0.00927	\$0.29629	\$0.27411	\$0.00669	\$0.28080	\$0.28077	0.01%	-4.5%
	Summer, Generation, Part-Peak	\$0.15031	\$0.00927	\$0.15958	\$0.14377	\$0.00669	\$0.15046	\$0.15187	-0.93%	-4.4%
	Summer, Generation, Off-Peak	\$0.11352	\$0.00927	\$0.12279	\$0.10870	\$0.00669	\$0.11539	\$0.11717	-1.52%	-4.2%
	Winter, Generation, On-Peak	\$0.15607	\$0.00927	\$0.16534	\$0.14926	\$0.00669	\$0.15595	\$0.15729	-0.85%	-4.4%
	Winter, Generation, Off-Peak	\$0.11356	\$0.00927	\$0.12283	\$0.10873	\$0.00669	\$0.11542	\$0.11722	-1.54%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.07566	\$0.00927	\$0.08493	\$0.07778	\$0.00669	\$0.08447	\$0.08147	3.68%	2.8%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, On-Peak	\$0.27851	\$0.00862	\$0.28713	\$0.26600	\$0.00626	\$0.27226	\$0.27769	-1.96%	-4.5%
	Summer, Generation, Part-Peak	\$0.15629	\$0.00862	\$0.16491	\$0.14947	\$0.00626	\$0.15573	\$0.15907	-2.10%	-4.4%
	Summer, Generation, Off-Peak	\$0.10452	\$0.00862	\$0.11314	\$0.10012	\$0.00626	\$0.10638	\$0.10882	-2.24%	-4.2%
	Winter, Generation, On-Peak	\$0.15613	\$0.00862	\$0.16475	\$0.14932	\$0.00626	\$0.15558	\$0.15891	-2.10%	-4.4%
	Winter, Generation, Off-Peak	\$0.10151	\$0.00862	\$0.11013	\$0.09725	\$0.00626	\$0.10351	\$0.10590	-2.26%	-4.2%
	Winter, Generation, Super Off-Peak	\$0.06770	\$0.00862	\$0.07632	\$0.07006	\$0.00626	\$0.07632	\$0.07310	4.40%	3.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, On-Peak	\$0.30138	\$0.00976	\$0.31114	\$0.28780	\$0.00696	\$0.29476	\$0.29404	0.24%	-4.5%
	Summer, Generation, Part-Peak	\$0.15795	\$0.00976	\$0.16771	\$0.15106	\$0.00696	\$0.15802	\$0.16129	-2.03%	-4.4%
	Summer, Generation, Off-Peak	\$0.11748	\$0.00976	\$0.12724	\$0.11247	\$0.00696	\$0.11943	\$0.12383	-3.55%	-4.3%
	Winter, Generation, On-Peak	\$0.16459	\$0.00976	\$0.17435	\$0.15739	\$0.00696	\$0.16435	\$0.16743	-1.84%	-4.4%
	Winter, Generation, Off-Peak	\$0.11735	\$0.00976	\$0.12711	\$0.11235	\$0.00696	\$0.11931	\$0.12370	-3.55%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.07872	\$0.00976	\$0.08848	\$0.08152	\$0.00696	\$0.08848	\$0.08795	0.60%	3.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, On-Peak	\$0.28702	\$0.00927	\$0.29629	\$0.27411	\$0.00669	\$0.28080	\$0.28077	0.01%	-4.5%
	Summer, Generation, Part-Peak	\$0.15031	\$0.00927	\$0.15958	\$0.14377	\$0.00669	\$0.15046	\$0.15187	-0.93%	-4.4%
	Summer, Generation, Off-Peak	\$0.11352	\$0.00927	\$0.12279	\$0.10870	\$0.00669	\$0.11539	\$0.11717	-1.52%	-4.2%
	Winter, Generation, On-Peak	\$0.15607	\$0.00927	\$0.16534	\$0.14926	\$0.00669	\$0.15595	\$0.15729	-0.85%	-4.4%
	Winter, Generation, Off-Peak	\$0.11356	\$0.00927	\$0.12283	\$0.10873	\$0.00669	\$0.11542	\$0.11722	-1.54%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.07566	\$0.00927	\$0.08493	\$0.07760	\$0.00669	\$0.08429	\$0.08147	3.46%	2.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, On-Peak	\$0.27851	\$0.00862	\$0.28713	\$0.26600	\$0.00626	\$0.27226	\$0.27769	-1.96%	-4.5%
	Summer, Generation, Part-Peak	\$0.15629	\$0.00862	\$0.16491	\$0.14947	\$0.00626	\$0.15573	\$0.15907	-2.10%	-4.4%
	Summer, Generation, Off-Peak	\$0.10452	\$0.00862	\$0.11314	\$0.10012	\$0.00626	\$0.10638	\$0.10882	-2.24%	-4.2%
	Winter, Generation, On-Peak	\$0.15613	\$0.00862	\$0.16475	\$0.14932	\$0.00626	\$0.15558	\$0.15891	-2.10%	-4.4%
	Winter, Generation, Off-Peak	\$0.10151	\$0.00862	\$0.11013	\$0.09725	\$0.00626	\$0.10351	\$0.10590	-2.26%	-4.2%
	Winter, Generation, Super Off-Peak	\$0.06770	\$0.00862	\$0.07632	\$0.07006	\$0.00626	\$0.07632	\$0.07310	4.40%	3.5%
Small General Time-of-Use Service (B-6)	Summer, Generation, On-Peak	\$0.21461	\$0.01022	\$0.22483	\$0.21744	\$0.00739	\$0.22483	\$0.30591	-26.50%	1.3%
	Summer, Generation, Off-Peak	\$0.13912	\$0.01022	\$0.14934	\$0.13310	\$0.00739	\$0.14049	\$0.13598	3.32%	-4.3%
	Winter, Generation, On-Peak	\$0.14721	\$0.01022	\$0.15743	\$0.14082	\$0.00739	\$0.14821	\$0.16549	-10.44%	-4.3%
	Winter, Generation, Off-Peak	\$0.12913	\$0.01022	\$0.13935	\$0.12358	\$0.00739	\$0.13097	\$0.12594	3.99%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.11170	\$0.01022	\$0.12192	\$0.09247	\$0.00739	\$0.09986	\$0.08986	11.13%	-17.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Standby Electric (SBS)	Summer, Generation, On-Peak	\$0.13248	\$0.00750	\$0.13998	\$0.13471	\$0.00527	\$0.13998	\$0.14396	-2.76%	1.7%
	Summer, Generation, Part-Peak	\$0.11986	\$0.00750	\$0.12736	\$0.12209	\$0.00527	\$0.12736	\$0.13167	-3.27%	1.9%
	Summer, Generation, Off-Peak	\$0.10583	\$0.00750	\$0.11333	\$0.10806	\$0.00527	\$0.11333	\$0.11800	-3.96%	2.1%
	Summer, Reservation Charge, Total	\$0.94000	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
	Winter, Generation, On-Peak	\$0.12743	\$0.00750	\$0.13493	\$0.12966	\$0.00527	\$0.13493	\$0.13904	-2.96%	1.7%
	Winter, Generation, Off-Peak	\$0.10702	\$0.00750	\$0.11452	\$0.10925	\$0.00527	\$0.11452	\$0.11916	-3.89%	2.1%
	Winter, Generation, Super Off-Peak	\$0.06172	\$0.00750	\$0.06922	\$0.06395	\$0.00527	\$0.06922	\$0.07501	-7.72%	3.6%
	Winter, Reservation Charge, Total	\$0.94000	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
Standby Electric (SBP)	Summer, Generation, On-Peak	\$0.13248	\$0.00750	\$0.13998	\$0.13471	\$0.00527	\$0.13998	\$0.14396	-2.76%	1.7%
	Summer, Generation, Part-Peak	\$0.11986	\$0.00750	\$0.12736	\$0.12209	\$0.00527	\$0.12736	\$0.13167	-3.27%	1.9%
	Summer, Generation, Off-Peak	\$0.10583	\$0.00750	\$0.11333	\$0.10806	\$0.00527	\$0.11333	\$0.11800	-3.96%	2.1%
	Summer, Reservation Charge, Total	\$0.94000	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
	Winter, Generation, On-Peak	\$0.12743	\$0.00750	\$0.13493	\$0.12966	\$0.00527	\$0.13493	\$0.13904	-2.96%	1.7%
	Winter, Generation, Off-Peak	\$0.10702	\$0.00750	\$0.11452	\$0.10925	\$0.00527	\$0.11452	\$0.11916	-3.89%	2.1%
	Winter, Generation, Super Off-Peak	\$0.06172	\$0.00750	\$0.06922	\$0.06395	\$0.00527	\$0.06922	\$0.07501	-7.72%	3.6%
	Winter, Reservation Charge, Total	\$0.94000	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
Standby Electric (SBT)	Summer, Generation, On-Peak	\$0.12200	\$0.00750	\$0.12950	\$0.11678	\$0.00527	\$0.12205	\$0.12130	0.62%	-4.3%
	Summer, Generation, Part-Peak	\$0.10972	\$0.00750	\$0.11722	\$0.10507	\$0.00527	\$0.11034	\$0.10933	0.92%	-4.2%
	Summer, Generation, Off-Peak	\$0.09605	\$0.00750	\$0.10355	\$0.09204	\$0.00527	\$0.09731	\$0.09601	1.35%	-4.2%
	Summer, Reservation Charge, Total	\$0.48000	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48	\$0.65	-26.15%	0.0%
	Winter, Generation, On-Peak	\$0.11718	\$0.00750	\$0.12468	\$0.11219	\$0.00527	\$0.11746	\$0.11660	0.74%	-4.3%
	Winter, Generation, Off-Peak	\$0.09733	\$0.00750	\$0.10483	\$0.09326	\$0.00527	\$0.09853	\$0.09725	1.32%	-4.2%
	Winter, Generation, Super Off-Peak	\$0.05195	\$0.00750	\$0.05945	\$0.05418	\$0.00527	\$0.05945	\$0.05303	12.11%	4.3%
	Winter, Reservation Charge, Total	\$0.48000	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48	\$0.65	-26.15%	0.0%

ATTACHMENT C
2025 SJ Cares Rate Schedule

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug '24 vs. Mar '25)</i>
Residential Rates										
Residential Services (EI)	All (Year Round), Generation, Total	\$0.12774	\$0.01066	\$0.13840	\$0.12209	\$0.00778	\$0.12987	\$0.15569	-16.58%	-4.4%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies (E-ELEC)	Summer, Generation, On-Peak	\$0.24041	\$0.01066	\$0.25107	\$0.22920	\$0.00778	\$0.23698	\$0.29332	-19.21%	-4.7%
	Summer, Generation, Part-Peak	\$0.15655	\$0.01066	\$0.16721	\$0.14925	\$0.00778	\$0.15703	\$0.19421	-19.14%	-4.7%
	Summer, Generation, Off-Peak	\$0.11838	\$0.01066	\$0.12904	\$0.11286	\$0.00778	\$0.12064	\$0.14911	-19.09%	-4.7%
	Winter, Generation, On-Peak	\$0.10320	\$0.01066	\$0.11386	\$0.09840	\$0.00778	\$0.10618	\$0.13119	-19.06%	-4.7%
	Winter, Generation, Part-Peak	\$0.08630	\$0.01066	\$0.09696	\$0.08228	\$0.00778	\$0.09006	\$0.11122	-19.03%	-4.7%
	Winter, Generation, Off-Peak	\$0.07501	\$0.01066	\$0.08567	\$0.07151	\$0.00778	\$0.07929	\$0.09787	-18.98%	-4.7%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies with Residential Super Off-Peak Charging Rate Pilot Program (E-ELEC-SJ)	Summer, Generation, On-Peak	\$0.24041	\$0.01066	\$0.25107	\$0.22920	\$0.00778	\$0.23698	\$0.29332	-19.21%	-4.7%
	Summer, Generation, Part-Peak	\$0.15655	\$0.01066	\$0.16721	\$0.14925	\$0.00778	\$0.15703	\$0.19421	-19.14%	-4.7%
	Summer, Generation, Off-Peak	\$0.11838	\$0.01066	\$0.12904	\$0.11286	\$0.00778	\$0.12064	\$0.14911	-19.09%	-4.7%
	Summer, Generation, Super Off-Peak	\$0.08100	\$0.01066	\$0.09166	\$0.02694	\$0.00778	\$0.03472	\$0.14911	-76.72%	-66.7%
	Winter, Generation, On-Peak	\$0.10320	\$0.01066	\$0.11386	\$0.09840	\$0.00778	\$0.10618	\$0.13119	-19.06%	-4.7%
	Winter, Generation, Part-Peak	\$0.08630	\$0.01066	\$0.09696	\$0.08228	\$0.00778	\$0.09006	\$0.11122	-19.03%	-4.7%
	Winter, Generation, Off-Peak	\$0.04950	\$0.01066	\$0.06016	\$0.02868	\$0.00778	\$0.03646	\$0.09787	-62.75%	-42.1%
	Winter, Generation, Super Off-Peak	\$0.04950	\$0.01066	\$0.06016	\$0.02868	\$0.00778	\$0.03646	\$0.09787	-62.75%	-42.1%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, On-Peak	\$0.26060	\$0.01066	\$0.27126	\$0.24845	\$0.00778	\$0.25623	\$0.33203	-22.83%	-4.7%
	Summer, Generation, Part-Peak	\$0.13981	\$0.01066	\$0.15047	\$0.13329	\$0.00778	\$0.14107	\$0.18856	-25.19%	-4.7%
	Summer, Generation, Off-Peak	\$0.10075	\$0.01066	\$0.11141	\$0.10055	\$0.00778	\$0.10833	\$0.14218	-23.81%	-0.2%
	Winter, Generation, On-Peak	\$0.09685	\$0.01066	\$0.10751	\$0.09684	\$0.00778	\$0.10462	\$0.13756	-23.95%	0.0%
	Winter, Generation, Part-Peak	\$0.07606	\$0.01066	\$0.08672	\$0.07251	\$0.00778	\$0.08029	\$0.11271	-28.76%	-4.7%
	Winter, Generation, Off-Peak	\$0.07606	\$0.01066	\$0.08672	\$0.07701	\$0.00778	\$0.08479	\$0.11271	-24.77%	1.2%
	Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, On-Peak	\$0.18402	\$0.01066	\$0.19468	\$0.17545	\$0.00778	\$0.18323	\$0.21658	-15.40%
Summer, Generation, Part-Peak		\$0.14664	\$0.01066	\$0.15730	\$0.13891	\$0.00778	\$0.14669	\$0.17187	-14.65%	-5.3%
Summer, Generation, Off-Peak		\$0.10918	\$0.01066	\$0.11984	\$0.10409	\$0.00778	\$0.11187	\$0.13073	-14.43%	-4.7%
Winter, Generation, On-Peak		\$0.13359	\$0.01066	\$0.14425	\$0.12691	\$0.00778	\$0.13469	\$0.15971	-15.67%	-5.0%
Winter, Generation, Part-Peak		\$0.12306	\$0.01066	\$0.13372	\$0.11732	\$0.00778	\$0.12510	\$0.14722	-15.03%	-4.7%
Winter, Generation, Off-Peak		\$0.10329	\$0.01066	\$0.11395	\$0.09443	\$0.00778	\$0.10221	\$0.12374	-17.40%	-8.6%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, On-Peak	\$0.22802	\$0.01066	\$0.23868	\$0.21740	\$0.00778	\$0.22518	\$0.27239	-17.33%	-4.7%
	Summer, Generation, Off-Peak	\$0.12510	\$0.01066	\$0.13576	\$0.11927	\$0.00778	\$0.12705	\$0.14933	-14.92%	-4.7%
	Winter, Generation, On-Peak	\$0.13937	\$0.01066	\$0.15003	\$0.13287	\$0.00778	\$0.14065	\$0.16639	-15.47%	-4.7%
	Winter, Generation, Off-Peak	\$0.10691	\$0.01066	\$0.11757	\$0.10193	\$0.00778	\$0.10971	\$0.12759	-14.01%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, On-Peak	\$0.19004	\$0.01066	\$0.20070	\$0.18119	\$0.00778	\$0.18897	\$0.22403	-15.65%	-4.7%
	Summer, Generation, Off-Peak	\$0.11534	\$0.01066	\$0.12600	\$0.10997	\$0.00778	\$0.11775	\$0.14103	-16.51%	-4.7%
	Winter, Generation, On-Peak	\$0.13688	\$0.01066	\$0.14754	\$0.13050	\$0.00778	\$0.13828	\$0.16398	-15.67%	-4.7%
	Winter, Generation, Off-Peak	\$0.11288	\$0.01066	\$0.12354	\$0.10762	\$0.00778	\$0.11540	\$0.13730	-15.95%	-4.7%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, On-Peak	\$0.19409	\$0.01066	\$0.20475	\$0.18504	\$0.00778	\$0.19282	\$0.23366	-17.48%	-4.7%
	Summer, Generation, Off-Peak	\$0.10629	\$0.01066	\$0.11695	\$0.10134	\$0.00778	\$0.10912	\$0.12870	-15.21%	-4.7%
	Winter, Generation, On-Peak	\$0.15990	\$0.01066	\$0.17056	\$0.15245	\$0.00778	\$0.16023	\$0.19279	-16.89%	-4.7%
	Winter, Generation, Off-Peak	\$0.13056	\$0.01066	\$0.14122	\$0.12448	\$0.00778	\$0.13226	\$0.15771	-16.14%	-4.7%