



# Memorandum

**TO:** HONORABLE MAYOR  
AND CITY COUNCIL

**FROM:** Zachary Struyk

**SUBJECT:** 2025 Power Mix and Rates

**DATE:** February 3, 2025

Approved

Date:

2/6/25

**COUNCIL DISTRICT:** Citywide

## RECOMMENDATION

Adopt a resolution to:

- a) Increase the renewable energy content of GreenSource from 60% to 62% renewable and set rates according to the rate schedule in Attachment A, effective March 1, 2025.
- b) Continue to set the rate for TotalGreen to \$0.01 per kilowatt-hour above GreenSource for all rate schedules according to the rate schedule in Attachment B, effective March 1, 2025, and maintain the renewable energy content of TotalGreen at 100% renewable.
- c) Increase the renewable energy content of SJ Cares from 60% to 62% renewable and set rates at a 10% discount to GreenSource rates, according to the rate schedule in Attachment C, effective March 1, 2025.

## SUMMARY AND OUTCOME

Approving the resolution will result in San José Clean Energy (SJCE) offering the same service options in 2025 that were available in 2024. GreenSource is SJCE's standard service and will increase from 60% to 62% renewable energy as a percentage of retail load. Generation charges for GreenSource service will be approximately 7.2%-9.5% lower than current Pacific Gas and Electric (PG&E) rates, depending on customer class and usage. TotalGreen is SJCE's premium service and will be 100% renewable for an additional \$0.01 per kilowatt-hour (kWh) across all rate classes, or about \$4.05 more per month for the average San José home. The SJCE generation rates proposed in the recommendation are designed to provide customers rate stability and affordability relative to PG&E, continue to build SJCE operating reserves, and fund increased program offerings.

## **BACKGROUND**

On November 7, 2022, the Transportation and Environment Committee accepted a summary report of SJCE's cost-of-service study. Adopting cost-of-service rates was one of the recommendations in the December 2021 report<sup>1</sup> by Deloitte & Touche, LLP, as part of the SJCE Strategic Framework Plan, which outlines several strategies to strengthen financial resiliency. On December 6, 2022, the City Council approved SJCE's 2023 rates based on a cost-of-service methodology.

On May 2, 2023, the City Council approved the revision of San José rates for GreenSource, TotalGreen, and SJ Cares. The City Council also voted to expand the SJ Cares program, which is open to SJCE customers eligible for California Alternate Rates for Energy or Family Electric Rate Assistance and include customers on non-residential rates.

On February 6, 2024, the City Council approved setting GreenSource rates at cost of service which resulted in approximately a 6.5-9.0% discount to PG&E (depending on customer class and usage), maintaining SJ Cares rates at a 10% discount to GreenSource rates, maintaining 60% renewable energy for GreenSource and SJ Cares, and setting the rate for TotalGreen to \$0.01 per kWh above GreenSource, effective February 15, 2024. The City Council also voted to expand the SJ Cares program to customers who are residents of 17,926 affordable housing units.

On June 27, 2024, PG&E issued Advice Letter number 7307-E which decreased generation rates by approximately 1.9 cents per kWh on July 1, 2024. On August 13, 2024, the City Council approved the resolution, which resulted in SJCE offering lower rates for the same service options. Generation charges for SJCE's default GreenSource service through December 2024 were 1-3% lower than PG&E rates for most customers, depending on customer class and usage.

On December 20, 2024, the California Public Utility Commission issued a decision adopting PG&E's 2025 Energy Resource Recovery Account application and on December 30, 2024, PG&E issued its Annual Electric True-Up advice letter 7469-E to formally update the California Public Utility Commission approved electric rates, effective January 1, 2025. Through these regulatory materials, staff monitors PG&E's transmission and distribution rate impact to SJCE customers, ascertains the difference between SJCE's and PG&E's generation rates, and learns of the accepted Power Charge Indifference Adjustment (PCIA).

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<sup>1</sup> <https://www.sanjoseca.gov/home/showpublisheddocument/80624/637752767690970000>

**ANALYSIS**

**Drivers of SJCE Rate Setting**

*SJCE Revenue Requirement*

The cost-of-service methodology is an industry-accepted framework that assigns or allocates costs to each customer class served by a utility (e.g., residential, small commercial, medium commercial, large commercial, etc.). The cost-of-service process determines the “cost to serve” each type of customer within a utility through a series of steps to identify costs and allocate them by function, classification, and ultimately customer class. Electric utility costs include purchases of energy, renewable energy credits, capacity, California Independent System Operator costs, building operating reserves, and other operating costs.

All costs and contribution to the reserve that need to be recovered from customers determine the projected SJCE revenue requirement. The SJCE revenue requirement for calendar year 2025 is forecasted to be between \$453 million to \$493 million as shown in Table 1 below. Power supply costs make up over 90% of SJCE’s revenue requirement and are expected to decrease compared to 2024 due to SJCE increasing the number of long-term power purchase agreements which provide power resources at a lower cost than the current market. SJCE’s costs are also expected to decrease due to the issuance of bonds and using the proceeds beginning in 2025 to prepay for long-term power purchases.

**Table 1:** Forecasted Calendar Year 2025 Revenue Requirements (\$ in millions)

	<b>Better</b>	<b>Expected</b>	<b>Worse</b>
<b>2025</b>			
Power Supply Cost	\$415	\$435	\$455
Non-Power Supply Operating and Interest Expense	\$42	\$42	\$42
Operating Grants and Other Revenue (Reduces Requirement)	-\$4	-\$4	-\$4
<b>Total Revenue Required</b>	<b>\$453</b>	<b>\$473</b>	<b>\$493</b>
Non-Operating Revenue	\$7	\$7	\$7
Non-Operating Expense	-\$2	-\$2	-\$2
<b>Contribution to Reserves</b>	<b>\$5</b>	<b>\$5</b>	<b>\$5</b>

*PG&E 2025 Generation Rate and Power Charge Indifference Adjustment*

SJCE's rate-setting process considers PG&E's generation rates and fees. However, PG&E's generation rates and fees are not the determinative factor in SJCE's rate-setting process. The cost-of-service process provides better insights for SJCE's rate-setting and provides the City Council the ability to respond to changes in the market and adjust rates to cover costs.

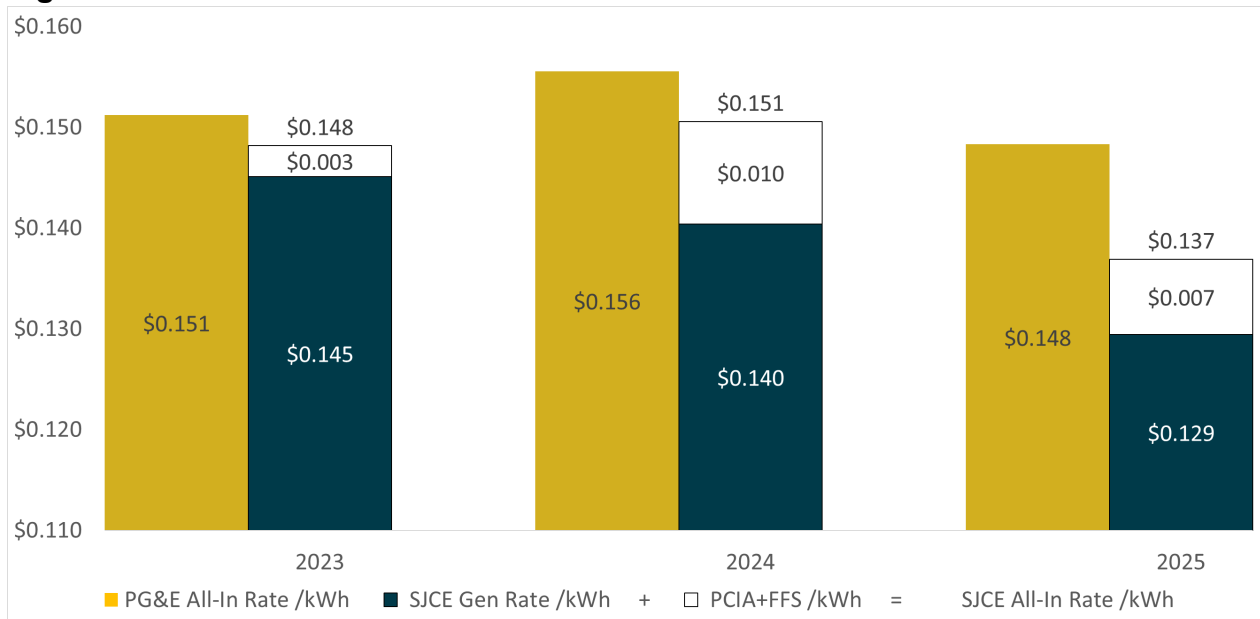
The PCIA has historically been volatile, having risen by over 900% between 2013 and 2021. As market electricity prices rose, PG&E sold power at a higher price and had less "above market" cost to pass to SJCE customers. This resulted in a 93% decrease in the PCIA between 2021 and 2024, allowing SJCE to cover its cost of service, build financial reserves faster, and pass bill savings on to customers. In 2025, the PCIA is approximately \$0.007 per kWh and SJCE customers will pay \$28 million to PG&E. This is 26% lower than 2024 when the PCIA was \$0.010 per kWh and SJCE customers paid \$37 million.

2025 Recommended Rates

PG&E's all-in approved systemwide generation rates that became effective January 1, 2025, are \$0.148 per kWh, 5% lower than the 2024 rate of \$0.156 per kWh. As shown in Figure 1, if the 2025 recommended SJCE rates are approved, SJCE GreenSource customers will pay \$0.129 per kWh and the \$0.007 per kWh PCIA, totaling \$0.137 per kWh or 9.1% less than \$0.151 per kWh paid in 2024.

SJCE recommends adopting rates according to the rate schedules outlined in Attachment A (2025 GreenSource Rate Schedule), Attachment B (2025 TotalGreen Rate Schedule), and Attachment C (2025 SJ Cares Rate Schedule). These rates will cover SJCE's forecasted cost of service and will contribute modestly to continuing to build operating reserves. The recommended ***SJCE generation charges are lower than PG&E's rates (7.2%-9.5% for SJCE's standard GreenSource product, depending on customer class)***

**Figure 1: SJCE GreenSource and PG&E Rates and Fees 2023-2025**



2025 Recommended Power Mix

Since launching service to most San José residents and businesses in 2019, SJCE’s renewable power content as a percentage of retail load has increased from 33.9% to 60% of retail load in 2024. This is among the highest of all California community choice aggregators and for any large city in the United States.<sup>2</sup>

As shown in Table 2, staff recommends a renewable power mix target of 62% of retail load in 2025.<sup>3</sup> This power mix will allow SJCE to comply with its state emissions reduction requirements as outlined by the 2022 Integrated Resource Plan<sup>4</sup> and continue providing cost-competitive rates.

SJCE will continue to enter into long-term power agreements and explore opportunities to increase its renewable power content to accelerate progress on the City’s carbon

<sup>2</sup> <https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program>

<sup>3</sup> Beginning in 2026, all retail suppliers may be required by California Code of Regulations, tit. 20 § 1393-1393.1 to disclose the total electricity and associated GHG emissions used to serve the loss-adjusted or wholesale load for the previous calendar year in their Power Source Disclosure reports to the California Energy Commission. Wholesale or loss-adjusted load includes transmission and distribution losses and other end uses (i.e., self-consumption), whereas retail load does not. Since the information included in these reports informs the Power Content Label provided to customers, SJCE’s overall renewable power mix on the Power Content Label for 2025 will most likely differ from the 62% target for retail load. The CEC has not yet voted on the Rulemaking to Amend Regulations Governing the Power Source Disclosure Program and implement the changes to the annual reporting methodology. As a result, this change is delayed until 2027 from calendar year 2026.

<sup>4</sup> [https://sanjosecleanenergy.org/wp-content/uploads/2022/11/sjce\\_irp\\_public\\_v1.pdf](https://sanjosecleanenergy.org/wp-content/uploads/2022/11/sjce_irp_public_v1.pdf)

neutrality goals.<sup>5</sup> These agreements are a more affordable option than purchasing short-term renewable energy credits to meet the City’s goals.

**Table 2: SJCE 2025 Service Options**

<b>Service Option</b>	<b>GreenSource</b>	<b>TotalGreen</b>	<b>SJ Cares</b>
Renewable Energy Content	62%	100%	62%
Product description	<b>Better value</b> GreenSource is SJCE’s standard service that will provide more renewable energy than CA requirements.	<b>Climate conscious</b> TotalGreen is an easy, cost-effective way to power homes and businesses with 100% renewable energy.	<b>For San José’s lowest income earners</b> Customers enrolled in the CARE or FERA state programs <sup>6</sup> .

Projected SJCE Financial Impacts

SJCE’s financial statements for the quarter ending September 30, 2024, show a balance of unrestricted cash available for operations of \$228 million and a \$50 million balance of restricted cash allocated to a Rate Stabilization Reserve<sup>7</sup>. Although financial statements for the period ending December 31, 2024, have not yet been released, staff estimates that SJCE has a \$310 million cash balance as of the end of 2024, which includes a \$50 million restricted balance allocated to a Rate Stabilization Reserve. City Council Policy 1-24, San José Clean Energy Financial Reserves Policy, calls for the SJCE operating reserve to “develop to, and ultimately maintain, at least one hundred eighty (180) days liquidity on hand”<sup>8</sup>. Given the recent growth in the SJCE operating reserve, in 2025 SJCE will work with financial advisors and stakeholders to evaluate options to appropriately utilize the reserve balance, such as bill credits to customers and expansion of customer programs, for consideration by City Council.

<sup>5</sup> <https://sanjose.legistar.com/View.ashx?M=F&ID=9936445&GUID=CF3E58EF-6045-4B63-AF5B-41925C13B279>

<sup>6</sup> <https://www.cpuc.ca.gov/industries-and-topics/electrical-energy/electric-costs/care-fera-program>

<sup>7</sup> [https://sanjosecleanenergy.org/wp-content/uploads/2024/11/SJCE-FY-25-Q1-Financial-Statement\\_V3.pdf](https://sanjosecleanenergy.org/wp-content/uploads/2024/11/SJCE-FY-25-Q1-Financial-Statement_V3.pdf).

Unrestricted cash available for operations is calculated as the total unrestricted equity in pooled cash and investments held in City Treasury less liabilities wherein cash has been received but is not accessible to SJCE for operational use including pass-through for community investments, advances and deposits payable, and unearned revenues.

<sup>8</sup> <https://www.sanjoseca.gov/home/showpublisheddocument/95629/638599304936800000>. Days liquidity on hand is calculated as (unrestricted cash) x 365 / (total operating expenses including power purchases, for the prior 12-month period).

Building on the ending balances from 2024, the recommended rates in the attachments will allow SJCE to incrementally build reserves as shown in Tables 3 and 4 below.

**Table 3:** Forecasted Calendar Year 2025 Ending Reserve Balance

	Better	Expected	Worse
<b>2025</b>			
2025 Unrestricted Cash excluding \$50 million Rate Stabilization Reserve (\$ millions)	\$285	\$265	\$245
Days of Operating Expense <sup>7</sup> , December 2025	219	204	189

**Table 4:** Forecasted Fiscal Year End Balances

	Better	Expected	Worse
<b>FY 2024-2025</b>			
FY 2024-2025 ending Unrestricted Cash excluding \$50 million Rate Stabilization Reserve (\$ millions)	\$273	\$263	\$253
Days of Operating Expense, June 2025	203	195	188
<b>FY 2025-2026</b>			
FY 2025-2026 ending Unrestricted Cash excluding \$50 million Rate Stabilization Reserve (\$ millions)	\$288	\$268	\$248
Days of Operating Expense, June 2026	218	203	187

**Policy Alternatives**

Other product and pricing options were considered including:

**Alternative 1:** Increase the renewable content by 10% (from 62% to 72%), costing \$10 million - \$20 million or increasing rates and the monthly bill for typical residential customer by \$1.21 to \$2.03.

**Pros:**

- Increasing renewable content reduces greenhouse gas emissions.

**Cons:**

- Purchasing renewable energy credits does not result in construction of additional new renewable projects and would need to be done at the current market price, which is very high.

Reason for not recommending: SJCE’s power mix is among the most renewable in California and is primarily sourced by projects that were newly constructed to deliver

power resources to SJCE's customers. SJCE will continue to enter into long-term power agreements and explore opportunities to increase its renewable power content to accelerate progress on the City's carbon neutral by 2030 goal.

**Alternative 2:** Increase the discount for GreenSource by 1% (from a range of 7.5% to 9.5% to a range of 8.5%-10.5%), costing \$4 million and decreasing rates and the monthly bill for a typical residential customer by \$0.61.

**Pros:**

- Decreasing rates reduces the amount customers pay.

**Cons:**

- Decreasing rates reduces the contribution to the reserve and cash balance.

Reason for not recommending: Further decreasing GreenSource rates would make it challenging for SJCE to meet its financial goals including maintaining its credit ratings and satisfying requirements under its credit facility with JP Morgan Bank.

**Alternative 3:** Increase the SJ Cares discount by 1% (from 10% to 11%), costing \$0.4 million and decreasing rates and the monthly bill for a typical residential SJ Cares customer by \$0.54.

**Pros:**

- Decreasing rates reduces the amount customers pay.

**Cons:**

- Reduces the contribution to the reserve and cash balance.

Reason for not recommending: Further decreasing SJ Cares rates would make it challenging for SJCE to meet its financial goals, including maintaining its credit rating and satisfying requirements under its credit facility with JP Morgan Bank.

## **EVALUATION AND FOLLOW-UP**

Follow-up will be provided on this item via an Informational Memorandum to the City Council in May 2026. San José Municipal Code, Title 26, Section 26.50.020(B) requires the City Manager's Office to file an informational report to City Council at least once a year listing all SJCE's significant actions and agreements related to Title 26.<sup>9</sup> This upcoming report will cover 2025 actions, including Customer Retail Products, Programs and Rates, and SJCE's 2025 Power Mix. It will also cover Key Financial Metrics, including an update on several key financial measures that highlight SJCE's financial condition as of the end of calendar year 2025.

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<sup>9</sup>[https://library.municode.com/ca/san\\_jose/codes/code\\_of\\_ordinances?nodeId=TIT26COEN\\_CH26.50RECORECO\\_26.50.020RECO](https://library.municode.com/ca/san_jose/codes/code_of_ordinances?nodeId=TIT26COEN_CH26.50RECORECO_26.50.020RECO)



**COST SUMMARY/IMPLICATIONS**

The typical residential GreenSource customer who uses 405 kWh per month is expected to pay on average \$4.80 less per month for their SJCE generation charges when the proposed rates take effect on March 1, 2025. Total customer bill savings relative to PG&E are expected to be approximately \$38.0 million over the 2025 calendar year, and SJCE will evaluate options such as bill credits to further increase savings, either in 2025 or the near future. Table 5 shows that, based on setting rates as recommended, SJCE expects to consistently maintain reserves that exceed 180 days of operating expense.

**Table 5:** Forecasted Year End Cash Balance and Operating Expense Reserve

	<b>Calendar Year-end 2024</b>	<b>Calendar Year-end 2025</b>	<b>Fiscal Year-end 2024-2025</b>	<b>Fiscal Year-end 2025-2026</b>
Ending Cash Balance – Unrestricted excluding \$50 million Rate Stabilization Reserve (\$ millions)	\$260	\$245 to \$285	\$253 to \$273	\$248 to \$288
Days Operating Expenses in Reserve	192	189 to 219	188 to 203	187 to 218

**COORDINATION**

This memorandum has been coordinated with the City Attorney’s Office and the City Manager’s Budget Office.

**PUBLIC OUTREACH**

This memorandum will be posted on the City’s Council Agenda website for the February 25, 2025 City Council meeting.

**COMMISSION RECOMMENDATION AND INPUT**

Staff presented preliminary rates information to the Climate Advisory Commission (Commission) on January 9, 2025. The Commission agreed with the staff recommendation to set GreenSource rates as low as possible while ensuring that revenues cover costs, which the Commission hoped included the larger expansion of customer programs. The Commission was also glad to see the renewable energy content of GreenSource increasing year over year, and it agreed with staff’s

recommendation to focus procurement on long term renewable resources. Finally, the Commission noted that current and projected reserve balances were above the target and encouraged staff to explore the possibility of a bill credit in the future if reserves continue to grow.

### **CEQA**

Not a Project, File No. PP17-005, Adjustment to Fees, Rates and Fares, resulting in no changes to the physical environment.

### **PUBLIC SUBSIDY REPORTING**

This item does not include a public subsidy as defined in section 53083 or 53083.1 of the California Government Code or the City's Open Government Resolution.

*/s/*  
Zachary Struyk  
Acting Director, Energy Department

The principal author of this memorandum is Ross daSilva, Senior Power Resources Specialist, Energy Department and can be contacted at [ross.dasilva@sanjoseca.gov](mailto:ross.dasilva@sanjoseca.gov). For questions, please contact Lina Williams, Deputy Director, Energy Department, at (408) 535-2933.

### **ATTACHMENTS**

Attachment A: 2025 GreenSource Rate Changes  
Attachment B: 2025 TotalGreen Rate Changes  
Attachment C: 2025 SJ Cares Rate Changes

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
<b>Residential Rates</b>										
Residential Services (EI)	All (Year Round), Generation, Total	\$0.14193	\$0.01066	\$0.15259	\$0.13565	\$0.00778	\$0.14343	\$0.15569	-7.87%	-4.4%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies (E-ELEC)	Summer, Generation, On-Peak	\$0.26712	\$0.01066	\$0.27778	\$0.25467	\$0.00778	\$0.26245	\$0.29332	-10.52%	-4.7%
	Summer, Generation, Part-Peak	\$0.17394	\$0.01066	\$0.18460	\$0.16583	\$0.00778	\$0.17361	\$0.19421	-10.61%	-4.7%
	Summer, Generation, Off-Peak	\$0.13153	\$0.01066	\$0.14219	\$0.12540	\$0.00778	\$0.13318	\$0.14911	-10.68%	-4.7%
	Winter, Generation, On-Peak	\$0.11467	\$0.01066	\$0.12533	\$0.10933	\$0.00778	\$0.11711	\$0.13119	-10.73%	-4.7%
	Winter, Generation, Part-Peak	\$0.09589	\$0.01066	\$0.10655	\$0.09142	\$0.00778	\$0.09920	\$0.11122	-10.81%	-4.7%
	Winter, Generation, Off-Peak	\$0.08334	\$0.01066	\$0.09400	\$0.07946	\$0.00778	\$0.08724	\$0.09787	-10.86%	-4.7%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies with Residential Super Off-Peak Charging Rate Pilot Program (E-ELEC-SJ)	Summer, Generation, On-Peak	\$0.26712	\$0.01066	\$0.27778	\$0.25467	\$0.00778	\$0.26245	\$0.29332	-10.52%	-4.7%
	Summer, Generation, Part-Peak	\$0.17394	\$0.01066	\$0.18460	\$0.16583	\$0.00778	\$0.17361	\$0.19421	-10.61%	-4.7%
	Summer, Generation, Off-Peak	\$0.13153	\$0.01066	\$0.14219	\$0.12540	\$0.00778	\$0.13318	\$0.14911	-10.68%	-4.7%
	Summer, Generation, Super Off-Peak	\$0.09000	\$0.01066	\$0.10066	\$0.02993	\$0.00778	\$0.03771	\$0.14911	-74.71%	-66.7%
	Winter, Generation, On-Peak	\$0.11467	\$0.01066	\$0.12533	\$0.10933	\$0.00778	\$0.11711	\$0.13119	-10.73%	-4.7%
	Winter, Generation, Part-Peak	\$0.09589	\$0.01066	\$0.10655	\$0.09142	\$0.00778	\$0.09920	\$0.11122	-10.81%	-4.7%
	Winter, Generation, Off-Peak	\$0.08334	\$0.01066	\$0.09400	\$0.07946	\$0.00778	\$0.08724	\$0.09787	-10.86%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.05500	\$0.01066	\$0.06566	\$0.03187	\$0.00778	\$0.03965	\$0.09787	-59.49%	-42.1%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, On-Peak	\$0.28955	\$0.01066	\$0.30021	\$0.27606	\$0.00778	\$0.28384	\$0.33203	-14.51%	-4.7%
	Summer, Generation, Part-Peak	\$0.15534	\$0.01066	\$0.16600	\$0.14810	\$0.00778	\$0.15588	\$0.18856	-17.33%	-4.7%
	Summer, Generation, Off-Peak	\$0.11194	\$0.01066	\$0.12260	\$0.11172	\$0.00778	\$0.11950	\$0.14218	-15.95%	-0.2%
	Winter, Generation, On-Peak	\$0.10761	\$0.01066	\$0.11827	\$0.10760	\$0.00778	\$0.11538	\$0.13756	-16.12%	0.0%
	Winter, Generation, Part-Peak	\$0.08451	\$0.01066	\$0.09517	\$0.08057	\$0.00778	\$0.08835	\$0.11271	-21.61%	-4.7%
	Winter, Generation, Off-Peak	\$0.08451	\$0.01066	\$0.09517	\$0.08557	\$0.00778	\$0.09335	\$0.11271	-17.18%	1.3%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, On-Peak	\$0.20447	\$0.01066	\$0.21513	\$0.19494	\$0.00778	\$0.20272	\$0.21658	-6.40%	-4.7%
	Summer, Generation, Part-Peak	\$0.16293	\$0.01066	\$0.17359	\$0.15434	\$0.00778	\$0.16212	\$0.17187	-5.67%	-5.3%
	Summer, Generation, Off-Peak	\$0.12131	\$0.01066	\$0.13197	\$0.11566	\$0.00778	\$0.12344	\$0.13073	-5.58%	-4.7%
	Winter, Generation, On-Peak	\$0.14843	\$0.01066	\$0.15909	\$0.14101	\$0.00778	\$0.14879	\$0.15971	-6.84%	-5.0%
	Winter, Generation, Part-Peak	\$0.13673	\$0.01066	\$0.14739	\$0.13036	\$0.00778	\$0.13814	\$0.14722	-6.17%	-4.7%
	Winter, Generation, Off-Peak	\$0.11477	\$0.01066	\$0.12543	\$0.10492	\$0.00778	\$0.11270	\$0.12374	-8.92%	-8.6%
(BEV)	Summer, Generation, On-Peak	\$0.26732	\$0.00899	\$0.27631	\$0.25786	\$0.00659	\$0.26445	\$0.29819	-11.31%	-3.5%
	Summer, Generation, Off-Peak	\$0.09765	\$0.00899	\$0.10664	\$0.09610	\$0.00659	\$0.10269	\$0.11563	-11.19%	-1.6%
	Summer, Generation, Super Off-Peak	\$0.07406	\$0.00899	\$0.08305	\$0.07361	\$0.00659	\$0.08020	\$0.09024	-11.13%	-0.6%
	Winter, Generation, On-Peak	\$0.26732	\$0.00899	\$0.27631	\$0.25786	\$0.00659	\$0.26445	\$0.29819	-11.31%	-3.5%
	Winter, Generation, Off-Peak	\$0.09765	\$0.00899	\$0.10664	\$0.09610	\$0.00659	\$0.10269	\$0.11563	-11.19%	-1.6%
	Winter, Generation, Super Off-Peak	\$0.07406	\$0.00899	\$0.08305	\$0.07361	\$0.00659	\$0.08020	\$0.09024	-11.13%	-0.6%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
(BEV2-P)	Summer, Generation, On-Peak	\$0.27873	\$0.00978	\$0.28851	\$0.26574	\$0.00715	\$0.27289	\$0.30708	-11.13%	-4.7%
	Summer, Generation, Off-Peak	\$0.09661	\$0.00978	\$0.10639	\$0.09211	\$0.00715	\$0.09926	\$0.11110	-10.66%	-4.7%
	Summer, Generation, Super Off-Peak	\$0.07412	\$0.00978	\$0.08390	\$0.07067	\$0.00715	\$0.07782	\$0.08690	-10.45%	-4.7%
	Winter, Generation, On-Peak	\$0.27873	\$0.00978	\$0.28851	\$0.26574	\$0.00715	\$0.27289	\$0.30708	-11.13%	-4.7%
	Winter, Generation, Off-Peak	\$0.09661	\$0.00978	\$0.10639	\$0.09211	\$0.00715	\$0.09926	\$0.11110	-10.66%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.07412	\$0.00978	\$0.08390	\$0.07067	\$0.00715	\$0.07782	\$0.08690	-10.45%	-4.7%
(BEV2-S)	Summer, Generation, On-Peak	\$0.28839	\$0.00978	\$0.29817	\$0.28195	\$0.00715	\$0.28910	\$0.31746	-8.93%	-2.2%
	Summer, Generation, Off-Peak	\$0.09939	\$0.00978	\$0.10917	\$0.09776	\$0.00715	\$0.10491	\$0.11410	-8.05%	-1.6%
	Summer, Generation, Super Off-Peak	\$0.07579	\$0.00978	\$0.08557	\$0.07526	\$0.00715	\$0.08241	\$0.08870	-7.09%	-0.7%
	Winter, Generation, On-Peak	\$0.28839	\$0.00978	\$0.29817	\$0.28195	\$0.00715	\$0.28910	\$0.31746	-8.93%	-2.2%
	Winter, Generation, Off-Peak	\$0.09939	\$0.00978	\$0.10917	\$0.09876	\$0.00715	\$0.10591	\$0.11410	-7.18%	-0.6%
	Winter, Generation, Super Off-Peak	\$0.07579	\$0.00978	\$0.08557	\$0.07426	\$0.00715	\$0.08141	\$0.08870	-8.22%	-2.0%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, On-Peak	\$0.25336	\$0.01066	\$0.26402	\$0.24155	\$0.00778	\$0.24933	\$0.27239	-8.47%	-4.7%
	Summer, Generation, Off-Peak	\$0.13900	\$0.01066	\$0.14966	\$0.13252	\$0.00778	\$0.14030	\$0.14933	-6.05%	-4.7%
	Winter, Generation, On-Peak	\$0.15485	\$0.01066	\$0.16551	\$0.14763	\$0.00778	\$0.15541	\$0.16639	-6.60%	-4.7%
	Winter, Generation, Off-Peak	\$0.11879	\$0.01066	\$0.12945	\$0.11325	\$0.00778	\$0.12103	\$0.12759	-5.14%	-4.7%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, On-Peak	\$0.21116	\$0.01066	\$0.22182	\$0.20132	\$0.00778	\$0.20910	\$0.22403	-6.66%	-4.7%
	Summer, Generation, Off-Peak	\$0.12816	\$0.01066	\$0.13882	\$0.12219	\$0.00778	\$0.12997	\$0.14103	-7.84%	-4.7%
	Winter, Generation, On-Peak	\$0.15209	\$0.01066	\$0.16275	\$0.14500	\$0.00778	\$0.15278	\$0.16398	-6.83%	-4.7%
	Winter, Generation, Off-Peak	\$0.12542	\$0.01066	\$0.13608	\$0.11958	\$0.00778	\$0.12736	\$0.13730	-7.24%	-4.7%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, On-Peak	\$0.21565	\$0.01066	\$0.22631	\$0.20560	\$0.00778	\$0.21338	\$0.23366	-8.68%	-4.7%
	Summer, Generation, Off-Peak	\$0.11810	\$0.01066	\$0.12876	\$0.11260	\$0.00778	\$0.12038	\$0.12870	-6.46%	-4.7%
	Winter, Generation, On-Peak	\$0.17767	\$0.01066	\$0.18833	\$0.16939	\$0.00778	\$0.17717	\$0.19279	-8.10%	-4.7%
	Winter, Generation, Off-Peak	\$0.14507	\$0.01066	\$0.15573	\$0.13831	\$0.00778	\$0.14609	\$0.15771	-7.37%	-4.7%
<b>Small Commercial Rates</b>										
Small General Service (A-1)	Summer, Generation, Total	\$0.15521	\$0.01022	\$0.16543	\$0.14798	\$0.00739	\$0.15537	\$0.16959	-8.38%	-4.7%
	Winter, Generation, Total	\$0.11263	\$0.01022	\$0.12285	\$0.10738	\$0.00739	\$0.11477	\$0.12945	-11.34%	-4.7%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, On-Peak	\$0.15864	\$0.01022	\$0.16886	\$0.15125	\$0.00739	\$0.15864	\$0.17228	-7.92%	-4.7%
	Summer, Generation, Part-Peak	\$0.15864	\$0.01022	\$0.16886	\$0.15125	\$0.00739	\$0.15864	\$0.17228	-7.92%	-4.7%
	Summer, Generation, Off-Peak	\$0.13242	\$0.01022	\$0.14264	\$0.12625	\$0.00739	\$0.13364	\$0.14757	-9.44%	-4.7%
	Winter, Generation, Part-Peak	\$0.12601	\$0.01022	\$0.13623	\$0.12014	\$0.00739	\$0.12753	\$0.14153	-9.89%	-4.7%
	Winter, Generation, Off-Peak	\$0.12539	\$0.01022	\$0.13561	\$0.11955	\$0.00739	\$0.12694	\$0.14095	-9.94%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.16745	\$0.01022	\$0.17767	\$0.15965	\$0.00739	\$0.16704	\$0.18616	-10.27%	-4.7%
	Summer, Generation, Part-Peak	\$0.16498	\$0.01022	\$0.17520	\$0.15729	\$0.00739	\$0.16468	\$0.18616	-11.54%	-4.7%
	Summer, Generation, Off-Peak	\$0.13511	\$0.01022	\$0.14533	\$0.12881	\$0.00739	\$0.13620	\$0.15241	-10.64%	-4.7%
	Winter, Generation, Part-Peak	\$0.12640	\$0.01022	\$0.13662	\$0.12051	\$0.00739	\$0.12790	\$0.14303	-10.58%	-4.7%
	Winter, Generation, Off-Peak	\$0.12574	\$0.01022	\$0.13596	\$0.11988	\$0.00739	\$0.12727	\$0.14232	-10.57%	-4.7%
<b>Medium &amp; Large Commercial Rates</b>										
Medium General Demand-Metered Service (A-10-S)	Summer, Generation, Total	\$0.15424	\$0.01079	\$0.16503	\$0.14705	\$0.00776	\$0.15481	\$0.17053	-9.22%	-4.7%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.13129	\$0.01079	\$0.14208	\$0.12517	\$0.00776	\$0.13293	\$0.14877	-10.65%	-4.7%
Medium General Demand-Metered Service (A-10-P)	Summer, Generation, Total	\$0.13903	\$0.01079	\$0.14982	\$0.13255	\$0.00776	\$0.14031	\$0.14926	-6.00%	-4.7%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.11917	\$0.01079	\$0.12996	\$0.11362	\$0.00776	\$0.12138	\$0.13044	-6.95%	-4.7%
Medium General Demand-Metered Service (A-10-T)	Summer, Generation, Total	\$0.11931	\$0.01079	\$0.13010	\$0.11375	\$0.00776	\$0.12151	\$0.12604	-3.59%	-4.7%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.10123	\$0.01079	\$0.11202	\$0.09651	\$0.00776	\$0.10427	\$0.10891	-4.26%	-4.7%
Medium General Demand-Metered Service (A-10-S-X)	Summer, Generation, On-Peak	\$0.16846	\$0.01079	\$0.17925	\$0.16361	\$0.00776	\$0.17137	\$0.18429	-7.01%	-2.9%
	Summer, Generation, Part-Peak	\$0.16846	\$0.01079	\$0.17925	\$0.16361	\$0.00776	\$0.17137	\$0.18429	-7.01%	-2.9%
	Summer, Generation, Off-Peak	\$0.14020	\$0.01079	\$0.15099	\$0.13867	\$0.00776	\$0.14643	\$0.15751	-7.03%	-1.1%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.13195	\$0.01079	\$0.14274	\$0.13080	\$0.00776	\$0.13856	\$0.14967	-7.42%	-0.9%
	Winter, Generation, Off-Peak	\$0.13120	\$0.01079	\$0.14199	\$0.13009	\$0.00776	\$0.13785	\$0.14896	-7.46%	-0.8%
Medium General Demand-Metered Service (A-10-P-X)	Summer, Generation, On-Peak	\$0.15370	\$0.01079	\$0.16449	\$0.14654	\$0.00776	\$0.15430	\$0.16375	-5.77%	-4.7%
	Summer, Generation, Part-Peak	\$0.15370	\$0.01079	\$0.16449	\$0.14654	\$0.00776	\$0.15430	\$0.16375	-5.77%	-4.7%
	Summer, Generation, Off-Peak	\$0.12699	\$0.01079	\$0.13778	\$0.12107	\$0.00776	\$0.12883	\$0.13843	-6.93%	-4.7%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.11916	\$0.01079	\$0.12995	\$0.11361	\$0.00776	\$0.12137	\$0.13101	-7.36%	-4.7%
	Winter, Generation, Off-Peak	\$0.11846	\$0.01079	\$0.12925	\$0.11294	\$0.00776	\$0.12070	\$0.13034	-7.40%	-4.7%
Medium General Demand-Metered Service (A-10-T-X)	Summer, Generation, On-Peak	\$0.13094	\$0.01079	\$0.14173	\$0.12484	\$0.00776	\$0.13260	\$0.14118	-6.08%	-4.7%
	Summer, Generation, Part-Peak	\$0.13094	\$0.01079	\$0.14173	\$0.12484	\$0.00776	\$0.13260	\$0.14118	-6.08%	-4.7%
	Summer, Generation, Off-Peak	\$0.10678	\$0.01079	\$0.11757	\$0.10181	\$0.00776	\$0.10957	\$0.11653	-5.97%	-4.7%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.09969	\$0.01079	\$0.11048	\$0.09504	\$0.00776	\$0.10280	\$0.10929	-5.94%	-4.7%
	Winter, Generation, Off-Peak	\$0.09904	\$0.01079	\$0.10983	\$0.09442	\$0.00776	\$0.10218	\$0.10863	-5.94%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.10600	\$0.01012	\$0.11612	\$0.10106	\$0.00734	\$0.10840	\$0.10947	-0.98%	-4.7%
	Summer, Generation, Part-Peak	\$0.10600	\$0.01012	\$0.11612	\$0.10106	\$0.00734	\$0.10840	\$0.10947	-0.98%	-4.7%
	Summer, Generation, Off-Peak	\$0.10046	\$0.01012	\$0.11058	\$0.09355	\$0.00734	\$0.10089	\$0.10199	-1.08%	-6.9%
	Summer, Demand, MAX On-Peak	\$12.85	\$0.00	\$12.85	\$12.85	\$0.00	\$12.85	\$17.30	-25.72%	0.0%
	Summer, Demand, MAX Part-Peak	\$12.85	\$0.00	\$12.85	\$12.85	\$0.00	\$12.85	\$17.30	-25.72%	0.0%
	Winter, Generation, Part-Peak	\$0.09805	\$0.01012	\$0.10817	\$0.09047	\$0.00734	\$0.09781	\$0.09875	-0.95%	-7.7%
	Winter, Generation, Off-Peak	\$0.09738	\$0.01012	\$0.10750	\$0.08963	\$0.00734	\$0.09697	\$0.09786	-0.91%	-8.0%
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.09458	\$0.01012	\$0.10470	\$0.08707	\$0.00734	\$0.09441	\$0.09541	-1.05%	-7.9%
	Summer, Generation, Part-Peak	\$0.09458	\$0.01012	\$0.10470	\$0.08707	\$0.00734	\$0.09441	\$0.09541	-1.05%	-7.9%
	Summer, Generation, Off-Peak	\$0.08926	\$0.01012	\$0.09938	\$0.07983	\$0.00734	\$0.08717	\$0.08817	-1.13%	-10.6%
	Summer, Demand, MAX On-Peak	\$11.31	\$0.00	\$11.31	\$11.31	\$0.00	\$11.31	\$15.39	-26.51%	0.0%
	Summer, Demand, MAX Part-Peak	\$11.31	\$0.00	\$11.31	\$11.31	\$0.00	\$11.31	\$15.39	-26.51%	0.0%
	Winter, Generation, Part-Peak	\$0.08697	\$0.01012	\$0.09709	\$0.07670	\$0.00734	\$0.08404	\$0.08504	-1.18%	-11.8%
	Winter, Generation, Off-Peak	\$0.08634	\$0.01012	\$0.09646	\$0.07585	\$0.00734	\$0.08319	\$0.08419	-1.19%	-12.1%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.08057	\$0.01012	\$0.09069	\$0.07682	\$0.00734	\$0.08416	\$0.08653	-2.74%	-4.7%
	Summer, Generation, Part-Peak	\$0.08057	\$0.01012	\$0.09069	\$0.07682	\$0.00734	\$0.08416	\$0.08653	-2.74%	-4.7%
	Summer, Generation, Off-Peak	\$0.07483	\$0.01012	\$0.08495	\$0.07171	\$0.00734	\$0.07905	\$0.07905	0.00%	-4.2%
	Summer, Demand, MAX On-Peak	\$13.62	\$0.00	\$13.62	\$13.59	\$0.00	\$13.59	\$17.74	-23.39%	-0.2%
	Summer, Demand, MAX Part-Peak	\$13.62	\$0.00	\$13.62	\$13.59	\$0.00	\$13.59	\$17.74	-23.39%	-0.2%
	Winter, Generation, Part-Peak	\$0.07237	\$0.01012	\$0.08249	\$0.06850	\$0.00734	\$0.07584	\$0.07584	0.00%	-5.3%
	Winter, Generation, Off-Peak	\$0.07169	\$0.01012	\$0.08181	\$0.06763	\$0.00734	\$0.07497	\$0.07497	0.00%	-5.7%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, On-Peak	\$0.16249	\$0.01012	\$0.17261	\$0.15492	\$0.00734	\$0.16226	\$0.18069	-10.20%	-4.7%
	Summer, Generation, Part-Peak	\$0.15946	\$0.01012	\$0.16958	\$0.15203	\$0.00734	\$0.15937	\$0.18069	-11.80%	-4.7%
	Summer, Generation, Off-Peak	\$0.12873	\$0.01012	\$0.13885	\$0.12273	\$0.00734	\$0.13007	\$0.14754	-11.84%	-4.7%
	Winter, Generation, Part-Peak	\$0.12600	\$0.01012	\$0.13612	\$0.12013	\$0.00734	\$0.12747	\$0.14495	-12.06%	-4.7%
	Winter, Generation, Off-Peak	\$0.12526	\$0.01012	\$0.13538	\$0.11942	\$0.00734	\$0.12676	\$0.14424	-12.12%	-4.7%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, On-Peak	\$0.14412	\$0.01012	\$0.15424	\$0.13740	\$0.00734	\$0.14474	\$0.15608	-7.27%	-4.7%
	Summer, Generation, Part-Peak	\$0.14412	\$0.01012	\$0.15424	\$0.13740	\$0.00734	\$0.14474	\$0.15608	-7.27%	-4.7%
	Summer, Generation, Off-Peak	\$0.11869	\$0.01012	\$0.12881	\$0.11316	\$0.00734	\$0.12050	\$0.12673	-4.92%	-4.7%
	Winter, Generation, Part-Peak	\$0.11609	\$0.01012	\$0.12621	\$0.11068	\$0.00734	\$0.11802	\$0.12426	-5.02%	-4.7%
	Winter, Generation, Off-Peak	\$0.11539	\$0.01012	\$0.12551	\$0.11001	\$0.00734	\$0.11735	\$0.12359	-5.05%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, On-Peak	\$0.13622	\$0.01012	\$0.14634	\$0.12987	\$0.00734	\$0.13721	\$0.15039	-8.76%	-4.7%
	Summer, Generation, Part-Peak	\$0.13622	\$0.01012	\$0.14634	\$0.12987	\$0.00734	\$0.13721	\$0.15039	-8.76%	-4.7%
	Summer, Generation, Off-Peak	\$0.11220	\$0.01012	\$0.12232	\$0.10697	\$0.00734	\$0.11431	\$0.12473	-8.35%	-4.7%
	Winter, Generation, Part-Peak	\$0.10994	\$0.01012	\$0.12006	\$0.10482	\$0.00734	\$0.11216	\$0.12230	-8.29%	-4.7%
	Winter, Generation, Off-Peak	\$0.10931	\$0.01012	\$0.11943	\$0.10422	\$0.00734	\$0.11156	\$0.12164	-8.29%	-4.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.09753	\$0.00976	\$0.10729	\$0.09299	\$0.00696	\$0.09995	\$0.10336	-3.30%	-4.7%
	Summer, Generation, Part-Peak	\$0.09753	\$0.00976	\$0.10729	\$0.09299	\$0.00696	\$0.09995	\$0.10336	-3.30%	-4.7%
	Summer, Generation, Off-Peak	\$0.09161	\$0.00976	\$0.10137	\$0.08734	\$0.00696	\$0.09430	\$0.09602	-1.79%	-4.7%
	Summer, Demand, MAX On-Peak	\$13.26	\$0.00	\$13.26	\$13.26	\$0.00	\$13.26	\$16.44	-19.34%	0.0%
	Summer, Demand, MAX Part-Peak	\$13.26	\$0.00	\$13.26	\$13.26	\$0.00	\$13.26	\$16.44	-19.34%	0.0%
	Winter, Generation, Part-Peak	\$0.08900	\$0.00976	\$0.09876	\$0.08485	\$0.00696	\$0.09181	\$0.09281	-1.08%	-4.7%
	Winter, Generation, Off-Peak	\$0.08831	\$0.00976	\$0.09807	\$0.08419	\$0.00696	\$0.09115	\$0.09193	-0.85%	-4.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.09796	\$0.00927	\$0.10723	\$0.09340	\$0.00669	\$0.10009	\$0.10252	-2.37%	-4.7%
	Summer, Generation, Part-Peak	\$0.09796	\$0.00927	\$0.10723	\$0.09340	\$0.00669	\$0.10009	\$0.10252	-2.37%	-4.7%
	Summer, Generation, Off-Peak	\$0.09260	\$0.00927	\$0.10187	\$0.08828	\$0.00669	\$0.09497	\$0.09524	-0.28%	-4.7%
	Summer, Demand, MAX On-Peak	\$13.25	\$0.00	\$13.25	\$13.25	\$0.00	\$13.25	\$17.97	-26.27%	0.0%
	Summer, Demand, MAX Part-Peak	\$13.25	\$0.00	\$13.25	\$13.25	\$0.00	\$13.25	\$17.97	-26.27%	0.0%
	Winter, Generation, Part-Peak	\$0.09031	\$0.00927	\$0.09958	\$0.08543	\$0.00669	\$0.09212	\$0.09212	0.00%	-5.4%
	Winter, Generation, Off-Peak	\$0.08969	\$0.00927	\$0.09896	\$0.08458	\$0.00669	\$0.09127	\$0.09127	0.00%	-5.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.08453	\$0.00862	\$0.09315	\$0.08059	\$0.00626	\$0.08685	\$0.08964	-3.11%	-4.7%
	Summer, Generation, Part-Peak	\$0.08453	\$0.00862	\$0.09315	\$0.08059	\$0.00626	\$0.08685	\$0.08964	-3.11%	-4.7%
	Summer, Generation, Off-Peak	\$0.07926	\$0.00862	\$0.08788	\$0.07557	\$0.00626	\$0.08183	\$0.08234	-0.62%	-4.7%
	Summer, Demand, MAX On-Peak	\$15.85	\$0.00	\$15.85	\$15.85	\$0.00	\$15.85	\$22.22	-28.67%	0.0%
	Summer, Demand, MAX Part-Peak	\$15.85	\$0.00	\$15.85	\$15.85	\$0.00	\$15.85	\$22.22	-28.67%	0.0%
	Winter, Generation, Part-Peak	\$0.07700	\$0.00862	\$0.08562	\$0.07295	\$0.00626	\$0.07921	\$0.07921	0.00%	-5.3%
	Winter, Generation, Off-Peak	\$0.07639	\$0.00862	\$0.08501	\$0.07210	\$0.00626	\$0.07836	\$0.07836	0.00%	-5.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, On-Peak	\$0.15207	\$0.00976	\$0.16183	\$0.14498	\$0.00696	\$0.15194	\$0.16752	-9.30%	-4.7%
	Summer, Generation, Part-Peak	\$0.15019	\$0.00976	\$0.15995	\$0.14319	\$0.00696	\$0.15015	\$0.16752	-10.37%	-4.7%
	Summer, Generation, Off-Peak	\$0.12099	\$0.00976	\$0.13075	\$0.11535	\$0.00696	\$0.12231	\$0.13715	-10.82%	-4.7%
	Winter, Generation, Part-Peak	\$0.11819	\$0.00976	\$0.12795	\$0.11268	\$0.00696	\$0.11964	\$0.13456	-11.09%	-4.7%
	Winter, Generation, Off-Peak	\$0.11743	\$0.00976	\$0.12719	\$0.11196	\$0.00696	\$0.11892	\$0.13385	-11.15%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, On-Peak	\$0.14797	\$0.00927	\$0.15724	\$0.14107	\$0.00669	\$0.14776	\$0.16243	-9.03%	-4.7%
	Summer, Generation, Part-Peak	\$0.14622	\$0.00927	\$0.15549	\$0.13941	\$0.00669	\$0.14610	\$0.16243	-10.05%	-4.7%
	Summer, Generation, Off-Peak	\$0.11681	\$0.00927	\$0.12608	\$0.11137	\$0.00669	\$0.11806	\$0.13088	-9.80%	-4.7%
	Winter, Generation, Part-Peak	\$0.11418	\$0.00927	\$0.12345	\$0.10886	\$0.00669	\$0.11555	\$0.12841	-10.01%	-4.7%
	Winter, Generation, Off-Peak	\$0.11347	\$0.00927	\$0.12274	\$0.10818	\$0.00669	\$0.11487	\$0.12774	-10.08%	-4.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, On-Peak	\$0.14066	\$0.00862	\$0.14928	\$0.13411	\$0.00626	\$0.14037	\$0.15498	-9.43%	-4.7%
	Summer, Generation, Part-Peak	\$0.13686	\$0.00862	\$0.14548	\$0.13048	\$0.00626	\$0.13674	\$0.15498	-11.77%	-4.7%
	Summer, Generation, Off-Peak	\$0.10860	\$0.00862	\$0.11722	\$0.10354	\$0.00626	\$0.10980	\$0.12377	-11.29%	-4.7%
	Winter, Generation, Part-Peak	\$0.10610	\$0.00862	\$0.11472	\$0.10116	\$0.00626	\$0.10742	\$0.12134	-11.47%	-4.7%
	Winter, Generation, Off-Peak	\$0.10541	\$0.00862	\$0.11403	\$0.10050	\$0.00626	\$0.10676	\$0.12068	-11.53%	-4.7%
Standby Service (S-TOU-S)	Summer, Generation, On-Peak	\$0.14708	\$0.00750	\$0.15458	\$0.14931	\$0.00527	\$0.15458	\$0.21614	-28.48%	1.5%
	Summer, Generation, Part-Peak	\$0.12179	\$0.00750	\$0.12929	\$0.12402	\$0.00527	\$0.12929	\$0.17453	-25.92%	1.8%
	Summer, Generation, Off-Peak	\$0.08867	\$0.00750	\$0.09617	\$0.09090	\$0.00527	\$0.09617	\$0.12006	-19.90%	2.5%
	Summer, Reservation Charge, Total	\$0.61	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
	Winter, Generation, Part-Peak	\$0.12583	\$0.00750	\$0.13333	\$0.12806	\$0.00527	\$0.13333	\$0.18116	-26.40%	1.8%
	Winter, Generation, Off-Peak	\$0.10018	\$0.00750	\$0.10768	\$0.10241	\$0.00527	\$0.10768	\$0.13897	-22.52%	2.2%
	Winter, Reservation Charge, Total	\$0.61	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
Standby Service (S-TOU-P)	Summer, Generation, On-Peak	\$0.14708	\$0.00750	\$0.15458	\$0.14931	\$0.00527	\$0.15458	\$0.21614	-28.48%	1.5%
	Summer, Generation, Part-Peak	\$0.12179	\$0.00750	\$0.12929	\$0.12402	\$0.00527	\$0.12929	\$0.17453	-25.92%	1.8%
	Summer, Generation, Off-Peak	\$0.08867	\$0.00750	\$0.09617	\$0.09090	\$0.00527	\$0.09617	\$0.12006	-19.90%	2.5%
	Summer, Reservation Charge, Total	\$0.61	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
	Winter, Generation, Part-Peak	\$0.12583	\$0.00750	\$0.13333	\$0.12806	\$0.00527	\$0.13333	\$0.18116	-26.40%	1.8%
	Winter, Generation, Off-Peak	\$0.10018	\$0.00750	\$0.10768	\$0.10241	\$0.00527	\$0.10768	\$0.13897	-22.52%	2.2%
	Winter, Reservation Charge, Total	\$0.61	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
Standby Service (S-TOU-T)	Summer, Generation, On-Peak	\$0.11968	\$0.00750	\$0.12718	\$0.11410	\$0.00527	\$0.11937	\$0.14114	-15.42%	-4.7%
	Summer, Generation, Part-Peak	\$0.09891	\$0.00750	\$0.10641	\$0.09430	\$0.00527	\$0.09957	\$0.11244	-11.45%	-4.7%
	Summer, Generation, Off-Peak	\$0.07143	\$0.00750	\$0.07893	\$0.06810	\$0.00527	\$0.07337	\$0.07447	-1.48%	-4.7%
	Summer, Reservation Charge, Total	\$0.52	\$0.00	\$0.52	\$0.52	\$0.00	\$0.52	\$0.70	-25.71%	0.0%
	Winter, Generation, Part-Peak	\$0.10217	\$0.00750	\$0.10967	\$0.09741	\$0.00527	\$0.10268	\$0.11695	-12.20%	-4.7%
	Winter, Generation, Off-Peak	\$0.08107	\$0.00750	\$0.08857	\$0.07729	\$0.00527	\$0.08256	\$0.08779	-5.96%	-4.7%
	Winter, Reservation Charge, Total	\$0.52	\$0.00	\$0.52	\$0.52	\$0.00	\$0.52	\$0.70	-25.71%	0.0%



Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
<b>Agricultural Rates</b>										
Default Time-of-Use Agricultural Power (AG-A1-A)	Summer, Generation, On-Peak	\$0.25275	\$0.00955	\$0.26230	\$0.24097	\$0.00692	\$0.24789	\$0.26701	-7.16%	-4.7%
	Summer, Generation, Off-Peak	\$0.12734	\$0.00955	\$0.13689	\$0.12141	\$0.00692	\$0.12833	\$0.14733	-12.90%	-4.7%
	Winter, Generation, On-Peak	\$0.12386	\$0.00955	\$0.13341	\$0.11809	\$0.00692	\$0.12501	\$0.14401	-13.19%	-4.7%
	Winter, Generation, Off-Peak	\$0.09614	\$0.00955	\$0.10569	\$0.09166	\$0.00692	\$0.09858	\$0.11756	-16.14%	-4.7%
Default Time-of-Use Agricultural Power (AG-A2-A)	Summer, Generation, On-Peak	\$0.25275	\$0.00955	\$0.26230	\$0.24097	\$0.00692	\$0.24789	\$0.26701	-7.16%	-4.7%
	Summer, Generation, Off-Peak	\$0.12734	\$0.00955	\$0.13689	\$0.12141	\$0.00692	\$0.12833	\$0.14733	-12.90%	-4.7%
	Winter, Generation, On-Peak	\$0.12386	\$0.00955	\$0.13341	\$0.11809	\$0.00692	\$0.12501	\$0.14401	-13.19%	-4.7%
	Winter, Generation, Off-Peak	\$0.09614	\$0.00955	\$0.10569	\$0.09166	\$0.00692	\$0.09858	\$0.11756	-16.14%	-4.7%
Default Time-of-Use Agricultural Power (AG-B-A)	Summer, Generation, On-Peak	\$0.27057	\$0.00955	\$0.28012	\$0.25796	\$0.00692	\$0.26488	\$0.28901	-8.35%	-4.7%
	Summer, Generation, Off-Peak	\$0.14162	\$0.00955	\$0.15117	\$0.13502	\$0.00692	\$0.14194	\$0.16594	-14.46%	-4.7%
	Winter, Generation, On-Peak	\$0.13602	\$0.00955	\$0.14557	\$0.12968	\$0.00692	\$0.13660	\$0.16060	-14.94%	-4.7%
	Winter, Generation, Off-Peak	\$0.10856	\$0.00955	\$0.11811	\$0.10350	\$0.00692	\$0.11042	\$0.13440	-17.84%	-4.7%
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Generation, On-Peak	\$0.12645	\$0.00955	\$0.13600	\$0.12056	\$0.00692	\$0.12748	\$0.12984	-1.82%	-4.7%
	Summer, Generation, Off-Peak	\$0.09555	\$0.00955	\$0.10510	\$0.09110	\$0.00692	\$0.09802	\$0.10036	-2.33%	-4.7%
	Summer, Demand, On-Peak	\$12.43	\$0.00	\$12.43	\$12.43	\$0.00	\$12.43	\$22.50	-44.77%	0.0%
	Winter, Generation, On-Peak	\$0.11110	\$0.00955	\$0.12065	\$0.10592	\$0.00692	\$0.11284	\$0.11520	-2.05%	-4.7%
	Winter, Generation, Off-Peak	\$0.08437	\$0.00955	\$0.09392	\$0.08044	\$0.00692	\$0.08736	\$0.08968	-2.59%	-4.7%
Agricultural Power (AG-1)	Summer, Generation, Total	\$0.11373	\$0.00955	\$0.12328	\$0.10843	\$0.00692	\$0.11535	\$0.12506	-7.76%	-4.7%
	Summer, Connected Load, Total	\$2.62	\$0.00	\$2.62	\$2.50	\$0.00	\$2.50	\$4.34	-42.40%	-4.6%
	Winter, Generation, Total	\$0.10100	\$0.00955	\$0.11055	\$0.09629	\$0.00692	\$0.10321	\$0.11162	-7.53%	-4.7%
Agricultural Power (AG-1-B)	Summer, Generation, Total	\$0.12327	\$0.00955	\$0.13282	\$0.11753	\$0.00692	\$0.12445	\$0.13444	-7.43%	-4.7%
	Summer, Demand, Total	\$3.90	\$0.00	\$3.90	\$3.72	\$0.00	\$3.72	\$5.74	-35.19%	-4.6%
	Winter, Generation, Total	\$0.09514	\$0.00955	\$0.10469	\$0.08890	\$0.00692	\$0.09582	\$0.09582	0.00%	-6.6%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Generation, On-Peak	\$0.11131	\$0.00955	\$0.12086	\$0.10612	\$0.00692	\$0.11304	\$0.12441	-9.14%	-4.7%
	Summer, Generation, Off-Peak	\$0.10665	\$0.00955	\$0.11620	\$0.10168	\$0.00692	\$0.10860	\$0.12441	-12.71%	-4.7%
	Summer, Connected Load, Total	\$2.04	\$0.00	\$2.04	\$1.94	\$0.00	\$1.94	\$2.94	-34.01%	-4.9%
	Winter, Generation, Part-Peak	\$0.09454	\$0.00955	\$0.10409	\$0.09013	\$0.00692	\$0.09705	\$0.10780	-9.97%	-4.7%
	Winter, Generation, Off-Peak	\$0.09388	\$0.00955	\$0.10343	\$0.08951	\$0.00692	\$0.09643	\$0.10709	-9.95%	-4.7%
Split-Week Time-of-Use Agricultural Power (AG-R-B)	Summer, Generation, On-Peak	\$0.10511	\$0.00955	\$0.11466	\$0.10021	\$0.00692	\$0.10713	\$0.11001	-2.62%	-4.7%
	Summer, Generation, Off-Peak	\$0.10019	\$0.00955	\$0.10974	\$0.09552	\$0.00692	\$0.10244	\$0.11001	-6.88%	-4.7%
	Summer, Maximum Demand, Total	\$3.03	\$0.00	\$3.03	\$2.89	\$0.00	\$2.89	\$4.15	-30.36%	-4.6%
	Summer, Demand, On-Peak	\$0.87	\$0.00	\$0.87	\$0.83	\$0.00	\$0.83	\$0.00	0.00%	-4.6%
	Winter, Generation, Part-Peak	\$0.09269	\$0.00955	\$0.10224	\$0.08837	\$0.00692	\$0.09529	\$0.09861	-3.37%	-4.7%
	Winter, Generation, Off-Peak	\$0.09204	\$0.00955	\$0.10159	\$0.08775	\$0.00692	\$0.09467	\$0.09790	-3.30%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Generation, On-Peak	\$0.10781	\$0.00955	\$0.11736	\$0.10279	\$0.00692	\$0.10971	\$0.11939	-8.11%	-4.7%
	Summer, Generation, Off-Peak	\$0.10318	\$0.00955	\$0.11273	\$0.09837	\$0.00692	\$0.10529	\$0.11939	-11.81%	-4.7%
	Summer, Connected Load, Total	\$2.14	\$0.00	\$2.14	\$2.04	\$0.00	\$2.04	\$3.09	-33.98%	-4.7%
	Winter, Generation, Part-Peak	\$0.09242	\$0.00955	\$0.10197	\$0.08811	\$0.00692	\$0.09503	\$0.10416	-8.77%	-4.7%
	Winter, Generation, Off-Peak	\$0.09176	\$0.00955	\$0.10131	\$0.08748	\$0.00692	\$0.09440	\$0.10345	-8.75%	-4.7%
Short-Peak Time-of-Use Agricultural Power (AG-V-B)	Summer, Generation, On-Peak	\$0.10185	\$0.00955	\$0.11140	\$0.09710	\$0.00692	\$0.10402	\$0.10554	-1.44%	-4.7%
	Summer, Generation, Off-Peak	\$0.09573	\$0.00955	\$0.10528	\$0.09127	\$0.00692	\$0.09819	\$0.10554	-6.96%	-4.7%
	Summer, Maximum Demand, Total	\$2.80	\$0.00	\$2.80	\$2.67	\$0.00	\$2.67	\$3.93	-32.06%	-4.6%
	Summer, Demand, On-Peak	\$0.90	\$0.00	\$0.90	\$0.86	\$0.00	\$0.86	\$0.00	0.00%	-4.4%
	Winter, Generation, Part-Peak	\$0.08628	\$0.00955	\$0.09583	\$0.08226	\$0.00692	\$0.08918	\$0.09313	-4.24%	-4.7%
	Winter, Generation, Off-Peak	\$0.08562	\$0.00955	\$0.09517	\$0.08163	\$0.00692	\$0.08855	\$0.09242	-4.19%	-4.7%
Time-of-Use Agricultural Power (AG-4-A)	Summer, Generation, On-Peak	\$0.10922	\$0.00955	\$0.11877	\$0.10413	\$0.00692	\$0.11105	\$0.12161	-8.68%	-4.7%
	Summer, Generation, Off-Peak	\$0.10596	\$0.00955	\$0.11551	\$0.10102	\$0.00692	\$0.10794	\$0.12161	-11.24%	-4.7%
	Summer, Connected Load, Total	\$2.12	\$0.00	\$2.12	\$2.02	\$0.00	\$2.02	\$3.02	-33.11%	-4.7%
	Winter, Generation, Part-Peak	\$0.09569	\$0.00955	\$0.10524	\$0.09123	\$0.00692	\$0.09815	\$0.10734	-8.56%	-4.7%
	Winter, Generation, Off-Peak	\$0.09503	\$0.00955	\$0.10458	\$0.09060	\$0.00692	\$0.09752	\$0.10663	-8.54%	-4.7%
Time-of-Use Agricultural Power (AG-4-B)	Summer, Generation, On-Peak	\$0.12684	\$0.00955	\$0.13639	\$0.12093	\$0.00692	\$0.12785	\$0.13470	-5.09%	-4.7%
	Summer, Generation, Off-Peak	\$0.11498	\$0.00955	\$0.12453	\$0.10962	\$0.00692	\$0.11654	\$0.13470	-13.48%	-4.7%
	Summer, Demand, Total	\$3.87	\$0.00	\$3.87	\$3.69	\$0.00	\$3.69	\$5.26	-29.85%	-4.7%
	Summer, Maximum Demand, On-Peak	\$1.03	\$0.00	\$1.03	\$0.98	\$0.00	\$0.98	\$0.00	0.00%	-4.9%
	Winter, Generation, Part-Peak	\$0.10662	\$0.00955	\$0.11617	\$0.10165	\$0.00692	\$0.10857	\$0.12071	-10.06%	-4.7%
	Winter, Generation, Off-Peak	\$0.10598	\$0.00955	\$0.11553	\$0.10104	\$0.00692	\$0.10796	\$0.12002	-10.05%	-4.7%
Time-of-Use Agricultural Power (AG-4-C)	Summer, Generation, On-Peak	\$0.10177	\$0.00955	\$0.11132	\$0.09703	\$0.00692	\$0.10395	\$0.10519	-1.18%	-4.7%
	Summer, Generation, Part-Peak	\$0.08773	\$0.00955	\$0.09728	\$0.08364	\$0.00692	\$0.09056	\$0.10519	-13.91%	-4.7%
	Summer, Generation, Off-Peak	\$0.08262	\$0.00955	\$0.09217	\$0.07877	\$0.00692	\$0.08569	\$0.09399	-8.83%	-4.7%
	Summer, Demand, On-Peak	\$4.12	\$0.00	\$4.12	\$3.93	\$0.00	\$3.93	\$5.55	-29.19%	-4.6%
	Summer, Demand, Part-Peak	\$3.84	\$0.00	\$3.84	\$3.66	\$0.00	\$3.66	\$5.55	-34.05%	-4.7%
	Winter, Generation, Part-Peak	\$0.08273	\$0.00955	\$0.09228	\$0.07887	\$0.00692	\$0.08579	\$0.09140	-6.14%	-4.7%
	Winter, Generation, Off-Peak	\$0.08208	\$0.00955	\$0.09163	\$0.07826	\$0.00692	\$0.08518	\$0.09069	-6.08%	-4.7%
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Generation, On-Peak	\$0.11576	\$0.00955	\$0.12531	\$0.11037	\$0.00692	\$0.11729	\$0.13081	-10.34%	-4.7%
	Summer, Generation, Off-Peak	\$0.11223	\$0.00955	\$0.12178	\$0.10700	\$0.00692	\$0.11392	\$0.13081	-12.91%	-4.7%
	Summer, Connected Load, Total	\$5.85	\$0.00	\$5.85	\$5.58	\$0.00	\$5.58	\$8.36	-33.25%	-4.6%
	Winter, Generation, Part-Peak	\$0.10389	\$0.00955	\$0.11344	\$0.09905	\$0.00692	\$0.10597	\$0.11853	-10.60%	-4.7%
	Winter, Generation, Off-Peak	\$0.10323	\$0.00955	\$0.11278	\$0.09842	\$0.00692	\$0.10534	\$0.11782	-10.59%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Large Time-of-Use Agricultural Power (AG-S-B)	Summer, Generation, On-Peak	\$0.11177	\$0.00955	\$0.12132	\$0.10656	\$0.00692	\$0.11348	\$0.11865	-4.36%	-4.7%
	Summer, Generation, Off-Peak	\$0.09959	\$0.00955	\$0.10914	\$0.09495	\$0.00692	\$0.10187	\$0.11865	-14.14%	-4.7%
	Summer, Maximum Demand, Total	\$7.42	\$0.00	\$7.42	\$7.07	\$0.00	\$7.07	\$10.20	-30.69%	-4.7%
	Summer, Demand, On-Peak	\$2.31	\$0.00	\$2.31	\$2.20	\$0.00	\$2.20	\$0.00	0.00%	-4.8%
	Winter, Generation, Part-Peak	\$0.09595	\$0.00955	\$0.10550	\$0.09148	\$0.00692	\$0.09840	\$0.10622	-7.36%	-4.7%
	Winter, Generation, Off-Peak	\$0.09532	\$0.00955	\$0.10487	\$0.09088	\$0.00692	\$0.09780	\$0.10554	-7.33%	-4.7%
Large Time-of-Use Agricultural Power (AG-S-C)	Summer, Generation, On-Peak	\$0.09291	\$0.00955	\$0.10246	\$0.08579	\$0.00692	\$0.09271	\$0.09271	0.00%	-7.7%
	Summer, Generation, Part-Peak	\$0.08430	\$0.00955	\$0.09385	\$0.08037	\$0.00692	\$0.08729	\$0.09271	-5.85%	-4.7%
	Summer, Generation, Off-Peak	\$0.07992	\$0.00955	\$0.08947	\$0.07620	\$0.00692	\$0.08312	\$0.08664	-4.06%	-4.7%
	Summer, Demand, On-Peak	\$5.53	\$0.00	\$5.53	\$5.27	\$0.00	\$5.27	\$11.45	-53.97%	-4.7%
	Summer, Demand, Part-Peak	\$3.79	\$0.00	\$3.79	\$3.62	\$0.00	\$3.62	\$11.45	-68.38%	-4.6%
	Winter, Generation, Part-Peak	\$0.08179	\$0.00955	\$0.09134	\$0.07713	\$0.00692	\$0.08405	\$0.08405	0.00%	-5.7%
Winter, Generation, Off-Peak	\$0.08113	\$0.00955	\$0.09068	\$0.07642	\$0.00692	\$0.08334	\$0.08334	0.00%	-5.8%	
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1)	Summer, Generation, On-Peak	\$0.21666	\$0.00955	\$0.22621	\$0.20656	\$0.00692	\$0.21348	\$0.23165	-7.84%	-4.7%
	Summer, Generation, Off-Peak	\$0.13582	\$0.00955	\$0.14537	\$0.12949	\$0.00692	\$0.13641	\$0.15451	-11.71%	-4.7%
	Winter, Generation, On-Peak	\$0.12513	\$0.00955	\$0.13468	\$0.11930	\$0.00692	\$0.12622	\$0.14431	-12.54%	-4.7%
	Winter, Generation, Off-Peak	\$0.09743	\$0.00955	\$0.10698	\$0.09289	\$0.00692	\$0.09981	\$0.11786	-15.31%	-4.7%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2)	Summer, Generation, On-Peak	\$0.21666	\$0.00955	\$0.22621	\$0.20656	\$0.00692	\$0.21348	\$0.23165	-7.84%	-4.7%
	Summer, Generation, Off-Peak	\$0.13582	\$0.00955	\$0.14537	\$0.12949	\$0.00692	\$0.13641	\$0.15451	-11.71%	-4.7%
	Winter, Generation, On-Peak	\$0.12513	\$0.00955	\$0.13468	\$0.11930	\$0.00692	\$0.12622	\$0.14431	-12.54%	-4.7%
	Winter, Generation, Off-Peak	\$0.09743	\$0.00955	\$0.10698	\$0.09289	\$0.00692	\$0.09981	\$0.11786	-15.31%	-4.7%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3)	Summer, Generation, On-Peak	\$0.21666	\$0.00955	\$0.22621	\$0.20656	\$0.00692	\$0.21348	\$0.23165	-7.84%	-4.7%
	Summer, Generation, Off-Peak	\$0.13582	\$0.00955	\$0.14537	\$0.12949	\$0.00692	\$0.13641	\$0.15451	-11.71%	-4.7%
	Winter, Generation, On-Peak	\$0.12513	\$0.00955	\$0.13468	\$0.11930	\$0.00692	\$0.12622	\$0.14431	-12.54%	-4.7%
	Winter, Generation, Off-Peak	\$0.09743	\$0.00955	\$0.10698	\$0.09289	\$0.00692	\$0.09981	\$0.11786	-15.31%	-4.7%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1)	Summer, Generation, On-Peak	\$0.21666	\$0.00955	\$0.22621	\$0.20656	\$0.00692	\$0.21348	\$0.25643	-16.75%	-4.7%
	Summer, Generation, Off-Peak	\$0.15114	\$0.00955	\$0.16069	\$0.14410	\$0.00692	\$0.15102	\$0.17512	-13.76%	-4.7%
	Winter, Generation, On-Peak	\$0.13849	\$0.00955	\$0.14804	\$0.13204	\$0.00692	\$0.13896	\$0.16306	-14.78%	-4.7%
	Winter, Generation, Off-Peak	\$0.11077	\$0.00955	\$0.12032	\$0.10561	\$0.00692	\$0.11253	\$0.13661	-17.63%	-4.7%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2)	Summer, Generation, On-Peak	\$0.21666	\$0.00955	\$0.22621	\$0.20656	\$0.00692	\$0.21348	\$0.25643	-16.75%	-4.7%
	Summer, Generation, Off-Peak	\$0.15114	\$0.00955	\$0.16069	\$0.14410	\$0.00692	\$0.15102	\$0.17512	-13.76%	-4.7%
	Winter, Generation, On-Peak	\$0.13849	\$0.00955	\$0.14804	\$0.13204	\$0.00692	\$0.13896	\$0.16306	-14.78%	-4.7%
	Winter, Generation, Off-Peak	\$0.11077	\$0.00955	\$0.12032	\$0.10561	\$0.00692	\$0.11253	\$0.13661	-17.63%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>	
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3)	Summer, Generation, On-Peak	\$0.21666	\$0.00955	\$0.22621	\$0.20656	\$0.00692	\$0.21348	\$0.25643	-16.75%	-4.7%	
	Summer, Generation, Off-Peak	\$0.15114	\$0.00955	\$0.16069	\$0.14410	\$0.00692	\$0.15102	\$0.17512	-13.76%	-4.7%	
	Winter, Generation, On-Peak	\$0.13849	\$0.00955	\$0.14804	\$0.13204	\$0.00692	\$0.13896	\$0.16306	-14.78%	-4.7%	
	Winter, Generation, Off-Peak	\$0.11077	\$0.00955	\$0.12032	\$0.10561	\$0.00692	\$0.11253	\$0.13661	-17.63%	-4.7%	
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Summer, Generation, On-Peak	\$0.13297	\$0.00955	\$0.14252	\$0.12678	\$0.00692	\$0.13370	\$0.13989	-4.42%	-4.7%	
	Summer, Generation, Off-Peak	\$0.10356	\$0.00955	\$0.11311	\$0.09874	\$0.00692	\$0.10566	\$0.10988	-3.84%	-4.7%	
	Summer, Demand, On-Peak	\$12.43	\$0.00	\$12.43	\$11.85	\$0.00	\$11.85	\$22.50	-47.33%	-4.6%	
	Winter, Generation, On-Peak	\$0.11884	\$0.00955	\$0.12839	\$0.11330	\$0.00692	\$0.12022	\$0.12547	-4.18%	-4.7%	
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2)	Summer, Generation, On-Peak	\$0.13297	\$0.00955	\$0.14252	\$0.12678	\$0.00692	\$0.13370	\$0.13989	-4.42%	-4.7%	
	Summer, Generation, Off-Peak	\$0.10356	\$0.00955	\$0.11311	\$0.09874	\$0.00692	\$0.10566	\$0.10988	-3.84%	-4.7%	
	Summer, Demand, On-Peak	\$12.43	\$0.00	\$12.43	\$11.85	\$0.00	\$11.85	\$22.50	-47.33%	-4.6%	
	Winter, Generation, On-Peak	\$0.11884	\$0.00955	\$0.12839	\$0.11330	\$0.00692	\$0.12022	\$0.12547	-4.18%	-4.7%	
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Summer, Generation, On-Peak	\$0.13297	\$0.00955	\$0.14252	\$0.12678	\$0.00692	\$0.13370	\$0.13989	-4.42%	-4.7%	
	Summer, Generation, Off-Peak	\$0.10356	\$0.00955	\$0.11311	\$0.09874	\$0.00692	\$0.10566	\$0.10988	-3.84%	-4.7%	
	Summer, Demand, On-Peak	\$12.43	\$0.00	\$12.43	\$11.85	\$0.00	\$11.85	\$22.50	-47.33%	-4.6%	
	Winter, Generation, On-Peak	\$0.11884	\$0.00955	\$0.12839	\$0.11330	\$0.00692	\$0.12022	\$0.12547	-4.18%	-4.7%	
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Winter, Generation, Off-Peak	\$0.09292	\$0.00955	\$0.10247	\$0.08859	\$0.00692	\$0.09551	\$0.09902	-3.54%	-4.7%	
	<b>Street &amp; Outdoor Lighting Rates</b>										
	Lights (LS)	All (Year Round), Generation, Total	\$0.11586	\$0.00865	\$0.12451	\$0.11046	\$0.00625	\$0.11671	\$0.12712	-8.19%	-4.7%
	Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.12543	\$0.01022	\$0.13565	\$0.11958	\$0.00739	\$0.12697	\$0.13487	-5.86%	-4.7%
<b>Commercial Time-of-Use Rates</b>											
Small General Service (B-1)	Summer, Generation, On-Peak	\$0.20200	\$0.01022	\$0.21222	\$0.19259	\$0.00739	\$0.19998	\$0.21256	-5.92%	-4.7%	
	Summer, Generation, Part-Peak	\$0.14978	\$0.01022	\$0.16000	\$0.14280	\$0.00739	\$0.15019	\$0.16333	-8.05%	-4.7%	
	Summer, Generation, Off-Peak	\$0.12771	\$0.01022	\$0.13793	\$0.12176	\$0.00739	\$0.12915	\$0.14252	-9.38%	-4.7%	
	Winter, Generation, On-Peak	\$0.14340	\$0.01022	\$0.15362	\$0.13672	\$0.00739	\$0.14411	\$0.15731	-8.39%	-4.7%	
	Winter, Generation, Off-Peak	\$0.12629	\$0.01022	\$0.13651	\$0.12040	\$0.00739	\$0.12779	\$0.14119	-9.49%	-4.7%	
	Winter, Generation, Super Off-Peak	\$0.10888	\$0.01022	\$0.11910	\$0.10381	\$0.00739	\$0.11120	\$0.12477	-10.88%	-4.7%	
Small General Service, Option S (B-1-S)	Summer, Generation, On-Peak	\$0.20702	\$0.01022	\$0.21724	\$0.19737	\$0.00739	\$0.20476	\$0.21738	-5.81%	-4.7%	
	Summer, Generation, Part-Peak	\$0.16198	\$0.01022	\$0.17220	\$0.15443	\$0.00739	\$0.16182	\$0.17492	-7.49%	-4.7%	
	Summer, Generation, Off-Peak	\$0.12404	\$0.01022	\$0.13426	\$0.11826	\$0.00739	\$0.12565	\$0.13917	-9.71%	-4.7%	
	Winter, Generation, On-Peak	\$0.15336	\$0.01022	\$0.16358	\$0.14621	\$0.00739	\$0.15360	\$0.16680	-7.91%	-4.7%	
	Winter, Generation, Part-Peak	\$0.14026	\$0.01022	\$0.15048	\$0.13372	\$0.00739	\$0.14111	\$0.15446	-8.64%	-4.7%	
	Winter, Generation, Off-Peak	\$0.11692	\$0.01022	\$0.12714	\$0.11147	\$0.00739	\$0.11886	\$0.13246	-10.27%	-4.7%	
	Winter, Generation, Super Off-Peak	\$0.09951	\$0.01022	\$0.10973	\$0.09487	\$0.00739	\$0.10226	\$0.11604	-11.88%	-4.7%	

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Medium General Demand Metered Service (B-10-S)	Summer, Generation, On-Peak	\$0.22794	\$0.01079	\$0.23873	\$0.21732	\$0.00776	\$0.22508	\$0.23990	-6.18%	-4.7%
	Summer, Generation, Part-Peak	\$0.16286	\$0.01079	\$0.17365	\$0.15527	\$0.00776	\$0.16303	\$0.17821	-8.52%	-4.7%
	Summer, Generation, Off-Peak	\$0.12851	\$0.01079	\$0.13930	\$0.12252	\$0.00776	\$0.13028	\$0.14564	-10.55%	-4.7%
	Winter, Generation, On-Peak	\$0.16672	\$0.01079	\$0.17751	\$0.15895	\$0.00776	\$0.16671	\$0.18186	-8.33%	-4.7%
	Winter, Generation, Off-Peak	\$0.12929	\$0.01079	\$0.14008	\$0.12327	\$0.00776	\$0.13103	\$0.14638	-10.49%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.09096	\$0.01079	\$0.10175	\$0.08672	\$0.00776	\$0.09448	\$0.11004	-14.14%	-4.7%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, On-Peak	\$0.21162	\$0.01079	\$0.22241	\$0.20176	\$0.00776	\$0.20952	\$0.21718	-3.53%	-4.7%
	Summer, Generation, Part-Peak	\$0.15012	\$0.01079	\$0.16091	\$0.14312	\$0.00776	\$0.15088	\$0.15888	-5.04%	-4.7%
	Summer, Generation, Off-Peak	\$0.11760	\$0.01079	\$0.12839	\$0.11212	\$0.00776	\$0.11988	\$0.12804	-6.37%	-4.7%
	Winter, Generation, On-Peak	\$0.15399	\$0.01079	\$0.16478	\$0.14681	\$0.00776	\$0.15457	\$0.16255	-4.91%	-4.7%
	Winter, Generation, Off-Peak	\$0.11850	\$0.01079	\$0.12929	\$0.11298	\$0.00776	\$0.12074	\$0.12891	-6.34%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.08019	\$0.01079	\$0.09098	\$0.07645	\$0.00776	\$0.08421	\$0.09257	-9.03%	-4.7%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, On-Peak	\$0.18754	\$0.01079	\$0.19833	\$0.17880	\$0.00776	\$0.18656	\$0.19248	-3.08%	-4.7%
	Summer, Generation, Part-Peak	\$0.12770	\$0.01079	\$0.13849	\$0.12175	\$0.00776	\$0.12951	\$0.13574	-4.59%	-4.7%
	Summer, Generation, Off-Peak	\$0.09598	\$0.01079	\$0.10677	\$0.09151	\$0.00776	\$0.09927	\$0.10567	-6.06%	-4.7%
	Winter, Generation, On-Peak	\$0.13159	\$0.01079	\$0.14238	\$0.12546	\$0.00776	\$0.13322	\$0.13943	-4.45%	-4.7%
	Winter, Generation, Off-Peak	\$0.09695	\$0.01079	\$0.10774	\$0.09243	\$0.00776	\$0.10019	\$0.10660	-6.01%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.05863	\$0.01079	\$0.06942	\$0.05590	\$0.00776	\$0.06366	\$0.07026	-9.39%	-4.7%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Generation, On-Peak	\$0.16448	\$0.01012	\$0.17460	\$0.16653	\$0.00734	\$0.17387	\$0.19319	-10.00%	1.2%
	Summer, Generation, Part-Peak	\$0.12549	\$0.01012	\$0.13561	\$0.12464	\$0.00734	\$0.13198	\$0.13945	-5.36%	-0.7%
	Summer, Generation, Off-Peak	\$0.09789	\$0.01012	\$0.10801	\$0.09233	\$0.00734	\$0.09967	\$0.10144	-1.74%	-5.7%
	Summer, Demand, On-Peak	\$19.61	\$0.00	\$19.61	\$19.61	\$0.00	\$19.61	\$27.01	-27.40%	0.0%
	Summer, Demand, Part-Peak	\$2.86	\$0.00	\$2.86	\$2.86	\$0.00	\$2.86	\$3.93	-27.23%	0.0%
	Winter, Generation, On-Peak	\$0.13971	\$0.01012	\$0.14983	\$0.13820	\$0.00734	\$0.14554	\$0.15906	-8.50%	-1.1%
	Winter, Generation, Off-Peak	\$0.09779	\$0.01012	\$0.10791	\$0.09123	\$0.00734	\$0.09857	\$0.10129	-2.69%	-6.7%
	Winter, Generation, Super Off-Peak	\$0.04155	\$0.01012	\$0.05167	\$0.01645	\$0.00734	\$0.02379	\$0.02379	0.00%	-60.4%
	Winter, Demand, On-Peak	\$2.32	\$0.00	\$2.32	\$2.32	\$0.00	\$2.32	\$3.20	-27.50%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Generation, On-Peak	\$0.14656	\$0.01012	\$0.15668	\$0.14573	\$0.00734	\$0.15307	\$0.16498	-7.22%	-0.6%
	Summer, Generation, Part-Peak	\$0.11638	\$0.01012	\$0.12650	\$0.11096	\$0.00734	\$0.11830	\$0.12415	-4.71%	-4.7%
	Summer, Generation, Off-Peak	\$0.09012	\$0.01012	\$0.10024	\$0.08092	\$0.00734	\$0.08826	\$0.08864	-0.43%	-10.2%
	Summer, Demand, On-Peak	\$16.79	\$0.00	\$16.79	\$16.79	\$0.00	\$16.79	\$22.71	-26.07%	0.0%
	Summer, Demand, Part-Peak	\$2.46	\$0.00	\$2.46	\$2.46	\$0.00	\$2.46	\$3.33	-26.13%	0.0%
	Winter, Generation, On-Peak	\$0.12901	\$0.01012	\$0.13913	\$0.12900	\$0.00734	\$0.13634	\$0.14124	-3.47%	0.0%
	Winter, Generation, Off-Peak	\$0.09045	\$0.01012	\$0.10057	\$0.08124	\$0.00734	\$0.08858	\$0.08908	-0.56%	-10.2%
	Winter, Generation, Super Off-Peak	\$0.03558	\$0.01012	\$0.04570	\$0.00753	\$0.00734	\$0.01487	\$0.01487	0.00%	-78.8%
	Winter, Demand, On-Peak	\$1.72	\$0.00	\$1.72	\$1.72	\$0.00	\$1.72	\$2.33	-26.18%	0.0%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Generation, On-Peak	\$0.13014	\$0.01012	\$0.14026	\$0.12908	\$0.00734	\$0.13642	\$0.14764	-7.60%	-0.8%
	Summer, Generation, Part-Peak	\$0.11772	\$0.01012	\$0.12784	\$0.11223	\$0.00734	\$0.11957	\$0.13034	-8.26%	-4.7%
	Summer, Generation, Off-Peak	\$0.09128	\$0.01012	\$0.10140	\$0.08403	\$0.00734	\$0.09137	\$0.09352	-2.30%	-7.9%
	Summer, Demand, On-Peak	\$14.62	\$0.00	\$14.62	\$14.69	\$0.00	\$14.69	\$20.36	-27.85%	0.5%
	Summer, Demand, Part-Peak	\$3.66	\$0.00	\$3.66	\$3.66	\$0.00	\$3.66	\$5.09	-28.09%	0.0%
	Winter, Generation, On-Peak	\$0.12931	\$0.01012	\$0.13943	\$0.12828	\$0.00734	\$0.13562	\$0.14647	-7.41%	-0.8%
	Winter, Generation, Off-Peak	\$0.09185	\$0.01012	\$0.10197	\$0.08457	\$0.00734	\$0.09191	\$0.09433	-2.57%	-7.9%
	Winter, Generation, Super Off-Peak	\$0.03679	\$0.01012	\$0.04691	\$0.01030	\$0.00734	\$0.01764	\$0.01764	0.00%	-72.0%
	Winter, Demand, On-Peak	\$1.41	\$0.00	\$1.41	\$1.41	\$0.00	\$1.41	\$1.96	-28.06%	0.0%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, On-Peak	\$0.29603	\$0.01012	\$0.30615	\$0.28224	\$0.00734	\$0.28958	\$0.30689	-5.64%	-4.7%
	Summer, Generation, Part-Peak	\$0.15390	\$0.01012	\$0.16402	\$0.15173	\$0.00734	\$0.15907	\$0.17132	-7.15%	-1.4%
	Summer, Generation, Off-Peak	\$0.11353	\$0.01012	\$0.12365	\$0.11324	\$0.00734	\$0.12058	\$0.13281	-9.21%	-0.3%
	Winter, Generation, On-Peak	\$0.15781	\$0.01012	\$0.16793	\$0.15546	\$0.00734	\$0.16280	\$0.17506	-7.00%	-1.5%
	Winter, Generation, Off-Peak	\$0.11345	\$0.01012	\$0.12357	\$0.11316	\$0.00734	\$0.12050	\$0.13274	-9.22%	-0.3%
	Winter, Generation, Super Off-Peak	\$0.07590	\$0.01012	\$0.08602	\$0.07736	\$0.00734	\$0.08470	\$0.09692	-12.61%	1.9%
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, On-Peak	\$0.25331	\$0.01012	\$0.26343	\$0.24151	\$0.00734	\$0.24885	\$0.27193	-8.49%	-4.7%
	Summer, Generation, Part-Peak	\$0.13774	\$0.01012	\$0.14786	\$0.13132	\$0.00734	\$0.13866	\$0.14839	-6.56%	-4.7%
	Summer, Generation, Off-Peak	\$0.10637	\$0.01012	\$0.11649	\$0.10141	\$0.00734	\$0.10875	\$0.11300	-3.76%	-4.7%
	Winter, Generation, On-Peak	\$0.13996	\$0.01012	\$0.15008	\$0.13344	\$0.00734	\$0.14078	\$0.15076	-6.62%	-4.7%
	Winter, Generation, Off-Peak	\$0.10649	\$0.01012	\$0.11661	\$0.10153	\$0.00734	\$0.10887	\$0.11311	-3.75%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06893	\$0.01012	\$0.07905	\$0.06572	\$0.00734	\$0.07306	\$0.07729	-5.47%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, On-Peak	\$0.22048	\$0.01012	\$0.23060	\$0.21021	\$0.00734	\$0.21755	\$0.24005	-9.37%	-4.7%
	Summer, Generation, Part-Peak	\$0.14424	\$0.01012	\$0.15436	\$0.13752	\$0.00734	\$0.14486	\$0.15855	-8.63%	-4.7%
	Summer, Generation, Off-Peak	\$0.10481	\$0.01012	\$0.11493	\$0.09993	\$0.00734	\$0.10727	\$0.11640	-7.84%	-4.7%
	Winter, Generation, On-Peak	\$0.13652	\$0.01012	\$0.14664	\$0.13016	\$0.00734	\$0.13750	\$0.15029	-8.51%	-4.7%
	Winter, Generation, Off-Peak	\$0.10501	\$0.01012	\$0.11513	\$0.10012	\$0.00734	\$0.10746	\$0.11661	-7.85%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.07107	\$0.01012	\$0.08119	\$0.06776	\$0.00734	\$0.07510	\$0.08079	-7.04%	-4.7%
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, On-Peak	\$0.29603	\$0.01012	\$0.30615	\$0.28224	\$0.00734	\$0.28958	\$0.30689	-5.64%	-4.7%
	Summer, Generation, Part-Peak	\$0.15390	\$0.01012	\$0.16402	\$0.14673	\$0.00734	\$0.15407	\$0.17132	-10.07%	-4.7%
	Summer, Generation, Off-Peak	\$0.11353	\$0.01012	\$0.12365	\$0.11324	\$0.00734	\$0.12058	\$0.13281	-9.21%	-0.3%
	Winter, Generation, On-Peak	\$0.15781	\$0.01012	\$0.16793	\$0.15046	\$0.00734	\$0.15780	\$0.17506	-9.86%	-4.7%
	Winter, Generation, Off-Peak	\$0.11345	\$0.01012	\$0.12357	\$0.11416	\$0.00734	\$0.12150	\$0.13274	-8.47%	0.6%
	Winter, Generation, Super Off-Peak	\$0.07590	\$0.01012	\$0.08602	\$0.07836	\$0.00734	\$0.08570	\$0.09692	-11.58%	3.2%
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, On-Peak	\$0.25331	\$0.01012	\$0.26343	\$0.24151	\$0.00734	\$0.24885	\$0.27193	-8.49%	-4.7%
	Summer, Generation, Part-Peak	\$0.13774	\$0.01012	\$0.14786	\$0.13132	\$0.00734	\$0.13866	\$0.14839	-6.56%	-4.7%
	Summer, Generation, Off-Peak	\$0.10637	\$0.01012	\$0.11649	\$0.10141	\$0.00734	\$0.10875	\$0.11300	-3.76%	-4.7%
	Winter, Generation, On-Peak	\$0.13996	\$0.01012	\$0.15008	\$0.13344	\$0.00734	\$0.14078	\$0.15076	-6.62%	-4.7%
	Winter, Generation, Off-Peak	\$0.10649	\$0.01012	\$0.11661	\$0.10153	\$0.00734	\$0.10887	\$0.11311	-3.75%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06893	\$0.01012	\$0.07905	\$0.06572	\$0.00734	\$0.07306	\$0.07729	-5.47%	-4.7%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, On-Peak	\$0.22048	\$0.01012	\$0.23060	\$0.21021	\$0.00734	\$0.21755	\$0.24005	-9.37%	-4.7%
	Summer, Generation, Part-Peak	\$0.14424	\$0.01012	\$0.15436	\$0.13752	\$0.00734	\$0.14486	\$0.15855	-8.63%	-4.7%
	Summer, Generation, Off-Peak	\$0.10481	\$0.01012	\$0.11493	\$0.09993	\$0.00734	\$0.10727	\$0.11640	-7.84%	-4.7%
	Winter, Generation, On-Peak	\$0.13652	\$0.01012	\$0.14664	\$0.13016	\$0.00734	\$0.13750	\$0.15029	-8.51%	-4.7%
	Winter, Generation, Off-Peak	\$0.10501	\$0.01012	\$0.11513	\$0.10012	\$0.00734	\$0.10746	\$0.11661	-7.85%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.07107	\$0.01012	\$0.08119	\$0.06776	\$0.00734	\$0.07510	\$0.08079	-7.04%	-4.7%
(B-20-S)	Summer, Generation, On-Peak	\$0.16188	\$0.00976	\$0.17164	\$0.16434	\$0.00696	\$0.17130	\$0.18421	-7.01%	1.5%
	Summer, Generation, Part-Peak	\$0.12577	\$0.00976	\$0.13553	\$0.12291	\$0.00696	\$0.12987	\$0.13609	-4.57%	-2.3%
	Summer, Generation, Off-Peak	\$0.09725	\$0.00976	\$0.10701	\$0.08772	\$0.00696	\$0.09468	\$0.09809	-3.48%	-9.8%
	Summer, Demand, On-Peak	\$18.97	\$0.00	\$18.97	\$18.97	\$0.00	\$18.97	\$25.27	-24.93%	0.0%
	Summer, Demand, Part-Peak	\$2.75	\$0.00	\$2.75	\$2.75	\$0.00	\$2.75	\$3.67	-25.07%	0.0%
	Winter, Generation, On-Peak	\$0.14037	\$0.00976	\$0.15013	\$0.13883	\$0.00696	\$0.14579	\$0.15554	-6.27%	-1.1%
	Winter, Generation, Off-Peak	\$0.09702	\$0.00976	\$0.10678	\$0.08550	\$0.00696	\$0.09246	\$0.09778	-5.44%	-11.9%
	Winter, Generation, Super Off-Peak	\$0.03896	\$0.00976	\$0.04872	\$0.01344	\$0.00696	\$0.02040	\$0.02040	0.00%	-65.5%
	Winter, Demand, On-Peak	\$2.41	\$0.00	\$2.41	\$2.41	\$0.00	\$2.41	\$3.22	-25.16%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, On-Peak	\$0.15595	\$0.00927	\$0.16522	\$0.15853	\$0.00669	\$0.16522	\$0.18085	-8.64%	1.7%
	Summer, Generation, Part-Peak	\$0.11772	\$0.00927	\$0.12699	\$0.11323	\$0.00669	\$0.11992	\$0.12908	-7.10%	-3.8%
	Summer, Generation, Off-Peak	\$0.09108	\$0.00927	\$0.10035	\$0.08484	\$0.00669	\$0.09153	\$0.09298	-1.56%	-6.9%
	Summer, Demand, On-Peak	\$20.88	\$0.00	\$20.88	\$20.88	\$0.00	\$20.88	\$28.29	-26.19%	0.0%
	Summer, Demand, Part-Peak	\$2.88	\$0.00	\$2.88	\$2.88	\$0.00	\$2.88	\$3.89	-25.96%	0.0%
	Winter, Generation, On-Peak	\$0.13161	\$0.00927	\$0.14088	\$0.12748	\$0.00669	\$0.13417	\$0.14790	-9.28%	-3.1%
	Winter, Generation, Off-Peak	\$0.09114	\$0.00927	\$0.10041	\$0.08389	\$0.00669	\$0.09058	\$0.09307	-2.68%	-8.0%
	Winter, Generation, Super Off-Peak	\$0.03372	\$0.00927	\$0.04299	\$0.00860	\$0.00669	\$0.01529	\$0.01529	0.00%	-74.5%
	Winter, Demand, On-Peak	\$2.41	\$0.00	\$2.41	\$2.41	\$0.00	\$2.41	\$3.26	-26.07%	0.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, On-Peak	\$0.13156	\$0.00862	\$0.14018	\$0.13392	\$0.00626	\$0.14018	\$0.15740	-10.94%	1.8%
	Summer, Generation, Part-Peak	\$0.10812	\$0.00862	\$0.11674	\$0.10897	\$0.00626	\$0.11523	\$0.12423	-7.24%	0.8%
	Summer, Generation, Off-Peak	\$0.08199	\$0.00862	\$0.09061	\$0.08017	\$0.00626	\$0.08643	\$0.08720	-0.88%	-2.2%
	Summer, Demand, On-Peak	\$21.24	\$0.00	\$21.24	\$22.74	\$0.00	\$22.74	\$30.09	-24.43%	7.1%
	Summer, Demand, Part-Peak	\$5.06	\$0.00	\$5.06	\$5.36	\$0.00	\$5.36	\$7.17	-25.24%	5.9%
	Winter, Generation, On-Peak	\$0.12526	\$0.00862	\$0.13388	\$0.12739	\$0.00626	\$0.13365	\$0.14850	-10.00%	1.7%
	Winter, Generation, Off-Peak	\$0.07799	\$0.00862	\$0.08661	\$0.07436	\$0.00626	\$0.08062	\$0.08155	-1.14%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.03077	\$0.00862	\$0.03939	\$0.00842	\$0.00626	\$0.01468	\$0.01468	0.00%	-72.6%
	Winter, Demand, On-Peak	\$2.84	\$0.00	\$2.84	\$3.01	\$0.00	\$3.01	\$4.02	-25.12%	6.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, On-Peak	\$0.29138	\$0.00976	\$0.30114	\$0.27780	\$0.00696	\$0.28476	\$0.29404	-3.16%	-4.7%
	Summer, Generation, Part-Peak	\$0.14795	\$0.00976	\$0.15771	\$0.14106	\$0.00696	\$0.14802	\$0.16129	-8.23%	-4.7%
	Summer, Generation, Off-Peak	\$0.10748	\$0.00976	\$0.11724	\$0.10247	\$0.00696	\$0.10943	\$0.12383	-11.63%	-4.7%
	Winter, Generation, On-Peak	\$0.15459	\$0.00976	\$0.16435	\$0.14739	\$0.00696	\$0.15435	\$0.16743	-7.81%	-4.7%
	Winter, Generation, Off-Peak	\$0.10735	\$0.00976	\$0.11711	\$0.10235	\$0.00696	\$0.10931	\$0.12370	-11.63%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06872	\$0.00976	\$0.07848	\$0.07152	\$0.00696	\$0.07848	\$0.08795	-10.77%	4.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, On-Peak	\$0.27702	\$0.00927	\$0.28629	\$0.26411	\$0.00669	\$0.27080	\$0.28077	-3.55%	-4.7%
	Summer, Generation, Part-Peak	\$0.14031	\$0.00927	\$0.14958	\$0.13377	\$0.00669	\$0.14046	\$0.15187	-7.51%	-4.7%
	Summer, Generation, Off-Peak	\$0.10352	\$0.00927	\$0.11279	\$0.09870	\$0.00669	\$0.10539	\$0.11717	-10.05%	-4.7%
	Winter, Generation, On-Peak	\$0.14607	\$0.00927	\$0.15534	\$0.13926	\$0.00669	\$0.14595	\$0.15729	-7.21%	-4.7%
	Winter, Generation, Off-Peak	\$0.10356	\$0.00927	\$0.11283	\$0.09873	\$0.00669	\$0.10542	\$0.11722	-10.07%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06566	\$0.00927	\$0.07493	\$0.06778	\$0.00669	\$0.07447	\$0.08147	-8.59%	3.2%



Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, On-Peak	\$0.26851	\$0.00862	\$0.27713	\$0.25600	\$0.00626	\$0.26226	\$0.27769	-5.56%	-4.7%
	Summer, Generation, Part-Peak	\$0.14629	\$0.00862	\$0.15491	\$0.13947	\$0.00626	\$0.14573	\$0.15907	-8.39%	-4.7%
	Summer, Generation, Off-Peak	\$0.09452	\$0.00862	\$0.10314	\$0.09012	\$0.00626	\$0.09638	\$0.10882	-11.43%	-4.7%
	Winter, Generation, On-Peak	\$0.14613	\$0.00862	\$0.15475	\$0.13932	\$0.00626	\$0.14558	\$0.15891	-8.39%	-4.7%
	Winter, Generation, Off-Peak	\$0.09151	\$0.00862	\$0.10013	\$0.08725	\$0.00626	\$0.09351	\$0.10590	-11.70%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.05770	\$0.00862	\$0.06632	\$0.06006	\$0.00626	\$0.06632	\$0.07310	-9.27%	4.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, On-Peak	\$0.29138	\$0.00976	\$0.30114	\$0.27780	\$0.00696	\$0.28476	\$0.29404	-3.16%	-4.7%
	Summer, Generation, Part-Peak	\$0.14795	\$0.00976	\$0.15771	\$0.14106	\$0.00696	\$0.14802	\$0.16129	-8.23%	-4.7%
	Summer, Generation, Off-Peak	\$0.10748	\$0.00976	\$0.11724	\$0.10247	\$0.00696	\$0.10943	\$0.12383	-11.63%	-4.7%
	Winter, Generation, On-Peak	\$0.15459	\$0.00976	\$0.16435	\$0.14739	\$0.00696	\$0.15435	\$0.16743	-7.81%	-4.7%
	Winter, Generation, Off-Peak	\$0.10735	\$0.00976	\$0.11711	\$0.10235	\$0.00696	\$0.10931	\$0.12370	-11.63%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06872	\$0.00976	\$0.07848	\$0.07152	\$0.00696	\$0.07848	\$0.08795	-10.77%	4.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, On-Peak	\$0.27702	\$0.00927	\$0.28629	\$0.26411	\$0.00669	\$0.27080	\$0.28077	-3.55%	-4.7%
	Summer, Generation, Part-Peak	\$0.14031	\$0.00927	\$0.14958	\$0.13377	\$0.00669	\$0.14046	\$0.15187	-7.51%	-4.7%
	Summer, Generation, Off-Peak	\$0.10352	\$0.00927	\$0.11279	\$0.09870	\$0.00669	\$0.10539	\$0.11717	-10.05%	-4.7%
	Winter, Generation, On-Peak	\$0.14607	\$0.00927	\$0.15534	\$0.13926	\$0.00669	\$0.14595	\$0.15729	-7.21%	-4.7%
	Winter, Generation, Off-Peak	\$0.10356	\$0.00927	\$0.11283	\$0.09873	\$0.00669	\$0.10542	\$0.11722	-10.07%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06566	\$0.00927	\$0.07493	\$0.06760	\$0.00669	\$0.07429	\$0.08147	-8.81%	3.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, On-Peak	\$0.26851	\$0.00862	\$0.27713	\$0.25600	\$0.00626	\$0.26226	\$0.27769	-5.56%	-4.7%
	Summer, Generation, Part-Peak	\$0.14629	\$0.00862	\$0.15491	\$0.13947	\$0.00626	\$0.14573	\$0.15907	-8.39%	-4.7%
	Summer, Generation, Off-Peak	\$0.09452	\$0.00862	\$0.10314	\$0.09012	\$0.00626	\$0.09638	\$0.10882	-11.43%	-4.7%
	Winter, Generation, On-Peak	\$0.14613	\$0.00862	\$0.15475	\$0.13932	\$0.00626	\$0.14558	\$0.15891	-8.39%	-4.7%
	Winter, Generation, Off-Peak	\$0.09151	\$0.00862	\$0.10013	\$0.08725	\$0.00626	\$0.09351	\$0.10590	-11.70%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.05770	\$0.00862	\$0.06632	\$0.06006	\$0.00626	\$0.06632	\$0.07310	-9.27%	4.1%
Small General Time-of-Use Service (B-6)	Summer, Generation, On-Peak	\$0.20461	\$0.01022	\$0.21483	\$0.20744	\$0.00739	\$0.21483	\$0.30591	-29.77%	1.4%
	Summer, Generation, Off-Peak	\$0.12912	\$0.01022	\$0.13934	\$0.12310	\$0.00739	\$0.13049	\$0.13598	-4.04%	-4.7%
	Winter, Generation, On-Peak	\$0.13721	\$0.01022	\$0.14743	\$0.13082	\$0.00739	\$0.13821	\$0.16549	-16.48%	-4.7%
	Winter, Generation, Off-Peak	\$0.11913	\$0.01022	\$0.12935	\$0.11358	\$0.00739	\$0.12097	\$0.12594	-3.95%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.10170	\$0.01022	\$0.11192	\$0.08247	\$0.00739	\$0.08986	\$0.08986	0.00%	-18.9%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Standby Electric (SBS)	Summer, Generation, On-Peak	\$0.12248	\$0.00750	\$0.12998	\$0.12471	\$0.00527	\$0.12998	\$0.14396	-9.71%	1.8%
	Summer, Generation, Part-Peak	\$0.10986	\$0.00750	\$0.11736	\$0.11209	\$0.00527	\$0.11736	\$0.13167	-10.87%	2.0%
	Summer, Generation, Off-Peak	\$0.09583	\$0.00750	\$0.10333	\$0.09806	\$0.00527	\$0.10333	\$0.11800	-12.43%	2.3%
	Summer, Reservation Charge, Total	\$0.94	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
	Winter, Generation, On-Peak	\$0.11743	\$0.00750	\$0.12493	\$0.11966	\$0.00527	\$0.12493	\$0.13904	-10.15%	1.9%
	Winter, Generation, Off-Peak	\$0.09702	\$0.00750	\$0.10452	\$0.09925	\$0.00527	\$0.10452	\$0.11916	-12.29%	2.3%
	Winter, Generation, Super Off-Peak	\$0.05172	\$0.00750	\$0.05922	\$0.05395	\$0.00527	\$0.05922	\$0.07501	-21.05%	4.3%
	Winter, Reservation Charge, Total	\$0.94	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
Standby Electric (SBP)	Summer, Generation, On-Peak	\$0.12248	\$0.00750	\$0.12998	\$0.12471	\$0.00527	\$0.12998	\$0.14396	-9.71%	1.8%
	Summer, Generation, Part-Peak	\$0.10986	\$0.00750	\$0.11736	\$0.11209	\$0.00527	\$0.11736	\$0.13167	-10.87%	2.0%
	Summer, Generation, Off-Peak	\$0.09583	\$0.00750	\$0.10333	\$0.09806	\$0.00527	\$0.10333	\$0.11800	-12.43%	2.3%
	Summer, Reservation Charge, Total	\$0.94	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
	Winter, Generation, On-Peak	\$0.11743	\$0.00750	\$0.12493	\$0.11966	\$0.00527	\$0.12493	\$0.13904	-10.15%	1.9%
	Winter, Generation, Off-Peak	\$0.09702	\$0.00750	\$0.10452	\$0.09925	\$0.00527	\$0.10452	\$0.11916	-12.29%	2.3%
	Winter, Generation, Super Off-Peak	\$0.05172	\$0.00750	\$0.05922	\$0.05395	\$0.00527	\$0.05922	\$0.07501	-21.05%	4.3%
	Winter, Reservation Charge, Total	\$0.94	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
Standby Electric (SBT)	Summer, Generation, On-Peak	\$0.11200	\$0.00750	\$0.11950	\$0.10678	\$0.00527	\$0.11205	\$0.12130	-7.63%	-4.7%
	Summer, Generation, Part-Peak	\$0.09972	\$0.00750	\$0.10722	\$0.09507	\$0.00527	\$0.10034	\$0.10933	-8.22%	-4.7%
	Summer, Generation, Off-Peak	\$0.08605	\$0.00750	\$0.09355	\$0.08204	\$0.00527	\$0.08731	\$0.09601	-9.06%	-4.7%
	Summer, Reservation Charge, Total	\$0.48	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48	\$0.65	-26.15%	0.0%
	Winter, Generation, On-Peak	\$0.10718	\$0.00750	\$0.11468	\$0.10219	\$0.00527	\$0.10746	\$0.11660	-7.84%	-4.7%
	Winter, Generation, Off-Peak	\$0.08733	\$0.00750	\$0.09483	\$0.08326	\$0.00527	\$0.08853	\$0.09725	-8.97%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.04195	\$0.00750	\$0.04945	\$0.04418	\$0.00527	\$0.04945	\$0.05303	-6.75%	5.3%
	Winter, Reservation Charge, Total	\$0.48	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48	\$0.65	-26.15%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. 25)</i>
<b>Residential Rates</b>										
Residential Services (E1)	All (Year Round), Generation, Total	\$0.15193	\$0.01066	\$0.16259	\$0.14565	\$0.00778	\$0.15343	\$0.15569	-1.45%	-4.1%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies (E-ELEC)	Summer, Generation, On-Peak	\$0.27712	\$0.01066	\$0.28778	\$0.26467	\$0.00778	\$0.27245	\$0.29332	-7.12%	-4.5%
	Summer, Generation, Part-Peak	\$0.18394	\$0.01066	\$0.19460	\$0.17583	\$0.00778	\$0.18361	\$0.19421	-5.46%	-4.4%
	Summer, Generation, Off-Peak	\$0.14153	\$0.01066	\$0.15219	\$0.13540	\$0.00778	\$0.14318	\$0.14911	-3.98%	-4.3%
	Winter, Generation, On-Peak	\$0.12467	\$0.01066	\$0.13533	\$0.11933	\$0.00778	\$0.12711	\$0.13119	-3.11%	-4.3%
	Winter, Generation, Part-Peak	\$0.10589	\$0.01066	\$0.11655	\$0.10142	\$0.00778	\$0.10920	\$0.11122	-1.82%	-4.2%
	Winter, Generation, Off-Peak	\$0.09334	\$0.01066	\$0.10400	\$0.08946	\$0.00778	\$0.09724	\$0.09787	-0.64%	-4.2%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies with Residential Super Off-Peak Charging Rate Pilot Program (E-ELEC-SJ)	Summer, Generation, On-Peak	\$0.27712	\$0.01066	\$0.28778	\$0.26467	\$0.00778	\$0.27245	\$0.29332	-7.12%	-4.5%
	Summer, Generation, Part-Peak	\$0.18394	\$0.01066	\$0.19460	\$0.17583	\$0.00778	\$0.18361	\$0.19421	-5.46%	-4.4%
	Summer, Generation, Off-Peak	\$0.14153	\$0.01066	\$0.15219	\$0.13540	\$0.00778	\$0.14318	\$0.14911	-3.98%	-4.3%
	Summer, Generation, Super Off-Peak	\$0.10000	\$0.01066	\$0.11066	\$0.03993	\$0.00778	\$0.04771	\$0.14911	-68.00%	-60.1%
	Winter, Generation, On-Peak	\$0.12467	\$0.01066	\$0.13533	\$0.11933	\$0.00778	\$0.12711	\$0.13119	-3.11%	-4.3%
	Winter, Generation, Part-Peak	\$0.10589	\$0.01066	\$0.11655	\$0.10142	\$0.00778	\$0.10920	\$0.11122	-1.82%	-4.2%
	Winter, Generation, Off-Peak	\$0.06500	\$0.01066	\$0.07566	\$0.04187	\$0.00778	\$0.04965	\$0.09787	-49.27%	-35.6%
	Winter, Generation, Super Off-Peak	\$0.06500	\$0.01066	\$0.07566	\$0.04187	\$0.00778	\$0.04965	\$0.09787	-49.27%	-35.6%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, On-Peak	\$0.29955	\$0.01066	\$0.31021	\$0.28606	\$0.00778	\$0.29384	\$0.33203	-11.50%	-4.5%
	Summer, Generation, Part-Peak	\$0.16534	\$0.01066	\$0.17600	\$0.15810	\$0.00778	\$0.16588	\$0.18856	-12.03%	-4.4%
	Summer, Generation, Off-Peak	\$0.12194	\$0.01066	\$0.13260	\$0.12172	\$0.00778	\$0.12950	\$0.14218	-8.92%	-0.2%
	Winter, Generation, On-Peak	\$0.11761	\$0.01066	\$0.12827	\$0.11760	\$0.00778	\$0.12538	\$0.13756	-8.85%	0.0%
	Winter, Generation, Part-Peak	\$0.09451	\$0.01066	\$0.10517	\$0.09057	\$0.00778	\$0.09835	\$0.11271	-12.74%	-4.2%
	Winter, Generation, Off-Peak	\$0.09451	\$0.01066	\$0.10517	\$0.09557	\$0.00778	\$0.10335	\$0.11271	-8.30%	1.1%
	Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, On-Peak	\$0.21447	\$0.01066	\$0.22513	\$0.20494	\$0.00778	\$0.21272	\$0.21658	-1.78%
Summer, Generation, Part-Peak		\$0.17293	\$0.01066	\$0.18359	\$0.16434	\$0.00778	\$0.17212	\$0.17187	0.15%	-5.0%
Summer, Generation, Off-Peak		\$0.13131	\$0.01066	\$0.14197	\$0.12566	\$0.00778	\$0.13344	\$0.13073	2.07%	-4.3%
Winter, Generation, On-Peak		\$0.15843	\$0.01066	\$0.16909	\$0.15101	\$0.00778	\$0.15879	\$0.15971	-0.58%	-4.7%
Winter, Generation, Part-Peak		\$0.14673	\$0.01066	\$0.15739	\$0.14036	\$0.00778	\$0.14814	\$0.14722	0.62%	-4.3%
Winter, Generation, Off-Peak		\$0.12477	\$0.01066	\$0.13543	\$0.11492	\$0.00778	\$0.12270	\$0.12374	-0.84%	-7.9%
(BEV)	Summer, Generation, On-Peak	\$0.27732	\$0.00899	\$0.28631	\$0.26786	\$0.00659	\$0.27445	\$0.29819	-7.96%	-3.4%
	Summer, Generation, Off-Peak	\$0.10765	\$0.00899	\$0.11664	\$0.10610	\$0.00659	\$0.11269	\$0.11563	-2.54%	-1.4%
	Summer, Generation, Super Off-Peak	\$0.08406	\$0.00899	\$0.09305	\$0.08361	\$0.00659	\$0.09020	\$0.09024	-0.04%	-0.5%
	Winter, Generation, On-Peak	\$0.27732	\$0.00899	\$0.28631	\$0.26786	\$0.00659	\$0.27445	\$0.29819	-7.96%	-3.4%
	Winter, Generation, Off-Peak	\$0.10765	\$0.00899	\$0.11664	\$0.10610	\$0.00659	\$0.11269	\$0.11563	-2.54%	-1.4%
	Winter, Generation, Super Off-Peak	\$0.08406	\$0.00899	\$0.09305	\$0.08361	\$0.00659	\$0.09020	\$0.09024	-0.04%	-0.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
(BEV2-P)	Summer, Generation, On-Peak	\$0.28873	\$0.00978	\$0.29851	\$0.27574	\$0.00715	\$0.28289	\$0.30708	-7.88%	-4.5%
	Summer, Generation, Off-Peak	\$0.10661	\$0.00978	\$0.11639	\$0.10211	\$0.00715	\$0.10926	\$0.11110	-1.66%	-4.2%
	Summer, Generation, Super Off-Peak	\$0.08412	\$0.00978	\$0.09390	\$0.08067	\$0.00715	\$0.08782	\$0.08690	1.06%	-4.1%
	Winter, Generation, On-Peak	\$0.28873	\$0.00978	\$0.29851	\$0.27574	\$0.00715	\$0.28289	\$0.30708	-7.88%	-4.5%
	Winter, Generation, Off-Peak	\$0.10661	\$0.00978	\$0.11639	\$0.10211	\$0.00715	\$0.10926	\$0.11110	-1.66%	-4.2%
	Winter, Generation, Super Off-Peak	\$0.08412	\$0.00978	\$0.09390	\$0.08067	\$0.00715	\$0.08782	\$0.08690	1.06%	-4.1%
(BEV2-S)	Summer, Generation, On-Peak	\$0.29839	\$0.00978	\$0.30817	\$0.29195	\$0.00715	\$0.29910	\$0.31746	-5.78%	-2.2%
	Summer, Generation, Off-Peak	\$0.10939	\$0.00978	\$0.11917	\$0.10776	\$0.00715	\$0.11491	\$0.11410	0.71%	-1.5%
	Summer, Generation, Super Off-Peak	\$0.08579	\$0.00978	\$0.09557	\$0.08526	\$0.00715	\$0.09241	\$0.08870	4.18%	-0.6%
	Winter, Generation, On-Peak	\$0.29839	\$0.00978	\$0.30817	\$0.29195	\$0.00715	\$0.29910	\$0.31746	-5.78%	-2.2%
	Winter, Generation, Off-Peak	\$0.10939	\$0.00978	\$0.11917	\$0.10876	\$0.00715	\$0.11591	\$0.11410	1.59%	-0.6%
	Winter, Generation, Super Off-Peak	\$0.08579	\$0.00978	\$0.09557	\$0.08426	\$0.00715	\$0.09141	\$0.08870	3.06%	-1.8%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, On-Peak	\$0.26336	\$0.01066	\$0.27402	\$0.25155	\$0.00778	\$0.25933	\$0.27239	-4.79%	-4.5%
	Summer, Generation, Off-Peak	\$0.14900	\$0.01066	\$0.15966	\$0.14252	\$0.00778	\$0.15030	\$0.14933	0.65%	-4.3%
	Winter, Generation, On-Peak	\$0.16485	\$0.01066	\$0.17551	\$0.15763	\$0.00778	\$0.16541	\$0.16639	-0.59%	-4.4%
	Winter, Generation, Off-Peak	\$0.12879	\$0.01066	\$0.13945	\$0.12325	\$0.00778	\$0.13103	\$0.12759	2.70%	-4.3%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, On-Peak	\$0.22116	\$0.01066	\$0.23182	\$0.21132	\$0.00778	\$0.21910	\$0.22403	-2.20%	-4.4%
	Summer, Generation, Off-Peak	\$0.13816	\$0.01066	\$0.14882	\$0.13219	\$0.00778	\$0.13997	\$0.14103	-0.75%	-4.3%
	Winter, Generation, On-Peak	\$0.16209	\$0.01066	\$0.17275	\$0.15500	\$0.00778	\$0.16278	\$0.16398	-0.73%	-4.4%
	Winter, Generation, Off-Peak	\$0.13542	\$0.01066	\$0.14608	\$0.12958	\$0.00778	\$0.13736	\$0.13730	0.04%	-4.3%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, On-Peak	\$0.22565	\$0.01066	\$0.23631	\$0.21560	\$0.00778	\$0.22338	\$0.23366	-4.40%	-4.5%
	Summer, Generation, Off-Peak	\$0.12810	\$0.01066	\$0.13876	\$0.12260	\$0.00778	\$0.13038	\$0.12870	1.31%	-4.3%
	Winter, Generation, On-Peak	\$0.18767	\$0.01066	\$0.19833	\$0.17939	\$0.00778	\$0.18717	\$0.19279	-2.92%	-4.4%
	Winter, Generation, Off-Peak	\$0.15507	\$0.01066	\$0.16573	\$0.14831	\$0.00778	\$0.15609	\$0.15771	-1.03%	-4.4%
<b>Small Commercial Rates</b>										
Small General Service (A-1)	Summer, Generation, Total	\$0.16521	\$0.01022	\$0.17543	\$0.15798	\$0.00739	\$0.16537	\$0.16959	-2.49%	-4.4%
	Winter, Generation, Total	\$0.12263	\$0.01022	\$0.13285	\$0.11738	\$0.00739	\$0.12477	\$0.12945	-3.62%	-4.3%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, On-Peak	\$0.16864	\$0.01022	\$0.17886	\$0.16125	\$0.00739	\$0.16864	\$0.17228	-2.11%	-4.4%
	Summer, Generation, Part-Peak	\$0.16864	\$0.01022	\$0.17886	\$0.16125	\$0.00739	\$0.16864	\$0.17228	-2.11%	-4.4%
	Summer, Generation, Off-Peak	\$0.14242	\$0.01022	\$0.15264	\$0.13625	\$0.00739	\$0.14364	\$0.14757	-2.66%	-4.3%
	Winter, Generation, Part-Peak	\$0.13601	\$0.01022	\$0.14623	\$0.13014	\$0.00739	\$0.13753	\$0.14153	-2.83%	-4.3%
	Winter, Generation, Off-Peak	\$0.13539	\$0.01022	\$0.14561	\$0.12955	\$0.00739	\$0.13694	\$0.14095	-2.84%	-4.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. 25)</i>
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.17745	\$0.01022	\$0.18767	\$0.16965	\$0.00739	\$0.17704	\$0.18616	-4.90%	-4.4%
	Summer, Generation, Part-Peak	\$0.17498	\$0.01022	\$0.18520	\$0.16729	\$0.00739	\$0.17468	\$0.18616	-6.17%	-4.4%
	Summer, Generation, Off-Peak	\$0.14511	\$0.01022	\$0.15533	\$0.13881	\$0.00739	\$0.14620	\$0.15241	-4.07%	-4.3%
	Winter, Generation, Part-Peak	\$0.13640	\$0.01022	\$0.14662	\$0.13051	\$0.00739	\$0.13790	\$0.14303	-3.59%	-4.3%
	Winter, Generation, Off-Peak	\$0.13574	\$0.01022	\$0.14596	\$0.12988	\$0.00739	\$0.13727	\$0.14232	-3.55%	-4.3%
<b>Medium &amp; Large Commercial Rates</b>										
Medium General Demand-Metered Service (A-10-S)	Summer, Generation, Total	\$0.16424	\$0.01079	\$0.17503	\$0.15705	\$0.00776	\$0.16481	\$0.17053	-3.35%	-4.4%
	Summer, Demand, MAX	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.14129	\$0.01079	\$0.15208	\$0.13517	\$0.00776	\$0.14293	\$0.14877	-3.93%	-4.3%
Medium General Demand-Metered Service (A-10-P)	Summer, Generation, Total	\$0.14903	\$0.01079	\$0.15982	\$0.14255	\$0.00776	\$0.15031	\$0.14926	0.70%	-4.3%
	Summer, Demand, MAX	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.12917	\$0.01079	\$0.13996	\$0.12362	\$0.00776	\$0.13138	\$0.13044	0.72%	-4.3%
Medium General Demand-Metered Service (A-10-T)	Summer, Generation, Total	\$0.12931	\$0.01079	\$0.14010	\$0.12375	\$0.00776	\$0.13151	\$0.12604	4.34%	-4.3%
	Summer, Demand, MAX	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.11123	\$0.01079	\$0.12202	\$0.10651	\$0.00776	\$0.11427	\$0.10891	4.92%	-4.2%
Medium General Demand-Metered Service (A-10-S-X)	Summer, Generation, On-Peak	\$0.17846	\$0.01079	\$0.18925	\$0.17361	\$0.00776	\$0.18137	\$0.18429	-1.58%	-2.7%
	Summer, Generation, Part-Peak	\$0.17846	\$0.01079	\$0.18925	\$0.17361	\$0.00776	\$0.18137	\$0.18429	-1.58%	-2.7%
	Summer, Generation, Off-Peak	\$0.15020	\$0.01079	\$0.16099	\$0.14867	\$0.00776	\$0.15643	\$0.15751	-0.69%	-1.0%
	Summer Demand MAX Total	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.14195	\$0.01079	\$0.15274	\$0.14080	\$0.00776	\$0.14856	\$0.14967	-0.74%	-0.8%
	Winter, Generation, Off-Peak	\$0.14120	\$0.01079	\$0.15199	\$0.14009	\$0.00776	\$0.14785	\$0.14896	-0.75%	-0.8%
Medium General Demand-Metered Service (A-10-P-X)	Summer, Generation, On-Peak	\$0.16370	\$0.01079	\$0.17449	\$0.15654	\$0.00776	\$0.16430	\$0.16375	0.34%	-4.4%
	Summer, Generation, Part-Peak	\$0.16370	\$0.01079	\$0.17449	\$0.15654	\$0.00776	\$0.16430	\$0.16375	0.34%	-4.4%
	Summer, Generation, Off-Peak	\$0.13699	\$0.01079	\$0.14778	\$0.13107	\$0.00776	\$0.13883	\$0.13843	0.29%	-4.3%
	Summer Demand MAX Total	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.12916	\$0.01079	\$0.13995	\$0.12361	\$0.00776	\$0.13137	\$0.13101	0.27%	-4.3%
	Winter, Generation, Off-Peak	\$0.12846	\$0.01079	\$0.13925	\$0.12294	\$0.00776	\$0.13070	\$0.13034	0.28%	-4.3%
Medium General Demand-Metered Service (A-10-T-X)	Summer, Generation, On-Peak	\$0.14094	\$0.01079	\$0.15173	\$0.13484	\$0.00776	\$0.14260	\$0.14118	1.01%	-4.3%
	Summer, Generation, Part-Peak	\$0.14094	\$0.01079	\$0.15173	\$0.13484	\$0.00776	\$0.14260	\$0.14118	1.01%	-4.3%
	Summer, Generation, Off-Peak	\$0.11678	\$0.01079	\$0.12757	\$0.11181	\$0.00776	\$0.11957	\$0.11653	2.61%	-4.3%
	Summer Demand MAX Total	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.10969	\$0.01079	\$0.12048	\$0.10504	\$0.00776	\$0.11280	\$0.10929	3.21%	-4.2%
	Winter, Generation, Off-Peak	\$0.10904	\$0.01079	\$0.11983	\$0.10442	\$0.00776	\$0.11218	\$0.10863	3.27%	-4.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.11600	\$0.01012	\$0.12612	\$0.11106	\$0.00734	\$0.11840	\$0.10947	8.16%	-4.3%
	Summer, Generation, Part-Peak	\$0.11600	\$0.01012	\$0.12612	\$0.11106	\$0.00734	\$0.11840	\$0.10947	8.16%	-4.3%
	Summer, Generation, Off-Peak	\$0.11046	\$0.01012	\$0.12058	\$0.10355	\$0.00734	\$0.11089	\$0.10199	8.73%	-6.3%
	Summer, Demand, MAX On-Peak	\$12.85000	\$0.00	\$12.85	\$12.85	\$0.00	\$12.85	\$17.30	-25.72%	0.0%
	Summer, Demand, MAX Part-Peak	\$12.85000	\$0.00	\$12.85	\$12.85	\$0.00	\$12.85	\$17.30	-25.72%	0.0%
	Winter, Generation, Part-Peak	\$0.10805	\$0.01012	\$0.11817	\$0.10047	\$0.00734	\$0.10781	\$0.09875	9.17%	-7.0%
	Winter, Generation, Off-Peak	\$0.10738	\$0.01012	\$0.11750	\$0.09963	\$0.00734	\$0.10697	\$0.09786	9.31%	-7.2%
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.10458	\$0.01012	\$0.11470	\$0.09707	\$0.00734	\$0.10441	\$0.09541	9.43%	-7.2%
	Summer, Generation, Part-Peak	\$0.10458	\$0.01012	\$0.11470	\$0.09707	\$0.00734	\$0.10441	\$0.09541	9.43%	-7.2%
	Summer, Generation, Off-Peak	\$0.09926	\$0.01012	\$0.10938	\$0.08983	\$0.00734	\$0.09717	\$0.08817	10.21%	-9.5%
	Summer, Demand, MAX On-Peak	\$11.31000	\$0.00	\$11.31	\$11.31	\$0.00	\$11.31	\$15.39	-26.51%	0.0%
	Summer, Demand, MAX Part-Peak	\$11.31000	\$0.00	\$11.31	\$11.31	\$0.00	\$11.31	\$15.39	-26.51%	0.0%
	Winter, Generation, Part-Peak	\$0.09697	\$0.01012	\$0.10709	\$0.08670	\$0.00734	\$0.09404	\$0.08504	10.58%	-10.6%
	Winter, Generation, Off-Peak	\$0.09634	\$0.01012	\$0.10646	\$0.08585	\$0.00734	\$0.09319	\$0.08419	10.69%	-10.9%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.09057	\$0.01012	\$0.10069	\$0.08682	\$0.00734	\$0.09416	\$0.08653	8.82%	-4.1%
	Summer, Generation, Part-Peak	\$0.09057	\$0.01012	\$0.10069	\$0.08682	\$0.00734	\$0.09416	\$0.08653	8.82%	-4.1%
	Summer, Generation, Off-Peak	\$0.08483	\$0.01012	\$0.09495	\$0.08171	\$0.00734	\$0.08905	\$0.07905	12.65%	-3.7%
	Summer, Demand, MAX On-Peak	\$13.62200	\$0.00	\$13.62	\$13.59	\$0.00	\$13.59	\$17.74	-23.39%	-0.2%
	Summer, Demand, MAX Part-Peak	\$13.62200	\$0.00	\$13.62	\$13.59	\$0.00	\$13.59	\$17.74	-23.39%	-0.2%
	Winter, Generation, Part-Peak	\$0.08237	\$0.01012	\$0.09249	\$0.07850	\$0.00734	\$0.08584	\$0.07584	13.19%	-4.7%
	Winter, Generation, Off-Peak	\$0.08169	\$0.01012	\$0.09181	\$0.07763	\$0.00734	\$0.08497	\$0.07497	13.34%	-5.0%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, On-Peak	\$0.17249	\$0.01012	\$0.18261	\$0.16492	\$0.00734	\$0.17226	\$0.18069	-4.67%	-4.4%
	Summer, Generation, Part-Peak	\$0.16946	\$0.01012	\$0.17958	\$0.16203	\$0.00734	\$0.16937	\$0.18069	-6.26%	-4.4%
	Summer, Generation, Off-Peak	\$0.13873	\$0.01012	\$0.14885	\$0.13273	\$0.00734	\$0.14007	\$0.14754	-5.06%	-4.3%
	Winter, Generation, Part-Peak	\$0.13600	\$0.01012	\$0.14612	\$0.13013	\$0.00734	\$0.13747	\$0.14495	-5.16%	-4.3%
	Winter, Generation, Off-Peak	\$0.13526	\$0.01012	\$0.14538	\$0.12942	\$0.00734	\$0.13676	\$0.14424	-5.19%	-4.3%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, On-Peak	\$0.15412	\$0.01012	\$0.16424	\$0.14740	\$0.00734	\$0.15474	\$0.15608	-0.86%	-4.4%
	Summer, Generation, Part-Peak	\$0.15412	\$0.01012	\$0.16424	\$0.14740	\$0.00734	\$0.15474	\$0.15608	-0.86%	-4.4%
	Summer, Generation, Off-Peak	\$0.12869	\$0.01012	\$0.13881	\$0.12316	\$0.00734	\$0.13050	\$0.12673	2.97%	-4.3%
	Winter, Generation, Part-Peak	\$0.12609	\$0.01012	\$0.13621	\$0.12068	\$0.00734	\$0.12802	\$0.12426	3.03%	-4.3%
	Winter, Generation, Off-Peak	\$0.12539	\$0.01012	\$0.13551	\$0.12001	\$0.00734	\$0.12735	\$0.12359	3.04%	-4.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, On-Peak	\$0.14622	\$0.01012	\$0.15634	\$0.13987	\$0.00734	\$0.14721	\$0.15039	-2.11%	-4.3%
	Summer, Generation, Part-Peak	\$0.14622	\$0.01012	\$0.15634	\$0.13987	\$0.00734	\$0.14721	\$0.15039	-2.11%	-4.3%
	Summer, Generation, Off-Peak	\$0.12220	\$0.01012	\$0.13232	\$0.11697	\$0.00734	\$0.12431	\$0.12473	-0.34%	-4.3%
	Winter, Generation, Part-Peak	\$0.11994	\$0.01012	\$0.13006	\$0.11482	\$0.00734	\$0.12216	\$0.12230	-0.11%	-4.3%
	Winter, Generation, Off-Peak	\$0.11931	\$0.01012	\$0.12943	\$0.11422	\$0.00734	\$0.12156	\$0.12164	-0.07%	-4.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.10753	\$0.00976	\$0.11729	\$0.10299	\$0.00696	\$0.10995	\$0.10336	6.38%	-4.2%
	Summer, Generation, Part-Peak	\$0.10753	\$0.00976	\$0.11729	\$0.10299	\$0.00696	\$0.10995	\$0.10336	6.38%	-4.2%
	Summer, Generation, Off-Peak	\$0.10161	\$0.00976	\$0.11137	\$0.09734	\$0.00696	\$0.10430	\$0.09602	8.62%	-4.2%
	Summer, Demand, MAX On-Peak	\$13.25940	\$0.00	\$13.26	\$13.26	\$0.00	\$13.26	\$16.44	-19.34%	0.0%
	Summer, Demand, MAX Part-Peak	\$13.25940	\$0.00	\$13.26	\$13.26	\$0.00	\$13.26	\$16.44	-19.34%	0.0%
	Winter, Generation, Part-Peak	\$0.09900	\$0.00976	\$0.10876	\$0.09485	\$0.00696	\$0.10181	\$0.09281	9.70%	-4.2%
	Winter, Generation, Off-Peak	\$0.09831	\$0.00976	\$0.10807	\$0.09419	\$0.00696	\$0.10115	\$0.09193	10.03%	-4.2%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.10796	\$0.00927	\$0.11723	\$0.10340	\$0.00669	\$0.11009	\$0.10252	7.38%	-4.2%
	Summer, Generation, Part-Peak	\$0.10796	\$0.00927	\$0.11723	\$0.10340	\$0.00669	\$0.11009	\$0.10252	7.38%	-4.2%
	Summer, Generation, Off-Peak	\$0.10260	\$0.00927	\$0.11187	\$0.09828	\$0.00669	\$0.10497	\$0.09524	10.22%	-4.2%
	Summer, Demand, MAX On-Peak	\$13.25000	\$0.00	\$13.25	\$13.25	\$0.00	\$13.25	\$17.97	-26.27%	0.0%
	Summer, Demand, MAX Part-Peak	\$13.25000	\$0.00	\$13.25	\$13.25	\$0.00	\$13.25	\$17.97	-26.27%	0.0%
	Winter, Generation, Part-Peak	\$0.10031	\$0.00927	\$0.10958	\$0.09543	\$0.00669	\$0.10212	\$0.09212	10.86%	-4.9%
	Winter, Generation, Off-Peak	\$0.09969	\$0.00927	\$0.10896	\$0.09458	\$0.00669	\$0.10127	\$0.09127	10.96%	-5.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.09453	\$0.00862	\$0.10315	\$0.09059	\$0.00626	\$0.09685	\$0.08964	8.04%	-4.2%
	Summer, Generation, Part-Peak	\$0.09453	\$0.00862	\$0.10315	\$0.09059	\$0.00626	\$0.09685	\$0.08964	8.04%	-4.2%
	Summer, Generation, Off-Peak	\$0.08926	\$0.00862	\$0.09788	\$0.08557	\$0.00626	\$0.09183	\$0.08234	11.53%	-4.1%
	Summer, Demand, MAX On-Peak	\$15.85000	\$0.00	\$15.85	\$15.85	\$0.00	\$15.85	\$22.22	-28.67%	0.0%
	Summer, Demand, MAX Part-Peak	\$15.85000	\$0.00	\$15.85	\$15.85	\$0.00	\$15.85	\$22.22	-28.67%	0.0%
	Winter, Generation, Part-Peak	\$0.08700	\$0.00862	\$0.09562	\$0.08295	\$0.00626	\$0.08921	\$0.07921	12.62%	-4.7%
	Winter, Generation, Off-Peak	\$0.08639	\$0.00862	\$0.09501	\$0.08210	\$0.00626	\$0.08836	\$0.07836	12.76%	-5.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, On-Peak	\$0.16207	\$0.00976	\$0.17183	\$0.15498	\$0.00696	\$0.16194	\$0.16752	-3.33%	-4.4%
	Summer, Generation, Part-Peak	\$0.16019	\$0.00976	\$0.16995	\$0.15319	\$0.00696	\$0.16015	\$0.16752	-4.40%	-4.4%
	Summer, Generation, Off-Peak	\$0.13099	\$0.00976	\$0.14075	\$0.12535	\$0.00696	\$0.13231	\$0.13715	-3.53%	-4.3%
	Winter, Generation, Part-Peak	\$0.12819	\$0.00976	\$0.13795	\$0.12268	\$0.00696	\$0.12964	\$0.13456	-3.66%	-4.3%
	Winter, Generation, Off-Peak	\$0.12743	\$0.00976	\$0.13719	\$0.12196	\$0.00696	\$0.12892	\$0.13385	-3.68%	-4.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, On-Peak	\$0.15797	\$0.00927	\$0.16724	\$0.15107	\$0.00669	\$0.15776	\$0.16243	-2.88%	-4.4%
	Summer, Generation, Part-Peak	\$0.15622	\$0.00927	\$0.16549	\$0.14941	\$0.00669	\$0.15610	\$0.16243	-3.90%	-4.4%
	Summer, Generation, Off-Peak	\$0.12681	\$0.00927	\$0.13608	\$0.12137	\$0.00669	\$0.12806	\$0.13088	-2.15%	-4.3%
	Winter, Generation, Part-Peak	\$0.12418	\$0.00927	\$0.13345	\$0.11886	\$0.00669	\$0.12555	\$0.12841	-2.23%	-4.3%
	Winter, Generation, Off-Peak	\$0.12347	\$0.00927	\$0.13274	\$0.11818	\$0.00669	\$0.12487	\$0.12774	-2.25%	-4.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, On-Peak	\$0.15066	\$0.00862	\$0.15928	\$0.14411	\$0.00626	\$0.15037	\$0.15498	-2.97%	-4.3%
	Summer, Generation, Part-Peak	\$0.14686	\$0.00862	\$0.15548	\$0.14048	\$0.00626	\$0.14674	\$0.15498	-5.32%	-4.3%
	Summer, Generation, Off-Peak	\$0.11860	\$0.00862	\$0.12722	\$0.11354	\$0.00626	\$0.11980	\$0.12377	-3.21%	-4.3%
	Winter, Generation, Part-Peak	\$0.11610	\$0.00862	\$0.12472	\$0.11116	\$0.00626	\$0.11742	\$0.12134	-3.23%	-4.3%
	Winter, Generation, Off-Peak	\$0.11541	\$0.00862	\$0.12403	\$0.11050	\$0.00626	\$0.11676	\$0.12068	-3.25%	-4.3%
Standby Service (S-TOU-S)	Summer, Generation, On-Peak	\$0.15708	\$0.00750	\$0.16458	\$0.15931	\$0.00527	\$0.16458	\$0.21614	-23.85%	1.4%
	Summer, Generation, Part-Peak	\$0.13179	\$0.00750	\$0.13929	\$0.13402	\$0.00527	\$0.13929	\$0.17453	-20.19%	1.7%
	Summer, Generation, Off-Peak	\$0.09867	\$0.00750	\$0.10617	\$0.10090	\$0.00527	\$0.10617	\$0.12006	-11.57%	2.3%
	Summer, Reservation Charge, Total	\$0.61000	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
	Winter, Generation, Part-Peak	\$0.13583	\$0.00750	\$0.14333	\$0.13806	\$0.00527	\$0.14333	\$0.18116	-20.88%	1.6%
	Winter, Generation, Off-Peak	\$0.11018	\$0.00750	\$0.11768	\$0.11241	\$0.00527	\$0.11768	\$0.13897	-15.32%	2.0%
	Winter, Reservation Charge, Total	\$0.61000	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
Standby Service (S-TOU-P)	Summer, Generation, On-Peak	\$0.15708	\$0.00750	\$0.16458	\$0.15931	\$0.00527	\$0.16458	\$0.21614	-23.85%	1.4%
	Summer, Generation, Part-Peak	\$0.13179	\$0.00750	\$0.13929	\$0.13402	\$0.00527	\$0.13929	\$0.17453	-20.19%	1.7%
	Summer, Generation, Off-Peak	\$0.09867	\$0.00750	\$0.10617	\$0.10090	\$0.00527	\$0.10617	\$0.12006	-11.57%	2.3%
	Summer, Reservation Charge, Total	\$0.61000	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
	Winter, Generation, Part-Peak	\$0.13583	\$0.00750	\$0.14333	\$0.13806	\$0.00527	\$0.14333	\$0.18116	-20.88%	1.6%
	Winter, Generation, Off-Peak	\$0.11018	\$0.00750	\$0.11768	\$0.11241	\$0.00527	\$0.11768	\$0.13897	-15.32%	2.0%
	Winter, Reservation Charge, Total	\$0.61000	\$0.00	\$0.61	\$0.61	\$0.00	\$0.61	\$1.02	-40.20%	0.0%
Standby Service (S-TOU-T)	Summer, Generation, On-Peak	\$0.12968	\$0.00750	\$0.13718	\$0.12410	\$0.00527	\$0.12937	\$0.14114	-8.34%	-4.3%
	Summer, Generation, Part-Peak	\$0.10891	\$0.00750	\$0.11641	\$0.10430	\$0.00527	\$0.10957	\$0.11244	-2.55%	-4.2%
	Summer, Generation, Off-Peak	\$0.08143	\$0.00750	\$0.08893	\$0.07810	\$0.00527	\$0.08337	\$0.07447	11.95%	-4.1%
	Summer, Reservation Charge, Total	\$0.52000	\$0.00	\$0.52	\$0.52	\$0.00	\$0.52	\$0.70	-25.71%	0.0%
	Winter, Generation, Part-Peak	\$0.11217	\$0.00750	\$0.11967	\$0.10741	\$0.00527	\$0.11268	\$0.11695	-3.65%	-4.2%
	Winter, Generation, Off-Peak	\$0.09107	\$0.00750	\$0.09857	\$0.08729	\$0.00527	\$0.09256	\$0.08779	5.43%	-4.2%
	Winter, Reservation Charge, Total	\$0.52000	\$0.00	\$0.52	\$0.52	\$0.00	\$0.52	\$0.70	-25.71%	0.0%



Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
<b>Agricultural Rates</b>										
Default Time-of-Use Agricultural Power (AG-A1-A)	Summer, Generation, On-Peak	\$0.26275	\$0.00955	\$0.27230	\$0.25097	\$0.00692	\$0.25789	\$0.26701	-3.42%	-4.5%
	Summer, Generation, Off-Peak	\$0.13734	\$0.00955	\$0.14689	\$0.13141	\$0.00692	\$0.13833	\$0.14733	-6.11%	-4.3%
	Winter, Generation, On-Peak	\$0.13386	\$0.00955	\$0.14341	\$0.12809	\$0.00692	\$0.13501	\$0.14401	-6.25%	-4.3%
	Winter, Generation, Off-Peak	\$0.10614	\$0.00955	\$0.11569	\$0.10166	\$0.00692	\$0.10858	\$0.11756	-7.64%	-4.2%
Default Time-of-Use Agricultural Power (AG-A2-A)	Summer, Generation, On-Peak	\$0.26275	\$0.00955	\$0.27230	\$0.25097	\$0.00692	\$0.25789	\$0.26701	-3.42%	-4.5%
	Summer, Generation, Off-Peak	\$0.13734	\$0.00955	\$0.14689	\$0.13141	\$0.00692	\$0.13833	\$0.14733	-6.11%	-4.3%
	Winter, Generation, On-Peak	\$0.13386	\$0.00955	\$0.14341	\$0.12809	\$0.00692	\$0.13501	\$0.14401	-6.25%	-4.3%
	Winter, Generation, Off-Peak	\$0.10614	\$0.00955	\$0.11569	\$0.10166	\$0.00692	\$0.10858	\$0.11756	-7.64%	-4.2%
Default Time-of-Use Agricultural Power (AG-B-A)	Summer, Generation, On-Peak	\$0.28057	\$0.00955	\$0.29012	\$0.26796	\$0.00692	\$0.27488	\$0.28901	-4.89%	-4.5%
	Summer, Generation, Off-Peak	\$0.15162	\$0.00955	\$0.16117	\$0.14502	\$0.00692	\$0.15194	\$0.16594	-8.44%	-4.4%
	Winter, Generation, On-Peak	\$0.14602	\$0.00955	\$0.15557	\$0.13968	\$0.00692	\$0.14660	\$0.16060	-8.72%	-4.3%
	Winter, Generation, Off-Peak	\$0.11856	\$0.00955	\$0.12811	\$0.11350	\$0.00692	\$0.12042	\$0.13440	-10.40%	-4.3%
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Generation, On-Peak	\$0.13645	\$0.00955	\$0.14600	\$0.13056	\$0.00692	\$0.13748	\$0.12984	5.88%	-4.3%
	Summer, Generation, Off-Peak	\$0.10555	\$0.00955	\$0.11510	\$0.10110	\$0.00692	\$0.10802	\$0.10036	7.63%	-4.2%
	Summer, Demand, On-Peak	\$12.42640	\$0.00	\$12.43	\$12.43	\$0.00	\$12.43	\$22.50	-44.77%	0.0%
	Winter, Generation, On-Peak	\$0.12110	\$0.00955	\$0.13065	\$0.11592	\$0.00692	\$0.12284	\$0.11520	6.63%	-4.3%
	Winter, Generation, Off-Peak	\$0.09437	\$0.00955	\$0.10392	\$0.09044	\$0.00692	\$0.09736	\$0.08968	8.56%	-4.2%
Agricultural Power (AG-1)	Summer, Generation, Total	\$0.12373	\$0.00955	\$0.13328	\$0.11843	\$0.00692	\$0.12535	\$0.12506	0.23%	-4.3%
	Summer, Connected Load, Total	\$2.62000	\$0.00	\$2.62	\$2.50	\$0.00	\$2.50	\$4.34	-42.40%	-4.6%
	Winter, Generation, Total	\$0.11100	\$0.00955	\$0.12055	\$0.10629	\$0.00692	\$0.11321	\$0.11162	1.42%	-4.2%
Agricultural Power (AG-1-B)	Summer, Generation, Total	\$0.13327	\$0.00955	\$0.14282	\$0.12753	\$0.00692	\$0.13445	\$0.13444	0.01%	-4.3%
	Summer, Demand, Total	\$3.90000	\$0.00	\$3.90	\$3.72	\$0.00	\$3.72	\$5.74	-35.19%	-4.6%
	Winter, Generation, Total	\$0.10514	\$0.00955	\$0.11469	\$0.09890	\$0.00692	\$0.10582	\$0.09582	10.44%	-5.9%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Generation, On-Peak	\$0.12131	\$0.00955	\$0.13086	\$0.11612	\$0.00692	\$0.12304	\$0.12441	-1.10%	-4.3%
	Summer, Generation, Off-Peak	\$0.11665	\$0.00955	\$0.12620	\$0.11168	\$0.00692	\$0.11860	\$0.12441	-4.67%	-4.3%
	Summer, Connected Load, Total	\$2.04000	\$0.00	\$2.04	\$1.94	\$0.00	\$1.94	\$2.94	-34.01%	-4.9%
	Winter, Generation, Part-Peak	\$0.10454	\$0.00955	\$0.11409	\$0.10013	\$0.00692	\$0.10705	\$0.10780	-0.70%	-4.2%
	Winter, Generation, Off-Peak	\$0.10388	\$0.00955	\$0.11343	\$0.09951	\$0.00692	\$0.10643	\$0.10709	-0.62%	-4.2%
Split-Week Time-of-Use Agricultural Power (AG-R-B)	Summer, Generation, On-Peak	\$0.11511	\$0.00955	\$0.12466	\$0.11021	\$0.00692	\$0.11713	\$0.11001	6.47%	-4.3%
	Summer, Generation, Off-Peak	\$0.11019	\$0.00955	\$0.11974	\$0.10552	\$0.00692	\$0.11244	\$0.11001	2.21%	-4.2%
	Summer, Maximum Demand, Total	\$3.03000	\$0.00	\$3.03	\$2.89	\$0.00	\$2.89	\$4.15	-30.36%	-4.6%
	Summer, Demand, On-Peak	\$0.87000	\$0.00	\$0.87	\$0.83	\$0.00	\$0.83	\$0.00	0.00%	-4.6%
	Winter, Generation, Part-Peak	\$0.10269	\$0.00955	\$0.11224	\$0.09837	\$0.00692	\$0.10529	\$0.09861	6.77%	-4.2%
	Winter, Generation, Off-Peak	\$0.10204	\$0.00955	\$0.11159	\$0.09775	\$0.00692	\$0.10467	\$0.09790	6.92%	-4.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Generation, On-Peak	\$0.11781	\$0.00955	\$0.12736	\$0.11279	\$0.00692	\$0.11971	\$0.11939	0.27%	-4.3%
	Summer, Generation, Off-Peak	\$0.11318	\$0.00955	\$0.12273	\$0.10837	\$0.00692	\$0.11529	\$0.11939	-3.43%	-4.2%
	Summer, Connected Load, Total	\$2.14000	\$0.00	\$2.14	\$2.04	\$0.00	\$2.04	\$3.09	-33.98%	-4.7%
	Winter, Generation, Part-Peak	\$0.10242	\$0.00955	\$0.11197	\$0.09811	\$0.00692	\$0.10503	\$0.10416	0.84%	-4.2%
	Winter, Generation, Off-Peak	\$0.10176	\$0.00955	\$0.11131	\$0.09748	\$0.00692	\$0.10440	\$0.10345	0.92%	-4.2%
Short-Peak Time-of-Use Agricultural Power (AG-V-B)	Summer, Generation, On-Peak	\$0.11185	\$0.00955	\$0.12140	\$0.10710	\$0.00692	\$0.11402	\$0.10554	8.03%	-4.2%
	Summer, Generation, Off-Peak	\$0.10573	\$0.00955	\$0.11528	\$0.10127	\$0.00692	\$0.10819	\$0.10554	2.51%	-4.2%
	Summer, Maximum Demand, Total	\$2.80000	\$0.00	\$2.80	\$2.67	\$0.00	\$2.67	\$3.93	-32.06%	-4.6%
	Summer, Demand, On-Peak	\$0.90000	\$0.00	\$0.90	\$0.86	\$0.00	\$0.86	\$0.00	0.00%	-4.4%
	Winter, Generation, Part-Peak	\$0.09628	\$0.00955	\$0.10583	\$0.09226	\$0.00692	\$0.09918	\$0.09313	6.50%	-4.2%
	Winter, Generation, Off-Peak	\$0.09562	\$0.00955	\$0.10517	\$0.09163	\$0.00692	\$0.09855	\$0.09242	6.63%	-4.2%
Time-of-Use Agricultural Power (AG-4-A)	Summer, Generation, On-Peak	\$0.11922	\$0.00955	\$0.12877	\$0.11413	\$0.00692	\$0.12105	\$0.12161	-0.46%	-4.3%
	Summer, Generation, Off-Peak	\$0.11596	\$0.00955	\$0.12551	\$0.11102	\$0.00692	\$0.11794	\$0.12161	-3.02%	-4.3%
	Summer, Connected Load, Total	\$2.12000	\$0.00	\$2.12	\$2.02	\$0.00	\$2.02	\$3.02	-33.11%	-4.7%
	Winter, Generation, Part-Peak	\$0.10569	\$0.00955	\$0.11524	\$0.10123	\$0.00692	\$0.10815	\$0.10734	0.75%	-4.2%
	Winter, Generation, Off-Peak	\$0.10503	\$0.00955	\$0.11458	\$0.10060	\$0.00692	\$0.10752	\$0.10663	0.83%	-4.2%
Time-of-Use Agricultural Power (AG-4-B)	Summer, Generation, On-Peak	\$0.13684	\$0.00955	\$0.14639	\$0.13093	\$0.00692	\$0.13785	\$0.13470	2.34%	-4.3%
	Summer, Generation, Off-Peak	\$0.12498	\$0.00955	\$0.13453	\$0.11962	\$0.00692	\$0.12654	\$0.13470	-6.06%	-4.3%
	Summer, Demand, Total	\$3.87000	\$0.00	\$3.87	\$3.69	\$0.00	\$3.69	\$5.26	-29.85%	-4.7%
	Summer, Maximum Demand, On-Peak	\$1.03000	\$0.00	\$1.03	\$0.98	\$0.00	\$0.98	\$0.00	0.00%	-4.9%
	Winter, Generation, Part-Peak	\$0.11662	\$0.00955	\$0.12617	\$0.11165	\$0.00692	\$0.11857	\$0.12071	-1.77%	-4.3%
	Winter, Generation, Off-Peak	\$0.11598	\$0.00955	\$0.12553	\$0.11104	\$0.00692	\$0.11796	\$0.12002	-1.72%	-4.3%
Time-of-Use Agricultural Power (AG-4-C)	Summer, Generation, On-Peak	\$0.11177	\$0.00955	\$0.12132	\$0.10703	\$0.00692	\$0.11395	\$0.10519	8.33%	-4.2%
	Summer, Generation, Part-Peak	\$0.09773	\$0.00955	\$0.10728	\$0.09364	\$0.00692	\$0.10056	\$0.10519	-4.40%	-4.2%
	Summer, Generation, Off-Peak	\$0.09262	\$0.00955	\$0.10217	\$0.08877	\$0.00692	\$0.09569	\$0.09399	1.81%	-4.2%
	Summer, Demand, On-Peak	\$4.12000	\$0.00	\$4.12	\$3.93	\$0.00	\$3.93	\$5.55	-29.19%	-4.6%
	Summer, Demand, Part-Peak	\$3.84000	\$0.00	\$3.84	\$3.66	\$0.00	\$3.66	\$5.55	-34.05%	-4.7%
	Winter, Generation, Part-Peak	\$0.09273	\$0.00955	\$0.10228	\$0.08887	\$0.00692	\$0.09579	\$0.09140	4.80%	-4.2%
	Winter, Generation, Off-Peak	\$0.09208	\$0.00955	\$0.10163	\$0.08826	\$0.00692	\$0.09518	\$0.09069	4.95%	-4.1%
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Generation, On-Peak	\$0.12576	\$0.00955	\$0.13531	\$0.12037	\$0.00692	\$0.12729	\$0.13081	-2.69%	-4.3%
	Summer, Generation, Off-Peak	\$0.12223	\$0.00955	\$0.13178	\$0.11700	\$0.00692	\$0.12392	\$0.13081	-5.27%	-4.3%
	Summer, Connected Load, Total	\$5.85000	\$0.00	\$5.85	\$5.58	\$0.00	\$5.58	\$8.36	-33.25%	-4.6%
	Winter, Generation, Part-Peak	\$0.11389	\$0.00955	\$0.12344	\$0.10905	\$0.00692	\$0.11597	\$0.11853	-2.16%	-4.2%
	Winter, Generation, Off-Peak	\$0.11323	\$0.00955	\$0.12278	\$0.10842	\$0.00692	\$0.11534	\$0.11782	-2.10%	-4.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Large Time-of-Use Agricultural Power (AG-S-B)	Summer, Generation, On-Peak	\$0.12177	\$0.00955	\$0.13132	\$0.11656	\$0.00692	\$0.12348	\$0.11865	4.07%	-4.3%
	Summer, Generation, Off-Peak	\$0.10959	\$0.00955	\$0.11914	\$0.10495	\$0.00692	\$0.11187	\$0.11865	-5.71%	-4.2%
	Summer, Maximum Demand, Total	\$7.42000	\$0.00	\$7.42	\$7.07	\$0.00	\$7.07	\$10.20	-30.69%	-4.7%
	Summer, Demand, On-Peak	\$2.31000	\$0.00	\$2.31	\$2.20	\$0.00	\$2.20	\$0.00	0.00%	-4.8%
	Winter, Generation, Part-Peak	\$0.10595	\$0.00955	\$0.11550	\$0.10148	\$0.00692	\$0.10840	\$0.10622	2.05%	-4.2%
	Winter, Generation, Off-Peak	\$0.10532	\$0.00955	\$0.11487	\$0.10088	\$0.00692	\$0.10780	\$0.10554	2.14%	-4.2%
Large Time-of-Use Agricultural Power (AG-S-C)	Summer, Generation, On-Peak	\$0.10291	\$0.00955	\$0.11246	\$0.09579	\$0.00692	\$0.10271	\$0.09271	10.79%	-6.9%
	Summer, Generation, Part-Peak	\$0.09430	\$0.00955	\$0.10385	\$0.09037	\$0.00692	\$0.09729	\$0.09271	4.94%	-4.2%
	Summer, Generation, Off-Peak	\$0.08992	\$0.00955	\$0.09947	\$0.08620	\$0.00692	\$0.09312	\$0.08664	7.48%	-4.1%
	Summer, Demand, On-Peak	\$5.52720	\$0.00	\$5.53	\$5.27	\$0.00	\$5.27	\$11.45	-53.97%	-4.7%
	Summer, Demand, Part-Peak	\$3.79260	\$0.00	\$3.79	\$3.62	\$0.00	\$3.62	\$11.45	-68.38%	-4.6%
	Winter, Generation, Part-Peak	\$0.09179	\$0.00955	\$0.10134	\$0.08713	\$0.00692	\$0.09405	\$0.08405	11.90%	-5.1%
Winter, Generation, Off-Peak	\$0.09113	\$0.00955	\$0.10068	\$0.08642	\$0.00692	\$0.09334	\$0.08334	12.00%	-5.2%	
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1)	Summer, Generation, On-Peak	\$0.22666	\$0.00955	\$0.23621	\$0.21656	\$0.00692	\$0.22348	\$0.23165	-3.53%	-4.5%
	Summer, Generation, Off-Peak	\$0.14582	\$0.00955	\$0.15537	\$0.13949	\$0.00692	\$0.14641	\$0.15451	-5.24%	-4.3%
	Winter, Generation, On-Peak	\$0.13513	\$0.00955	\$0.14468	\$0.12930	\$0.00692	\$0.13622	\$0.14431	-5.61%	-4.3%
	Winter, Generation, Off-Peak	\$0.10743	\$0.00955	\$0.11698	\$0.10289	\$0.00692	\$0.10981	\$0.11786	-6.83%	-4.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2)	Summer, Generation, On-Peak	\$0.22666	\$0.00955	\$0.23621	\$0.21656	\$0.00692	\$0.22348	\$0.23165	-3.53%	-4.5%
	Summer, Generation, Off-Peak	\$0.14582	\$0.00955	\$0.15537	\$0.13949	\$0.00692	\$0.14641	\$0.15451	-5.24%	-4.3%
	Winter, Generation, On-Peak	\$0.13513	\$0.00955	\$0.14468	\$0.12930	\$0.00692	\$0.13622	\$0.14431	-5.61%	-4.3%
	Winter, Generation, Off-Peak	\$0.10743	\$0.00955	\$0.11698	\$0.10289	\$0.00692	\$0.10981	\$0.11786	-6.83%	-4.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3)	Summer, Generation, On-Peak	\$0.22666	\$0.00955	\$0.23621	\$0.21656	\$0.00692	\$0.22348	\$0.23165	-3.53%	-4.5%
	Summer, Generation, Off-Peak	\$0.14582	\$0.00955	\$0.15537	\$0.13949	\$0.00692	\$0.14641	\$0.15451	-5.24%	-4.3%
	Winter, Generation, On-Peak	\$0.13513	\$0.00955	\$0.14468	\$0.12930	\$0.00692	\$0.13622	\$0.14431	-5.61%	-4.3%
	Winter, Generation, Off-Peak	\$0.10743	\$0.00955	\$0.11698	\$0.10289	\$0.00692	\$0.10981	\$0.11786	-6.83%	-4.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1)	Summer, Generation, On-Peak	\$0.22666	\$0.00955	\$0.23621	\$0.21656	\$0.00692	\$0.22348	\$0.25643	-12.85%	-4.5%
	Summer, Generation, Off-Peak	\$0.16114	\$0.00955	\$0.17069	\$0.15410	\$0.00692	\$0.16102	\$0.17512	-8.05%	-4.4%
	Winter, Generation, On-Peak	\$0.14849	\$0.00955	\$0.15804	\$0.14204	\$0.00692	\$0.14896	\$0.16306	-8.65%	-4.3%
	Winter, Generation, Off-Peak	\$0.12077	\$0.00955	\$0.13032	\$0.11561	\$0.00692	\$0.12253	\$0.13661	-10.31%	-4.3%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2)	Summer, Generation, On-Peak	\$0.22666	\$0.00955	\$0.23621	\$0.21656	\$0.00692	\$0.22348	\$0.25643	-12.85%	-4.5%
	Summer, Generation, Off-Peak	\$0.16114	\$0.00955	\$0.17069	\$0.15410	\$0.00692	\$0.16102	\$0.17512	-8.05%	-4.4%
	Winter, Generation, On-Peak	\$0.14849	\$0.00955	\$0.15804	\$0.14204	\$0.00692	\$0.14896	\$0.16306	-8.65%	-4.3%
	Winter, Generation, Off-Peak	\$0.12077	\$0.00955	\$0.13032	\$0.11561	\$0.00692	\$0.12253	\$0.13661	-10.31%	-4.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3)	Summer, Generation, On-Peak	\$0.22666	\$0.00955	\$0.23621	\$0.21656	\$0.00692	\$0.22348	\$0.25643	-12.85%	-4.5%
	Summer, Generation, Off-Peak	\$0.16114	\$0.00955	\$0.17069	\$0.15410	\$0.00692	\$0.16102	\$0.17512	-8.05%	-4.4%
	Winter, Generation, On-Peak	\$0.14849	\$0.00955	\$0.15804	\$0.14204	\$0.00692	\$0.14896	\$0.16306	-8.65%	-4.3%
	Winter, Generation, Off-Peak	\$0.12077	\$0.00955	\$0.13032	\$0.11561	\$0.00692	\$0.12253	\$0.13661	-10.31%	-4.3%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Summer, Generation, On-Peak	\$0.14297	\$0.00955	\$0.15252	\$0.13678	\$0.00692	\$0.14370	\$0.13989	2.72%	-4.3%
	Summer, Generation, Off-Peak	\$0.11356	\$0.00955	\$0.12311	\$0.10874	\$0.00692	\$0.11566	\$0.10988	5.26%	-4.2%
	Summer, Demand, On-Peak	\$12.42640	\$0.00	\$12.43	\$11.85	\$0.00	\$11.85	\$22.50	-47.33%	-4.6%
	Winter, Generation, On-Peak	\$0.12884	\$0.00955	\$0.13839	\$0.12330	\$0.00692	\$0.13022	\$0.12547	3.79%	-4.3%
	Winter, Generation, Off-Peak	\$0.10292	\$0.00955	\$0.11247	\$0.09859	\$0.00692	\$0.10551	\$0.09902	6.55%	-4.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2)	Summer, Generation, On-Peak	\$0.14297	\$0.00955	\$0.15252	\$0.13678	\$0.00692	\$0.14370	\$0.13989	2.72%	-4.3%
	Summer, Generation, Off-Peak	\$0.11356	\$0.00955	\$0.12311	\$0.10874	\$0.00692	\$0.11566	\$0.10988	5.26%	-4.2%
	Summer, Demand, On-Peak	\$12.42640	\$0.00	\$12.43	\$11.85	\$0.00	\$11.85	\$22.50	-47.33%	-4.6%
	Winter, Generation, On-Peak	\$0.12884	\$0.00955	\$0.13839	\$0.12330	\$0.00692	\$0.13022	\$0.12547	3.79%	-4.3%
	Winter, Generation, Off-Peak	\$0.10292	\$0.00955	\$0.11247	\$0.09859	\$0.00692	\$0.10551	\$0.09902	6.55%	-4.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Summer, Generation, On-Peak	\$0.14297	\$0.00955	\$0.15252	\$0.13678	\$0.00692	\$0.14370	\$0.13989	2.72%	-4.3%
	Summer, Generation, Off-Peak	\$0.11356	\$0.00955	\$0.12311	\$0.10874	\$0.00692	\$0.11566	\$0.10988	5.26%	-4.2%
	Summer, Demand, On-Peak	\$12.42640	\$0.00	\$12.43	\$11.85	\$0.00	\$11.85	\$22.50	-47.33%	-4.6%
	Winter, Generation, On-Peak	\$0.12884	\$0.00955	\$0.13839	\$0.12330	\$0.00692	\$0.13022	\$0.12547	3.79%	-4.3%
	Winter, Generation, Off-Peak	\$0.10292	\$0.00955	\$0.11247	\$0.09859	\$0.00692	\$0.10551	\$0.09902	6.55%	-4.2%
<b>Street &amp; Outdoor Lighting Rates</b>										
Lights (LS)	All (Year Round), Generation, Total	\$0.12586	\$0.00865	\$0.13451	\$0.12046	\$0.00625	\$0.12671	\$0.12712	-0.32%	-4.3%
Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.13543	\$0.01022	\$0.14565	\$0.12958	\$0.00739	\$0.13697	\$0.13487	1.56%	-4.3%
<b>Commercial Time-of-Use Rates</b>										
Small General Service (B-1)	Summer, Generation, On-Peak	\$0.21200	\$0.01022	\$0.22222	\$0.20259	\$0.00739	\$0.20998	\$0.21256	-1.21%	-4.4%
	Summer, Generation, Part-Peak	\$0.15978	\$0.01022	\$0.17000	\$0.15280	\$0.00739	\$0.16019	\$0.16333	-1.92%	-4.4%
	Summer, Generation, Off-Peak	\$0.13771	\$0.01022	\$0.14793	\$0.13176	\$0.00739	\$0.13915	\$0.14252	-2.36%	-4.3%
	Winter, Generation, On-Peak	\$0.15340	\$0.01022	\$0.16362	\$0.14672	\$0.00739	\$0.15411	\$0.15731	-2.03%	-4.4%
	Winter, Generation, Off-Peak	\$0.13629	\$0.01022	\$0.14651	\$0.13040	\$0.00739	\$0.13779	\$0.14119	-2.41%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.11888	\$0.01022	\$0.12910	\$0.11381	\$0.00739	\$0.12120	\$0.12477	-2.86%	-4.3%
Small General Service, Option S (B-1-S)	Summer, Generation, On-Peak	\$0.21702	\$0.01022	\$0.22724	\$0.20737	\$0.00739	\$0.21476	\$0.21738	-1.21%	-4.4%
	Summer, Generation, Part-Peak	\$0.17198	\$0.01022	\$0.18220	\$0.16443	\$0.00739	\$0.17182	\$0.17492	-1.77%	-4.4%
	Summer, Generation, Off-Peak	\$0.13404	\$0.01022	\$0.14426	\$0.12826	\$0.00739	\$0.13565	\$0.13917	-2.53%	-4.3%
	Winter, Generation, On-Peak	\$0.16336	\$0.01022	\$0.17358	\$0.15621	\$0.00739	\$0.16360	\$0.16680	-1.92%	-4.4%
	Winter, Generation, Part-Peak	\$0.15026	\$0.01022	\$0.16048	\$0.14372	\$0.00739	\$0.15111	\$0.15446	-2.17%	-4.4%
	Winter, Generation, Off-Peak	\$0.12692	\$0.01022	\$0.13714	\$0.12147	\$0.00739	\$0.12886	\$0.13246	-2.72%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.10951	\$0.01022	\$0.11973	\$0.10487	\$0.00739	\$0.11226	\$0.11604	-3.26%	-4.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Medium General Demand Metered Service (B-10-S)	Summer, Generation, On-Peak	\$0.23794	\$0.01079	\$0.24873	\$0.22732	\$0.00776	\$0.23508	\$0.23990	-2.01%	-4.5%
	Summer, Generation, Part-Peak	\$0.17286	\$0.01079	\$0.18365	\$0.16527	\$0.00776	\$0.17303	\$0.17821	-2.91%	-4.4%
	Summer, Generation, Off-Peak	\$0.13851	\$0.01079	\$0.14930	\$0.13252	\$0.00776	\$0.14028	\$0.14564	-3.68%	-4.3%
	Winter, Generation, On-Peak	\$0.17672	\$0.01079	\$0.18751	\$0.16895	\$0.00776	\$0.17671	\$0.18186	-2.83%	-4.4%
	Winter, Generation, Off-Peak	\$0.13929	\$0.01079	\$0.15008	\$0.13327	\$0.00776	\$0.14103	\$0.14638	-3.65%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.10096	\$0.01079	\$0.11175	\$0.09672	\$0.00776	\$0.10448	\$0.11004	-5.05%	-4.2%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, On-Peak	\$0.22162	\$0.01079	\$0.23241	\$0.21176	\$0.00776	\$0.21952	\$0.21718	1.08%	-4.4%
	Summer, Generation, Part-Peak	\$0.16012	\$0.01079	\$0.17091	\$0.15312	\$0.00776	\$0.16088	\$0.15888	1.26%	-4.4%
	Summer, Generation, Off-Peak	\$0.12760	\$0.01079	\$0.13839	\$0.12212	\$0.00776	\$0.12988	\$0.12804	1.44%	-4.3%
	Winter, Generation, On-Peak	\$0.16399	\$0.01079	\$0.17478	\$0.15681	\$0.00776	\$0.16457	\$0.16255	1.24%	-4.4%
	Winter, Generation, Off-Peak	\$0.12850	\$0.01079	\$0.13929	\$0.12298	\$0.00776	\$0.13074	\$0.12891	1.42%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.09019	\$0.01079	\$0.10098	\$0.08645	\$0.00776	\$0.09421	\$0.09257	1.77%	-4.1%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, On-Peak	\$0.19754	\$0.01079	\$0.20833	\$0.18880	\$0.00776	\$0.19656	\$0.19248	2.12%	-4.4%
	Summer, Generation, Part-Peak	\$0.13770	\$0.01079	\$0.14849	\$0.13175	\$0.00776	\$0.13951	\$0.13574	2.78%	-4.3%
	Summer, Generation, Off-Peak	\$0.10598	\$0.01079	\$0.11677	\$0.10151	\$0.00776	\$0.10927	\$0.10567	3.41%	-4.2%
	Winter, Generation, On-Peak	\$0.14159	\$0.01079	\$0.15238	\$0.13546	\$0.00776	\$0.14322	\$0.13943	2.72%	-4.3%
	Winter, Generation, Off-Peak	\$0.10695	\$0.01079	\$0.11774	\$0.10243	\$0.00776	\$0.11019	\$0.10660	3.37%	-4.2%
	Winter, Generation, Super Off-Peak	\$0.06863	\$0.01079	\$0.07942	\$0.06590	\$0.00776	\$0.07366	\$0.07026	4.84%	-4.0%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Generation, On-Peak	\$0.17448	\$0.01012	\$0.18460	\$0.17653	\$0.00734	\$0.18387	\$0.19319	-4.82%	1.2%
	Summer, Generation, Part-Peak	\$0.13549	\$0.01012	\$0.14561	\$0.13464	\$0.00734	\$0.14198	\$0.13945	1.81%	-0.6%
	Summer, Generation, Off-Peak	\$0.10789	\$0.01012	\$0.11801	\$0.10233	\$0.00734	\$0.10967	\$0.10144	8.11%	-5.2%
	Summer, Demand, On-Peak	\$19.61000	\$0.00	\$19.61	\$19.61	\$0.00	\$19.61	\$27.01	-27.40%	0.0%
	Summer, Demand, Part-Peak	\$2.86000	\$0.00	\$2.86	\$2.86	\$0.00	\$2.86	\$3.93	-27.23%	0.0%
	Winter, Generation, On-Peak	\$0.14971	\$0.01012	\$0.15983	\$0.14820	\$0.00734	\$0.15554	\$0.15906	-2.21%	-1.0%
	Winter, Generation, Off-Peak	\$0.10779	\$0.01012	\$0.11791	\$0.10123	\$0.00734	\$0.10857	\$0.10129	7.19%	-6.1%
	Winter, Generation, Super Off-Peak	\$0.05155	\$0.01012	\$0.06167	\$0.02645	\$0.00734	\$0.03379	\$0.02379	42.03%	-48.7%
	Winter, Demand, On-Peak	\$2.32000	\$0.00	\$2.32	\$2.32	\$0.00	\$2.32	\$3.20	-27.50%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Generation, On-Peak	\$0.15656	\$0.01012	\$0.16668	\$0.15573	\$0.00734	\$0.16307	\$0.16498	-1.16%	-0.5%
	Summer, Generation, Part-Peak	\$0.12638	\$0.01012	\$0.13650	\$0.12096	\$0.00734	\$0.12830	\$0.12415	3.34%	-4.3%
	Summer, Generation, Off-Peak	\$0.10012	\$0.01012	\$0.11024	\$0.09092	\$0.00734	\$0.09826	\$0.08864	10.85%	-9.2%
	Summer, Demand, On-Peak	\$16.79000	\$0.00	\$16.79	\$16.79	\$0.00	\$16.79	\$22.71	-26.07%	0.0%
	Summer, Demand, Part-Peak	\$2.46000	\$0.00	\$2.46	\$2.46	\$0.00	\$2.46	\$3.33	-26.13%	0.0%
	Winter, Generation, On-Peak	\$0.13901	\$0.01012	\$0.14913	\$0.13900	\$0.00734	\$0.14634	\$0.14124	3.61%	0.0%
	Winter, Generation, Off-Peak	\$0.10045	\$0.01012	\$0.11057	\$0.09124	\$0.00734	\$0.09858	\$0.08908	10.66%	-9.2%
	Winter, Generation, Super Off-Peak	\$0.04558	\$0.01012	\$0.05570	\$0.01753	\$0.00734	\$0.02487	\$0.01487	67.25%	-61.5%
	Winter, Demand, On-Peak	\$1.72000	\$0.00	\$1.72	\$1.72	\$0.00	\$1.72	\$2.33	-26.18%	0.0%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Generation, On-Peak	\$0.14014	\$0.01012	\$0.15026	\$0.13908	\$0.00734	\$0.14642	\$0.14764	-0.83%	-0.8%
	Summer, Generation, Part-Peak	\$0.12772	\$0.01012	\$0.13784	\$0.12223	\$0.00734	\$0.12957	\$0.13034	-0.59%	-4.3%
	Summer, Generation, Off-Peak	\$0.10128	\$0.01012	\$0.11140	\$0.09403	\$0.00734	\$0.10137	\$0.09352	8.39%	-7.2%
	Summer, Demand, On-Peak	\$14.62000	\$0.00	\$14.62	\$14.69	\$0.00	\$14.69	\$20.36	-27.85%	0.5%
	Summer, Demand, Part-Peak	\$3.66000	\$0.00	\$3.66	\$3.66	\$0.00	\$3.66	\$5.09	-28.09%	0.0%
	Winter, Generation, On-Peak	\$0.13931	\$0.01012	\$0.14943	\$0.13828	\$0.00734	\$0.14562	\$0.14647	-0.58%	-0.7%
	Winter, Generation, Off-Peak	\$0.10185	\$0.01012	\$0.11197	\$0.09457	\$0.00734	\$0.10191	\$0.09433	8.04%	-7.1%
	Winter, Generation, Super Off-Peak	\$0.04679	\$0.01012	\$0.05691	\$0.02030	\$0.00734	\$0.02764	\$0.01764	56.69%	-56.6%
	Winter, Demand, On-Peak	\$1.41000	\$0.00	\$1.41	\$1.41	\$0.00	\$1.41	\$1.96	-28.06%	0.0%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, On-Peak	\$0.30603	\$0.01012	\$0.31615	\$0.29224	\$0.00734	\$0.29958	\$0.30689	-2.38%	-4.5%
	Summer, Generation, Part-Peak	\$0.16390	\$0.01012	\$0.17402	\$0.16173	\$0.00734	\$0.16907	\$0.17132	-1.31%	-1.3%
	Summer, Generation, Off-Peak	\$0.12353	\$0.01012	\$0.13365	\$0.12324	\$0.00734	\$0.13058	\$0.13281	-1.68%	-0.2%
	Winter, Generation, On-Peak	\$0.16781	\$0.01012	\$0.17793	\$0.16546	\$0.00734	\$0.17280	\$0.17506	-1.29%	-1.4%
	Winter, Generation, Off-Peak	\$0.12345	\$0.01012	\$0.13357	\$0.12316	\$0.00734	\$0.13050	\$0.13274	-1.69%	-0.2%
	Winter, Generation, Super Off-Peak	\$0.08590	\$0.01012	\$0.09602	\$0.08736	\$0.00734	\$0.09470	\$0.09692	-2.29%	1.7%
	Winter, Demand, On-Peak	\$0.08590	\$0.01012	\$0.09602	\$0.08736	\$0.00734	\$0.09470	\$0.09692	-2.29%	1.7%
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, On-Peak	\$0.26331	\$0.01012	\$0.27343	\$0.25151	\$0.00734	\$0.25885	\$0.27193	-4.81%	-4.5%
	Summer, Generation, Part-Peak	\$0.14774	\$0.01012	\$0.15786	\$0.14132	\$0.00734	\$0.14866	\$0.14839	0.18%	-4.3%
	Summer, Generation, Off-Peak	\$0.11637	\$0.01012	\$0.12649	\$0.11141	\$0.00734	\$0.11875	\$0.11300	5.09%	-4.3%
	Winter, Generation, On-Peak	\$0.14996	\$0.01012	\$0.16008	\$0.14344	\$0.00734	\$0.15078	\$0.15076	0.01%	-4.3%
	Winter, Generation, Off-Peak	\$0.11649	\$0.01012	\$0.12661	\$0.11153	\$0.00734	\$0.11887	\$0.11311	5.09%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.07893	\$0.01012	\$0.08905	\$0.07572	\$0.00734	\$0.08306	\$0.07729	7.47%	-4.1%
	Winter, Demand, On-Peak	\$0.07893	\$0.01012	\$0.08905	\$0.07572	\$0.00734	\$0.08306	\$0.07729	7.47%	-4.1%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, On-Peak	\$0.23048	\$0.01012	\$0.24060	\$0.22021	\$0.00734	\$0.22755	\$0.24005	-5.21%	-4.5%
	Summer, Generation, Part-Peak	\$0.15424	\$0.01012	\$0.16436	\$0.14752	\$0.00734	\$0.15486	\$0.15855	-2.33%	-4.4%
	Summer, Generation, Off-Peak	\$0.11481	\$0.01012	\$0.12493	\$0.10993	\$0.00734	\$0.11727	\$0.11640	0.75%	-4.3%
	Winter, Generation, On-Peak	\$0.14652	\$0.01012	\$0.15664	\$0.14016	\$0.00734	\$0.14750	\$0.15029	-1.86%	-4.3%
	Winter, Generation, Off-Peak	\$0.11501	\$0.01012	\$0.12513	\$0.11012	\$0.00734	\$0.11746	\$0.11661	0.73%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.08107	\$0.01012	\$0.09119	\$0.07776	\$0.00734	\$0.08510	\$0.08079	5.33%	-4.1%
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, On-Peak	\$0.30603	\$0.01012	\$0.31615	\$0.29224	\$0.00734	\$0.29958	\$0.30689	-2.38%	-4.5%
	Summer, Generation, Part-Peak	\$0.16390	\$0.01012	\$0.17402	\$0.15673	\$0.00734	\$0.16407	\$0.17132	-4.23%	-4.4%
	Summer, Generation, Off-Peak	\$0.12353	\$0.01012	\$0.13365	\$0.12324	\$0.00734	\$0.13058	\$0.13281	-1.68%	-0.2%
	Winter, Generation, On-Peak	\$0.16781	\$0.01012	\$0.17793	\$0.16046	\$0.00734	\$0.16780	\$0.17506	-4.15%	-4.4%
	Winter, Generation, Off-Peak	\$0.12345	\$0.01012	\$0.13357	\$0.12416	\$0.00734	\$0.13150	\$0.13274	-0.93%	0.6%
	Winter, Generation, Super Off-Peak	\$0.08590	\$0.01012	\$0.09602	\$0.08836	\$0.00734	\$0.09570	\$0.09692	-1.26%	2.9%
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, On-Peak	\$0.26331	\$0.01012	\$0.27343	\$0.25151	\$0.00734	\$0.25885	\$0.27193	-4.81%	-4.5%
	Summer, Generation, Part-Peak	\$0.14774	\$0.01012	\$0.15786	\$0.14132	\$0.00734	\$0.14866	\$0.14839	0.18%	-4.3%
	Summer, Generation, Off-Peak	\$0.11637	\$0.01012	\$0.12649	\$0.11141	\$0.00734	\$0.11875	\$0.11300	5.09%	-4.3%
	Winter, Generation, On-Peak	\$0.14996	\$0.01012	\$0.16008	\$0.14344	\$0.00734	\$0.15078	\$0.15076	0.01%	-4.3%
	Winter, Generation, Off-Peak	\$0.11649	\$0.01012	\$0.12661	\$0.11153	\$0.00734	\$0.11887	\$0.11311	5.09%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.07893	\$0.01012	\$0.08905	\$0.07572	\$0.00734	\$0.08306	\$0.07729	7.47%	-4.1%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, On-Peak	\$0.23048	\$0.01012	\$0.24060	\$0.22021	\$0.00734	\$0.22755	\$0.24005	-5.21%	-4.5%
	Summer, Generation, Part-Peak	\$0.15424	\$0.01012	\$0.16436	\$0.14752	\$0.00734	\$0.15486	\$0.15855	-2.33%	-4.4%
	Summer, Generation, Off-Peak	\$0.11481	\$0.01012	\$0.12493	\$0.10993	\$0.00734	\$0.11727	\$0.11640	0.75%	-4.3%
	Winter, Generation, On-Peak	\$0.14652	\$0.01012	\$0.15664	\$0.14016	\$0.00734	\$0.14750	\$0.15029	-1.86%	-4.3%
	Winter, Generation, Off-Peak	\$0.11501	\$0.01012	\$0.12513	\$0.11012	\$0.00734	\$0.11746	\$0.11661	0.73%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.08107	\$0.01012	\$0.09119	\$0.07776	\$0.00734	\$0.08510	\$0.08079	5.33%	-4.1%
(B-20-S)	Summer, Generation, On-Peak	\$0.17188	\$0.00976	\$0.18164	\$0.17434	\$0.00696	\$0.18130	\$0.18421	-1.58%	1.4%
	Summer, Generation, Part-Peak	\$0.13577	\$0.00976	\$0.14553	\$0.13291	\$0.00696	\$0.13987	\$0.13609	2.78%	-2.1%
	Summer, Generation, Off-Peak	\$0.10725	\$0.00976	\$0.11701	\$0.09772	\$0.00696	\$0.10468	\$0.09809	6.72%	-8.9%
	Summer, Demand, On-Peak	\$18.97000	\$0.00	\$18.97	\$18.97	\$0.00	\$18.97	\$25.27	-24.93%	0.0%
	Summer, Demand, Part-Peak	\$2.75000	\$0.00	\$2.75	\$2.75	\$0.00	\$2.75	\$3.67	-25.07%	0.0%
	Winter, Generation, On-Peak	\$0.15037	\$0.00976	\$0.16013	\$0.14883	\$0.00696	\$0.15579	\$0.15554	0.16%	-1.0%
	Winter, Generation, Off-Peak	\$0.10702	\$0.00976	\$0.11678	\$0.09550	\$0.00696	\$0.10246	\$0.09778	4.79%	-10.8%
	Winter, Generation, Super Off-Peak	\$0.04896	\$0.00976	\$0.05872	\$0.02344	\$0.00696	\$0.03040	\$0.02040	49.02%	-52.1%
	Winter, Demand, On-Peak	\$2.41000	\$0.00	\$2.41	\$2.41	\$0.00	\$2.41	\$3.22	-25.16%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. 25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, On-Peak	\$0.16595	\$0.00927	\$0.17522	\$0.16853	\$0.00669	\$0.17522	\$0.18085	-3.11%	1.6%
	Summer, Generation, Part-Peak	\$0.12772	\$0.00927	\$0.13699	\$0.12323	\$0.00669	\$0.12992	\$0.12908	0.65%	-3.5%
	Summer, Generation, Off-Peak	\$0.10108	\$0.00927	\$0.11035	\$0.09484	\$0.00669	\$0.10153	\$0.09298	9.20%	-6.2%
	Summer, Demand, On-Peak	\$20.88000	\$0.00	\$20.88	\$20.88	\$0.00	\$20.88	\$28.29	-26.19%	0.0%
	Summer, Demand, Part-Peak	\$2.88000	\$0.00	\$2.88	\$2.88	\$0.00	\$2.88	\$3.89	-25.96%	0.0%
	Winter, Generation, On-Peak	\$0.14161	\$0.00927	\$0.15088	\$0.13748	\$0.00669	\$0.14417	\$0.14790	-2.52%	-2.9%
	Winter, Generation, Off-Peak	\$0.10114	\$0.00927	\$0.11041	\$0.09389	\$0.00669	\$0.10058	\$0.09307	8.07%	-7.2%
	Winter, Generation, Super Off-Peak	\$0.04372	\$0.00927	\$0.05299	\$0.01860	\$0.00669	\$0.02529	\$0.01529	65.40%	-57.5%
	Winter, Demand, On-Peak	\$2.41000	\$0.00	\$2.41	\$2.41	\$0.00	\$2.41	\$3.26	-26.07%	0.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, On-Peak	\$0.14156	\$0.00862	\$0.15018	\$0.14392	\$0.00626	\$0.15018	\$0.15740	-4.59%	1.7%
	Summer, Generation, Part-Peak	\$0.11812	\$0.00862	\$0.12674	\$0.11897	\$0.00626	\$0.12523	\$0.12423	0.80%	0.7%
	Summer, Generation, Off-Peak	\$0.09199	\$0.00862	\$0.10061	\$0.09017	\$0.00626	\$0.09643	\$0.08720	10.58%	-2.0%
	Summer, Demand, On-Peak	\$21.24000	\$0.00	\$21.24	\$22.74	\$0.00	\$22.74	\$30.09	-24.43%	7.1%
	Summer, Demand, Part-Peak	\$5.06000	\$0.00	\$5.06	\$5.36	\$0.00	\$5.36	\$7.17	-25.24%	5.9%
	Winter, Generation, On-Peak	\$0.13526	\$0.00862	\$0.14388	\$0.13739	\$0.00626	\$0.14365	\$0.14850	-3.27%	1.6%
	Winter, Generation, Off-Peak	\$0.08799	\$0.00862	\$0.09661	\$0.08436	\$0.00626	\$0.09062	\$0.08155	11.12%	-4.1%
	Winter, Generation, Super Off-Peak	\$0.04077	\$0.00862	\$0.04939	\$0.01842	\$0.00626	\$0.02468	\$0.01468	68.12%	-54.8%
	Winter, Demand, On-Peak	\$2.84000	\$0.00	\$2.84	\$3.01	\$0.00	\$3.01	\$4.02	-25.12%	6.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, On-Peak	\$0.30138	\$0.00976	\$0.31114	\$0.28780	\$0.00696	\$0.29476	\$0.29404	0.24%	-4.5%
	Summer, Generation, Part-Peak	\$0.15795	\$0.00976	\$0.16771	\$0.15106	\$0.00696	\$0.15802	\$0.16129	-2.03%	-4.4%
	Summer, Generation, Off-Peak	\$0.11748	\$0.00976	\$0.12724	\$0.11247	\$0.00696	\$0.11943	\$0.12383	-3.55%	-4.3%
	Winter, Generation, On-Peak	\$0.16459	\$0.00976	\$0.17435	\$0.15739	\$0.00696	\$0.16435	\$0.16743	-1.84%	-4.4%
	Winter, Generation, Off-Peak	\$0.11735	\$0.00976	\$0.12711	\$0.11235	\$0.00696	\$0.11931	\$0.12370	-3.55%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.07872	\$0.00976	\$0.08848	\$0.08152	\$0.00696	\$0.08848	\$0.08795	0.60%	3.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, On-Peak	\$0.28702	\$0.00927	\$0.29629	\$0.27411	\$0.00669	\$0.28080	\$0.28077	0.01%	-4.5%
	Summer, Generation, Part-Peak	\$0.15031	\$0.00927	\$0.15958	\$0.14377	\$0.00669	\$0.15046	\$0.15187	-0.93%	-4.4%
	Summer, Generation, Off-Peak	\$0.11352	\$0.00927	\$0.12279	\$0.10870	\$0.00669	\$0.11539	\$0.11717	-1.52%	-4.2%
	Winter, Generation, On-Peak	\$0.15607	\$0.00927	\$0.16534	\$0.14926	\$0.00669	\$0.15595	\$0.15729	-0.85%	-4.4%
	Winter, Generation, Off-Peak	\$0.11356	\$0.00927	\$0.12283	\$0.10873	\$0.00669	\$0.11542	\$0.11722	-1.54%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.07566	\$0.00927	\$0.08493	\$0.07778	\$0.00669	\$0.08447	\$0.08147	3.68%	2.8%



Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. '25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, On-Peak	\$0.27851	\$0.00862	\$0.28713	\$0.26600	\$0.00626	\$0.27226	\$0.27769	-1.96%	-4.5%
	Summer, Generation, Part-Peak	\$0.15629	\$0.00862	\$0.16491	\$0.14947	\$0.00626	\$0.15573	\$0.15907	-2.10%	-4.4%
	Summer, Generation, Off-Peak	\$0.10452	\$0.00862	\$0.11314	\$0.10012	\$0.00626	\$0.10638	\$0.10882	-2.24%	-4.2%
	Winter, Generation, On-Peak	\$0.15613	\$0.00862	\$0.16475	\$0.14932	\$0.00626	\$0.15558	\$0.15891	-2.10%	-4.4%
	Winter, Generation, Off-Peak	\$0.10151	\$0.00862	\$0.11013	\$0.09725	\$0.00626	\$0.10351	\$0.10590	-2.26%	-4.2%
	Winter, Generation, Super Off-Peak	\$0.06770	\$0.00862	\$0.07632	\$0.07006	\$0.00626	\$0.07632	\$0.07310	4.40%	3.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, On-Peak	\$0.30138	\$0.00976	\$0.31114	\$0.28780	\$0.00696	\$0.29476	\$0.29404	0.24%	-4.5%
	Summer, Generation, Part-Peak	\$0.15795	\$0.00976	\$0.16771	\$0.15106	\$0.00696	\$0.15802	\$0.16129	-2.03%	-4.4%
	Summer, Generation, Off-Peak	\$0.11748	\$0.00976	\$0.12724	\$0.11247	\$0.00696	\$0.11943	\$0.12383	-3.55%	-4.3%
	Winter, Generation, On-Peak	\$0.16459	\$0.00976	\$0.17435	\$0.15739	\$0.00696	\$0.16435	\$0.16743	-1.84%	-4.4%
	Winter, Generation, Off-Peak	\$0.11735	\$0.00976	\$0.12711	\$0.11235	\$0.00696	\$0.11931	\$0.12370	-3.55%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.07872	\$0.00976	\$0.08848	\$0.08152	\$0.00696	\$0.08848	\$0.08795	0.60%	3.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, On-Peak	\$0.28702	\$0.00927	\$0.29629	\$0.27411	\$0.00669	\$0.28080	\$0.28077	0.01%	-4.5%
	Summer, Generation, Part-Peak	\$0.15031	\$0.00927	\$0.15958	\$0.14377	\$0.00669	\$0.15046	\$0.15187	-0.93%	-4.4%
	Summer, Generation, Off-Peak	\$0.11352	\$0.00927	\$0.12279	\$0.10870	\$0.00669	\$0.11539	\$0.11717	-1.52%	-4.2%
	Winter, Generation, On-Peak	\$0.15607	\$0.00927	\$0.16534	\$0.14926	\$0.00669	\$0.15595	\$0.15729	-0.85%	-4.4%
	Winter, Generation, Off-Peak	\$0.11356	\$0.00927	\$0.12283	\$0.10873	\$0.00669	\$0.11542	\$0.11722	-1.54%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.07566	\$0.00927	\$0.08493	\$0.07760	\$0.00669	\$0.08429	\$0.08147	3.46%	2.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, On-Peak	\$0.27851	\$0.00862	\$0.28713	\$0.26600	\$0.00626	\$0.27226	\$0.27769	-1.96%	-4.5%
	Summer, Generation, Part-Peak	\$0.15629	\$0.00862	\$0.16491	\$0.14947	\$0.00626	\$0.15573	\$0.15907	-2.10%	-4.4%
	Summer, Generation, Off-Peak	\$0.10452	\$0.00862	\$0.11314	\$0.10012	\$0.00626	\$0.10638	\$0.10882	-2.24%	-4.2%
	Winter, Generation, On-Peak	\$0.15613	\$0.00862	\$0.16475	\$0.14932	\$0.00626	\$0.15558	\$0.15891	-2.10%	-4.4%
	Winter, Generation, Off-Peak	\$0.10151	\$0.00862	\$0.11013	\$0.09725	\$0.00626	\$0.10351	\$0.10590	-2.26%	-4.2%
	Winter, Generation, Super Off-Peak	\$0.06770	\$0.00862	\$0.07632	\$0.07006	\$0.00626	\$0.07632	\$0.07310	4.40%	3.5%
Small General Time-of-Use Service (B-6)	Summer, Generation, On-Peak	\$0.21461	\$0.01022	\$0.22483	\$0.21744	\$0.00739	\$0.22483	\$0.30591	-26.50%	1.3%
	Summer, Generation, Off-Peak	\$0.13912	\$0.01022	\$0.14934	\$0.13310	\$0.00739	\$0.14049	\$0.13598	3.32%	-4.3%
	Winter, Generation, On-Peak	\$0.14721	\$0.01022	\$0.15743	\$0.14082	\$0.00739	\$0.14821	\$0.16549	-10.44%	-4.3%
	Winter, Generation, Off-Peak	\$0.12913	\$0.01022	\$0.13935	\$0.12358	\$0.00739	\$0.13097	\$0.12594	3.99%	-4.3%
	Winter, Generation, Super Off-Peak	\$0.11170	\$0.01022	\$0.12192	\$0.09247	\$0.00739	\$0.09986	\$0.08986	11.13%	-17.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. March. 25)</i>
Standby Electric (SBS)	Summer, Generation, On-Peak	\$0.13248	\$0.00750	\$0.13998	\$0.13471	\$0.00527	\$0.13998	\$0.14396	-2.76%	1.7%
	Summer, Generation, Part-Peak	\$0.11986	\$0.00750	\$0.12736	\$0.12209	\$0.00527	\$0.12736	\$0.13167	-3.27%	1.9%
	Summer, Generation, Off-Peak	\$0.10583	\$0.00750	\$0.11333	\$0.10806	\$0.00527	\$0.11333	\$0.11800	-3.96%	2.1%
	Summer, Reservation Charge, Total	\$0.94000	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
	Winter, Generation, On-Peak	\$0.12743	\$0.00750	\$0.13493	\$0.12966	\$0.00527	\$0.13493	\$0.13904	-2.96%	1.7%
	Winter, Generation, Off-Peak	\$0.10702	\$0.00750	\$0.11452	\$0.10925	\$0.00527	\$0.11452	\$0.11916	-3.89%	2.1%
	Winter, Generation, Super Off-Peak	\$0.06172	\$0.00750	\$0.06922	\$0.06395	\$0.00527	\$0.06922	\$0.07501	-7.72%	3.6%
	Winter, Reservation Charge, Total	\$0.94000	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
Standby Electric (SBP)	Summer, Generation, On-Peak	\$0.13248	\$0.00750	\$0.13998	\$0.13471	\$0.00527	\$0.13998	\$0.14396	-2.76%	1.7%
	Summer, Generation, Part-Peak	\$0.11986	\$0.00750	\$0.12736	\$0.12209	\$0.00527	\$0.12736	\$0.13167	-3.27%	1.9%
	Summer, Generation, Off-Peak	\$0.10583	\$0.00750	\$0.11333	\$0.10806	\$0.00527	\$0.11333	\$0.11800	-3.96%	2.1%
	Summer, Reservation Charge, Total	\$0.94000	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
	Winter, Generation, On-Peak	\$0.12743	\$0.00750	\$0.13493	\$0.12966	\$0.00527	\$0.13493	\$0.13904	-2.96%	1.7%
	Winter, Generation, Off-Peak	\$0.10702	\$0.00750	\$0.11452	\$0.10925	\$0.00527	\$0.11452	\$0.11916	-3.89%	2.1%
	Winter, Generation, Super Off-Peak	\$0.06172	\$0.00750	\$0.06922	\$0.06395	\$0.00527	\$0.06922	\$0.07501	-7.72%	3.6%
	Winter, Reservation Charge, Total	\$0.94000	\$0.00	\$0.94	\$0.94	\$0.00	\$0.94	\$1.38	-31.88%	0.0%
Standby Electric (SBT)	Summer, Generation, On-Peak	\$0.12200	\$0.00750	\$0.12950	\$0.11678	\$0.00527	\$0.12205	\$0.12130	0.62%	-4.3%
	Summer, Generation, Part-Peak	\$0.10972	\$0.00750	\$0.11722	\$0.10507	\$0.00527	\$0.11034	\$0.10933	0.92%	-4.2%
	Summer, Generation, Off-Peak	\$0.09605	\$0.00750	\$0.10355	\$0.09204	\$0.00527	\$0.09731	\$0.09601	1.35%	-4.2%
	Summer, Reservation Charge, Total	\$0.48000	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48	\$0.65	-26.15%	0.0%
	Winter, Generation, On-Peak	\$0.11718	\$0.00750	\$0.12468	\$0.11219	\$0.00527	\$0.11746	\$0.11660	0.74%	-4.3%
	Winter, Generation, Off-Peak	\$0.09733	\$0.00750	\$0.10483	\$0.09326	\$0.00527	\$0.09853	\$0.09725	1.32%	-4.2%
	Winter, Generation, Super Off-Peak	\$0.05195	\$0.00750	\$0.05945	\$0.05418	\$0.00527	\$0.05945	\$0.05303	12.11%	4.3%
	Winter, Reservation Charge, Total	\$0.48000	\$0.00	\$0.48	\$0.48	\$0.00	\$0.48	\$0.65	-26.15%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
<b>Residential Rates</b>										
Residential Services (EI)	All (Year Round), Generation, Total	\$0.12774	\$0.01066	\$0.13840	\$0.12209	\$0.00778	\$0.12987	\$0.15569	-16.58%	-4.4%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies (E-ELEC)	Summer, Generation, On-Peak	\$0.24041	\$0.01066	\$0.25107	\$0.22920	\$0.00778	\$0.23698	\$0.29332	-19.21%	-4.7%
	Summer, Generation, Part-Peak	\$0.15655	\$0.01066	\$0.16721	\$0.14925	\$0.00778	\$0.15703	\$0.19421	-19.14%	-4.7%
	Summer, Generation, Off-Peak	\$0.11838	\$0.01066	\$0.12904	\$0.11286	\$0.00778	\$0.12064	\$0.14911	-19.09%	-4.7%
	Winter, Generation, On-Peak	\$0.10320	\$0.01066	\$0.11386	\$0.09840	\$0.00778	\$0.10618	\$0.13119	-19.06%	-4.7%
	Winter, Generation, Part-Peak	\$0.08630	\$0.01066	\$0.09696	\$0.08228	\$0.00778	\$0.09006	\$0.11122	-19.03%	-4.7%
	Winter, Generation, Off-Peak	\$0.07501	\$0.01066	\$0.08567	\$0.07151	\$0.00778	\$0.07929	\$0.09787	-18.98%	-4.7%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies with Residential Super Off-Peak Charging Rate Pilot Program (E-ELEC-SJ)	Summer, Generation, On-Peak	\$0.24041	\$0.01066	\$0.25107	\$0.22920	\$0.00778	\$0.23698	\$0.29332	-19.21%	-4.7%
	Summer, Generation, Part-Peak	\$0.15655	\$0.01066	\$0.16721	\$0.14925	\$0.00778	\$0.15703	\$0.19421	-19.14%	-4.7%
	Summer, Generation, Off-Peak	\$0.11838	\$0.01066	\$0.12904	\$0.11286	\$0.00778	\$0.12064	\$0.14911	-19.09%	-4.7%
	Summer, Generation, Super Off-Peak	\$0.08100	\$0.01066	\$0.09166	\$0.02694	\$0.00778	\$0.03472	\$0.14911	-76.72%	-66.7%
	Winter, Generation, On-Peak	\$0.10320	\$0.01066	\$0.11386	\$0.09840	\$0.00778	\$0.10618	\$0.13119	-19.06%	-4.7%
	Winter, Generation, Part-Peak	\$0.08630	\$0.01066	\$0.09696	\$0.08228	\$0.00778	\$0.09006	\$0.11122	-19.03%	-4.7%
	Winter, Generation, Off-Peak	\$0.04950	\$0.01066	\$0.06016	\$0.02868	\$0.00778	\$0.03646	\$0.09787	-62.75%	-42.1%
	Winter, Generation, Super Off-Peak	\$0.04950	\$0.01066	\$0.06016	\$0.02868	\$0.00778	\$0.03646	\$0.09787	-62.75%	-42.1%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, On-Peak	\$0.26060	\$0.01066	\$0.27126	\$0.24845	\$0.00778	\$0.25623	\$0.33203	-22.83%	-4.7%
	Summer, Generation, Part-Peak	\$0.13981	\$0.01066	\$0.15047	\$0.13329	\$0.00778	\$0.14107	\$0.18856	-25.19%	-4.7%
	Summer, Generation, Off-Peak	\$0.10075	\$0.01066	\$0.11141	\$0.10055	\$0.00778	\$0.10833	\$0.14218	-23.81%	-0.2%
	Winter, Generation, On-Peak	\$0.09685	\$0.01066	\$0.10751	\$0.09684	\$0.00778	\$0.10462	\$0.13756	-23.95%	0.0%
	Winter, Generation, Part-Peak	\$0.07606	\$0.01066	\$0.08672	\$0.07251	\$0.00778	\$0.08029	\$0.11271	-28.76%	-4.7%
	Winter, Generation, Off-Peak	\$0.07606	\$0.01066	\$0.08672	\$0.07701	\$0.00778	\$0.08479	\$0.11271	-24.77%	1.2%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, On-Peak	\$0.18402	\$0.01066	\$0.19468	\$0.17545	\$0.00778	\$0.18323	\$0.21658	-15.40%	-4.7%
	Summer, Generation, Part-Peak	\$0.14664	\$0.01066	\$0.15730	\$0.13891	\$0.00778	\$0.14669	\$0.17187	-14.65%	-5.3%
	Summer, Generation, Off-Peak	\$0.10918	\$0.01066	\$0.11984	\$0.10409	\$0.00778	\$0.11187	\$0.13073	-14.43%	-4.7%
	Winter, Generation, On-Peak	\$0.13359	\$0.01066	\$0.14425	\$0.12691	\$0.00778	\$0.13469	\$0.15971	-15.67%	-5.0%
	Winter, Generation, Part-Peak	\$0.12306	\$0.01066	\$0.13372	\$0.11732	\$0.00778	\$0.12510	\$0.14722	-15.03%	-4.7%
	Winter, Generation, Off-Peak	\$0.10329	\$0.01066	\$0.11395	\$0.09443	\$0.00778	\$0.10221	\$0.12374	-17.40%	-8.6%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, On-Peak	\$0.22802	\$0.01066	\$0.23868	\$0.21740	\$0.00778	\$0.22518	\$0.27239	-17.33%	-4.7%
	Summer, Generation, Off-Peak	\$0.12330	\$0.01066	\$0.13396	\$0.11756	\$0.00778	\$0.12534	\$0.14933	-16.07%	-4.7%
	Winter, Generation, On-Peak	\$0.13937	\$0.01066	\$0.15003	\$0.13287	\$0.00778	\$0.14065	\$0.16639	-15.47%	-4.7%
	Winter, Generation, Off-Peak	\$0.10350	\$0.01066	\$0.11416	\$0.09868	\$0.00778	\$0.10646	\$0.12759	-16.56%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, On-Peak	\$0.19004	\$0.01066	\$0.20070	\$0.18119	\$0.00778	\$0.18897	\$0.22403	-15.65%	-4.7%
	Summer, Generation, Off-Peak	\$0.11534	\$0.01066	\$0.12600	\$0.10997	\$0.00778	\$0.11775	\$0.14103	-16.51%	-4.7%
	Winter, Generation, On-Peak	\$0.13688	\$0.01066	\$0.14754	\$0.13050	\$0.00778	\$0.13828	\$0.16398	-15.67%	-4.7%
	Winter, Generation, Off-Peak	\$0.11288	\$0.01066	\$0.12354	\$0.10762	\$0.00778	\$0.11540	\$0.13730	-15.95%	-4.7%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, On-Peak	\$0.19409	\$0.01066	\$0.20475	\$0.18504	\$0.00778	\$0.19282	\$0.23366	-17.48%	-4.7%
	Summer, Generation, Off-Peak	\$0.10629	\$0.01066	\$0.11695	\$0.10134	\$0.00778	\$0.10912	\$0.12870	-15.21%	-4.7%
	Winter, Generation, On-Peak	\$0.15990	\$0.01066	\$0.17056	\$0.15245	\$0.00778	\$0.16023	\$0.19279	-16.89%	-4.7%
	Winter, Generation, Off-Peak	\$0.13056	\$0.01066	\$0.14122	\$0.12448	\$0.00778	\$0.13226	\$0.15771	-16.14%	-4.7%
<b>Commercial Time-of-Use Rates</b>										
Small General Service (B-1)	Summer, Generation, On-Peak	\$0.18180	\$0.01022	\$0.19202	\$0.17333	\$0.00739	\$0.18072	\$0.21256	-14.98%	-4.7%
	Summer, Generation, Part-Peak	\$0.13480	\$0.01022	\$0.14502	\$0.12852	\$0.00739	\$0.13591	\$0.16333	-16.79%	-4.7%
	Summer, Generation, Off-Peak	\$0.11494	\$0.01022	\$0.12516	\$0.10958	\$0.00739	\$0.11697	\$0.14252	-17.93%	-4.7%
	Winter, Generation, On-Peak	\$0.12906	\$0.01022	\$0.13928	\$0.12305	\$0.00739	\$0.13044	\$0.15731	-17.08%	-4.7%
	Winter, Generation, Off-Peak	\$0.11366	\$0.01022	\$0.12388	\$0.10836	\$0.00739	\$0.11575	\$0.14119	-18.02%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.09799	\$0.01022	\$0.10821	\$0.09343	\$0.00739	\$0.10082	\$0.12477	-19.20%	-4.7%
Small General Service, Option S (B-1-S)	Summer, Generation, On-Peak	\$0.18632	\$0.01022	\$0.19654	\$0.17763	\$0.00739	\$0.18502	\$0.21738	-14.89%	-4.7%
	Summer, Generation, Part-Peak	\$0.14578	\$0.01022	\$0.15600	\$0.13899	\$0.00739	\$0.14638	\$0.17492	-16.32%	-4.7%
	Summer, Generation, Off-Peak	\$0.11164	\$0.01022	\$0.12186	\$0.10643	\$0.00739	\$0.11382	\$0.13917	-18.22%	-4.7%
	Winter, Generation, On-Peak	\$0.13802	\$0.01022	\$0.14824	\$0.13159	\$0.00739	\$0.13898	\$0.16680	-16.68%	-4.7%
	Winter, Generation, Part-Peak	\$0.12623	\$0.01022	\$0.13645	\$0.12035	\$0.00739	\$0.12774	\$0.15446	-17.30%	-4.7%
	Winter, Generation, Off-Peak	\$0.10523	\$0.01022	\$0.11545	\$0.10032	\$0.00739	\$0.10771	\$0.13246	-18.68%	-4.7%
Small General Time-of-Use Service (B-6)	Winter, Generation, Super Off-Peak	\$0.08956	\$0.01022	\$0.09978	\$0.08538	\$0.00739	\$0.09277	\$0.11604	-20.05%	-4.7%
	Summer, Generation, On-Peak	\$0.18415	\$0.01022	\$0.19437	\$0.18670	\$0.00739	\$0.19409	\$0.30591	-36.55%	1.4%
	Summer, Generation, Off-Peak	\$0.11621	\$0.01022	\$0.12643	\$0.11079	\$0.00739	\$0.11818	\$0.13598	-13.09%	-4.7%
	Winter, Generation, On-Peak	\$0.12349	\$0.01022	\$0.13371	\$0.11774	\$0.00739	\$0.12513	\$0.16549	-24.39%	-4.7%
	Winter, Generation, Off-Peak	\$0.10722	\$0.01022	\$0.11744	\$0.10222	\$0.00739	\$0.10961	\$0.12594	-12.97%	-4.7%
Medium General Demand Metered Service (B-10-S)	Winter, Generation, Super Off-Peak	\$0.09153	\$0.01022	\$0.10175	\$0.07422	\$0.00739	\$0.08161	\$0.08986	-9.18%	-18.9%
	Summer, Generation, On-Peak	\$0.20515	\$0.01079	\$0.21594	\$0.19559	\$0.00776	\$0.20335	\$0.23990	-15.24%	-4.7%
	Summer, Generation, Part-Peak	\$0.14657	\$0.01079	\$0.15736	\$0.13974	\$0.00776	\$0.14750	\$0.17821	-17.23%	-4.7%
	Summer, Generation, Off-Peak	\$0.11566	\$0.01079	\$0.12645	\$0.11027	\$0.00776	\$0.11803	\$0.14564	-18.96%	-4.7%
	Winter, Generation, On-Peak	\$0.15005	\$0.01079	\$0.16084	\$0.14306	\$0.00776	\$0.15082	\$0.18186	-17.07%	-4.7%
	Winter, Generation, Off-Peak	\$0.11636	\$0.01079	\$0.12715	\$0.11094	\$0.00776	\$0.11870	\$0.14638	-18.91%	-4.7%
Winter, Generation, Super Off-Peak	\$0.08186	\$0.01079	\$0.09265	\$0.07805	\$0.00776	\$0.08581	\$0.11004	-22.02%	-4.7%	

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Medium General Demand Metered Service (B-10-P)	Summer, Generation, On-Peak	\$0.19046	\$0.01079	\$0.20125	\$0.18158	\$0.00776	\$0.18934	\$0.21718	-12.82%	-4.7%
	Summer, Generation, Part-Peak	\$0.13511	\$0.01079	\$0.14590	\$0.12881	\$0.00776	\$0.13657	\$0.15888	-14.04%	-4.7%
	Summer, Generation, Off-Peak	\$0.10584	\$0.01079	\$0.11663	\$0.10091	\$0.00776	\$0.10867	\$0.12804	-15.13%	-4.7%
	Winter, Generation, On-Peak	\$0.13859	\$0.01079	\$0.14938	\$0.13213	\$0.00776	\$0.13989	\$0.16255	-13.94%	-4.7%
	Winter, Generation, Off-Peak	\$0.10665	\$0.01079	\$0.11744	\$0.10168	\$0.00776	\$0.10944	\$0.12891	-15.10%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.07217	\$0.01079	\$0.08296	\$0.06881	\$0.00776	\$0.07657	\$0.09257	-17.28%	-4.7%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, On-Peak	\$0.16879	\$0.01079	\$0.17958	\$0.16092	\$0.00776	\$0.16868	\$0.19248	-12.36%	-4.7%
	Summer, Generation, Part-Peak	\$0.11493	\$0.01079	\$0.12572	\$0.10958	\$0.00776	\$0.11734	\$0.13574	-13.56%	-4.7%
	Summer, Generation, Off-Peak	\$0.08638	\$0.01079	\$0.09717	\$0.08236	\$0.00776	\$0.09012	\$0.10567	-14.72%	-4.7%
	Winter, Generation, On-Peak	\$0.11843	\$0.01079	\$0.12922	\$0.11291	\$0.00776	\$0.12067	\$0.13943	-13.45%	-4.7%
	Winter, Generation, Off-Peak	\$0.08726	\$0.01079	\$0.09805	\$0.08319	\$0.00776	\$0.09095	\$0.10660	-14.68%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.05277	\$0.01079	\$0.06356	\$0.05031	\$0.00776	\$0.05807	\$0.07026	-17.35%	-4.7%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Generation, On-Peak	\$0.14803	\$0.01012	\$0.15815	\$0.14988	\$0.00734	\$0.15722	\$0.19319	-18.62%	1.2%
	Summer, Generation, Part-Peak	\$0.11294	\$0.01012	\$0.12306	\$0.11218	\$0.00734	\$0.11952	\$0.13945	-14.29%	-0.7%
	Summer, Generation, Off-Peak	\$0.08810	\$0.01012	\$0.09822	\$0.08310	\$0.00734	\$0.09044	\$0.10144	-10.84%	-5.7%
	Summer, Demand, On-Peak	\$17.64900	\$0.00	\$17.65	\$17.65	\$0.00	\$17.65	\$27.01	-34.66%	0.0%
	Summer, Demand, Part-Peak	\$2.57400	\$0.00	\$2.57	\$2.57	\$0.00	\$2.57	\$3.93	-34.50%	0.0%
	Winter, Generation, On-Peak	\$0.12574	\$0.01012	\$0.13586	\$0.12438	\$0.00734	\$0.13172	\$0.15906	-17.19%	-1.1%
	Winter, Generation, Off-Peak	\$0.08801	\$0.01012	\$0.09813	\$0.08211	\$0.00734	\$0.08945	\$0.10129	-11.69%	-6.7%
	Winter, Generation, Super Off-Peak	\$0.03740	\$0.01012	\$0.04752	\$0.01481	\$0.00734	\$0.02215	\$0.02379	-6.89%	-60.4%
	Winter, Demand, On-Peak	\$2.08800	\$0.00	\$2.09	\$2.09	\$0.00	\$2.09	\$3.20	-34.75%	0.0%
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Generation, On-Peak	\$0.13190	\$0.01012	\$0.14202	\$0.13116	\$0.00734	\$0.13850	\$0.16498	-16.05%	-0.6%
	Summer, Generation, Part-Peak	\$0.10474	\$0.01012	\$0.11486	\$0.09986	\$0.00734	\$0.10720	\$0.12415	-13.65%	-4.7%
	Summer, Generation, Off-Peak	\$0.08111	\$0.01012	\$0.09123	\$0.07283	\$0.00734	\$0.08017	\$0.08864	-9.56%	-10.2%
	Summer, Demand, On-Peak	\$15.11100	\$0.00	\$15.11	\$15.11	\$0.00	\$15.11	\$22.71	-33.46%	0.0%
	Summer, Demand, Part-Peak	\$2.21400	\$0.00	\$2.21	\$2.21	\$0.00	\$2.21	\$3.33	-33.51%	0.0%
	Winter, Generation, On-Peak	\$0.11611	\$0.01012	\$0.12623	\$0.11610	\$0.00734	\$0.12344	\$0.14124	-12.60%	0.0%
	Winter, Generation, Off-Peak	\$0.08141	\$0.01012	\$0.09153	\$0.07312	\$0.00734	\$0.08046	\$0.08908	-9.68%	-10.2%
	Winter, Generation, Super Off-Peak	\$0.03202	\$0.01012	\$0.04214	\$0.00678	\$0.00734	\$0.01412	\$0.01487	-5.04%	-78.8%
	Winter, Demand, On-Peak	\$1.54800	\$0.00	\$1.55	\$1.55	\$0.00	\$1.55	\$2.33	-33.56%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Generation, On-Peak	\$0.11713	\$0.01012	\$0.12725	\$0.11617	\$0.00734	\$0.12351	\$0.14764	-16.34%	-0.8%
	Summer, Generation, Part-Peak	\$0.10595	\$0.01012	\$0.11607	\$0.10101	\$0.00734	\$0.10835	\$0.13034	-16.87%	-4.7%
	Summer, Generation, Off-Peak	\$0.08215	\$0.01012	\$0.09227	\$0.07563	\$0.00734	\$0.08297	\$0.09352	-11.28%	-7.9%
	Summer, Demand, On-Peak	\$13.15800	\$0.00	\$13.16	\$13.22	\$0.00	\$13.22	\$20.36	-35.06%	0.5%
	Summer, Demand, Part-Peak	\$3.29400	\$0.00	\$3.29	\$3.29	\$0.00	\$3.29	\$5.09	-35.28%	0.0%
	Winter, Generation, On-Peak	\$0.11638	\$0.01012	\$0.12650	\$0.11545	\$0.00734	\$0.12279	\$0.14647	-16.17%	-0.8%
	Winter, Generation, Off-Peak	\$0.08267	\$0.01012	\$0.09279	\$0.07611	\$0.00734	\$0.08345	\$0.09433	-11.53%	-7.9%
	Winter, Generation, Super Off-Peak	\$0.03311	\$0.01012	\$0.04323	\$0.00927	\$0.00734	\$0.01661	\$0.01764	-5.84%	-72.0%
	Winter, Demand, On-Peak	\$1.26900	\$0.00	\$1.27	\$1.27	\$0.00	\$1.27	\$1.96	-35.26%	0.0%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, On-Peak	\$0.26643	\$0.01012	\$0.27655	\$0.25402	\$0.00734	\$0.26136	\$0.30689	-14.84%	-4.7%
	Summer, Generation, Part-Peak	\$0.13851	\$0.01012	\$0.14863	\$0.13656	\$0.00734	\$0.14390	\$0.17132	-16.01%	-1.4%
	Summer, Generation, Off-Peak	\$0.10218	\$0.01012	\$0.11230	\$0.10192	\$0.00734	\$0.10926	\$0.13281	-17.73%	-0.3%
	Winter, Generation, On-Peak	\$0.14203	\$0.01012	\$0.15215	\$0.13991	\$0.00734	\$0.14725	\$0.17506	-15.89%	-1.5%
	Winter, Generation, Off-Peak	\$0.10211	\$0.01012	\$0.11223	\$0.10184	\$0.00734	\$0.10918	\$0.13274	-17.75%	-0.3%
	Winter, Generation, Super Off-Peak	\$0.06831	\$0.01012	\$0.07843	\$0.06962	\$0.00734	\$0.07696	\$0.09692	-20.59%	1.9%
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, On-Peak	\$0.22798	\$0.01012	\$0.23810	\$0.21736	\$0.00734	\$0.22470	\$0.27193	-17.37%	-4.7%
	Summer, Generation, Part-Peak	\$0.12397	\$0.01012	\$0.13409	\$0.11819	\$0.00734	\$0.12553	\$0.14839	-15.41%	-4.7%
	Summer, Generation, Off-Peak	\$0.09573	\$0.01012	\$0.10585	\$0.09127	\$0.00734	\$0.09861	\$0.11300	-12.73%	-4.7%
	Winter, Generation, On-Peak	\$0.12596	\$0.01012	\$0.13608	\$0.12010	\$0.00734	\$0.12744	\$0.15076	-15.47%	-4.7%
	Winter, Generation, Off-Peak	\$0.09584	\$0.01012	\$0.10596	\$0.09138	\$0.00734	\$0.09872	\$0.11311	-12.72%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06204	\$0.01012	\$0.07216	\$0.05915	\$0.00734	\$0.06649	\$0.07729	-13.97%	-4.7%
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, On-Peak	\$0.19843	\$0.01012	\$0.20855	\$0.18919	\$0.00734	\$0.19653	\$0.24005	-18.13%	-4.7%
	Summer, Generation, Part-Peak	\$0.12982	\$0.01012	\$0.13994	\$0.12377	\$0.00734	\$0.13111	\$0.15855	-17.31%	-4.7%
	Summer, Generation, Off-Peak	\$0.09433	\$0.01012	\$0.10445	\$0.08994	\$0.00734	\$0.09728	\$0.11640	-16.43%	-4.7%
	Winter, Generation, On-Peak	\$0.12287	\$0.01012	\$0.13299	\$0.11714	\$0.00734	\$0.12448	\$0.15029	-17.17%	-4.7%
	Winter, Generation, Off-Peak	\$0.09451	\$0.01012	\$0.10463	\$0.09011	\$0.00734	\$0.09745	\$0.11661	-16.43%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06396	\$0.01012	\$0.07408	\$0.06098	\$0.00734	\$0.06832	\$0.08079	-15.44%	-4.7%
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, On-Peak	\$0.26643	\$0.01012	\$0.27655	\$0.25402	\$0.00734	\$0.26136	\$0.30689	-14.84%	-4.7%
	Summer, Generation, Part-Peak	\$0.13851	\$0.01012	\$0.14863	\$0.13206	\$0.00734	\$0.13940	\$0.17132	-18.63%	-4.7%
	Summer, Generation, Off-Peak	\$0.10218	\$0.01012	\$0.11230	\$0.10192	\$0.00734	\$0.10926	\$0.13281	-17.73%	-0.3%
	Winter, Generation, On-Peak	\$0.14203	\$0.01012	\$0.15215	\$0.13541	\$0.00734	\$0.14275	\$0.17506	-18.46%	-4.7%
	Winter, Generation, Off-Peak	\$0.10211	\$0.01012	\$0.11223	\$0.10274	\$0.00734	\$0.11008	\$0.13274	-17.07%	0.6%
	Winter, Generation, Super Off-Peak	\$0.06831	\$0.01012	\$0.07843	\$0.07052	\$0.00734	\$0.07786	\$0.09692	-19.67%	3.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, On-Peak	\$0.22798	\$0.01012	\$0.23810	\$0.21736	\$0.00734	\$0.22470	\$0.27193	-17.37%	-4.7%
	Summer, Generation, Part-Peak	\$0.12397	\$0.01012	\$0.13409	\$0.11819	\$0.00734	\$0.12553	\$0.14839	-15.41%	-4.7%
	Summer, Generation, Off-Peak	\$0.09573	\$0.01012	\$0.10585	\$0.09127	\$0.00734	\$0.09861	\$0.11300	-12.73%	-4.7%
	Winter, Generation, On-Peak	\$0.12596	\$0.01012	\$0.13608	\$0.12010	\$0.00734	\$0.12744	\$0.15076	-15.47%	-4.7%
	Winter, Generation, Off-Peak	\$0.09584	\$0.01012	\$0.10596	\$0.09138	\$0.00734	\$0.09872	\$0.11311	-12.72%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06204	\$0.01012	\$0.07216	\$0.05915	\$0.00734	\$0.06649	\$0.07729	-13.97%	-4.7%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, On-Peak	\$0.19843	\$0.01012	\$0.20855	\$0.18919	\$0.00734	\$0.19653	\$0.24005	-18.13%	-4.7%
	Summer, Generation, Part-Peak	\$0.12982	\$0.01012	\$0.13994	\$0.12377	\$0.00734	\$0.13111	\$0.15855	-17.31%	-4.7%
	Summer, Generation, Off-Peak	\$0.09433	\$0.01012	\$0.10445	\$0.08994	\$0.00734	\$0.09728	\$0.11640	-16.43%	-4.7%
	Winter, Generation, On-Peak	\$0.12287	\$0.01012	\$0.13299	\$0.11714	\$0.00734	\$0.12448	\$0.15029	-17.17%	-4.7%
	Winter, Generation, Off-Peak	\$0.09451	\$0.01012	\$0.10463	\$0.09011	\$0.00734	\$0.09745	\$0.11661	-16.43%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06396	\$0.01012	\$0.07408	\$0.06098	\$0.00734	\$0.06832	\$0.08079	-15.44%	-4.7%
(B-20-S)	Summer, Generation, On-Peak	\$0.14569	\$0.00976	\$0.15545	\$0.14791	\$0.00696	\$0.15487	\$0.18421	-15.93%	1.5%
	Summer, Generation, Part-Peak	\$0.11319	\$0.00976	\$0.12295	\$0.11062	\$0.00696	\$0.11758	\$0.13609	-13.60%	-2.3%
	Summer, Generation, Off-Peak	\$0.08753	\$0.00976	\$0.09729	\$0.07895	\$0.00696	\$0.08591	\$0.09809	-12.42%	-9.8%
	Summer, Demand, On-Peak	\$17.07300	\$0.00	\$17.07	\$17.07	\$0.00	\$17.07	\$25.27	-32.44%	0.0%
	Summer, Demand, Part-Peak	\$2.47500	\$0.00	\$2.48	\$2.48	\$0.00	\$2.48	\$3.67	-32.56%	0.0%
	Winter, Generation, On-Peak	\$0.12633	\$0.00976	\$0.13609	\$0.12495	\$0.00696	\$0.13191	\$0.15554	-15.19%	-1.1%
	Winter, Generation, Off-Peak	\$0.08732	\$0.00976	\$0.09708	\$0.07695	\$0.00696	\$0.08391	\$0.09778	-14.18%	-11.9%
	Winter, Generation, Super Off-Peak	\$0.03506	\$0.00976	\$0.04482	\$0.01210	\$0.00696	\$0.01906	\$0.02040	-6.57%	-65.5%
	Winter, Demand, On-Peak	\$2.16900	\$0.00	\$2.17	\$2.17	\$0.00	\$2.17	\$3.22	-32.64%	0.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, On-Peak	\$0.14036	\$0.00927	\$0.14963	\$0.14268	\$0.00669	\$0.14937	\$0.18085	-17.41%	1.7%
	Summer, Generation, Part-Peak	\$0.10595	\$0.00927	\$0.11522	\$0.10191	\$0.00669	\$0.10860	\$0.12908	-15.87%	-3.8%
	Summer, Generation, Off-Peak	\$0.08197	\$0.00927	\$0.09124	\$0.07636	\$0.00669	\$0.08305	\$0.09298	-10.68%	-6.8%
	Summer, Demand, On-Peak	\$18.79200	\$0.00	\$18.79	\$18.79	\$0.00	\$18.79	\$28.29	-33.57%	0.0%
	Summer, Demand, Part-Peak	\$2.59200	\$0.00	\$2.59	\$2.59	\$0.00	\$2.59	\$3.89	-33.37%	0.0%
	Winter, Generation, On-Peak	\$0.11845	\$0.00927	\$0.12772	\$0.11473	\$0.00669	\$0.12142	\$0.14790	-17.90%	-3.1%
	Winter, Generation, Off-Peak	\$0.08203	\$0.00927	\$0.09130	\$0.07550	\$0.00669	\$0.08219	\$0.09307	-11.69%	-8.0%
	Winter, Generation, Super Off-Peak	\$0.03035	\$0.00927	\$0.03962	\$0.00774	\$0.00669	\$0.01443	\$0.01529	-5.62%	-74.5%
	Winter, Demand, On-Peak	\$2.16900	\$0.00	\$2.17	\$2.17	\$0.00	\$2.17	\$3.26	-33.47%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, On-Peak	\$0.11840	\$0.00862	\$0.12702	\$0.12053	\$0.00626	\$0.12679	\$0.15740	-19.45%	1.8%
	Summer, Generation, Part-Peak	\$0.09731	\$0.00862	\$0.10593	\$0.09807	\$0.00626	\$0.10433	\$0.12423	-16.02%	0.8%
	Summer, Generation, Off-Peak	\$0.07379	\$0.00862	\$0.08241	\$0.07215	\$0.00626	\$0.07841	\$0.08720	-10.08%	-2.2%
	Summer, Demand, On-Peak	\$19.11600	\$0.00	\$19.12	\$20.47	\$0.00	\$20.47	\$30.09	-31.98%	7.1%
	Summer, Demand, Part-Peak	\$4.55400	\$0.00	\$4.55	\$4.82	\$0.00	\$4.82	\$7.17	-32.72%	5.9%
	Winter, Generation, On-Peak	\$0.11273	\$0.00862	\$0.12135	\$0.11465	\$0.00626	\$0.12091	\$0.14850	-18.58%	1.7%
	Winter, Generation, Off-Peak	\$0.07019	\$0.00862	\$0.07881	\$0.06692	\$0.00626	\$0.07318	\$0.08155	-10.26%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.02769	\$0.00862	\$0.03631	\$0.00758	\$0.00626	\$0.01384	\$0.01468	-5.72%	-72.6%
	Winter, Demand, On-Peak	\$2.55600	\$0.00	\$2.56	\$2.71	\$0.00	\$2.71	\$4.02	-32.61%	6.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, On-Peak	\$0.26224	\$0.00976	\$0.27200	\$0.25002	\$0.00696	\$0.25698	\$0.29404	-12.60%	-4.7%
	Summer, Generation, Part-Peak	\$0.13316	\$0.00976	\$0.14292	\$0.12695	\$0.00696	\$0.13391	\$0.16129	-16.98%	-4.7%
	Summer, Generation, Off-Peak	\$0.09673	\$0.00976	\$0.10649	\$0.09222	\$0.00696	\$0.09918	\$0.12383	-19.91%	-4.7%
	Winter, Generation, On-Peak	\$0.13913	\$0.00976	\$0.14889	\$0.13265	\$0.00696	\$0.13961	\$0.16743	-16.62%	-4.7%
	Winter, Generation, Off-Peak	\$0.09662	\$0.00976	\$0.10638	\$0.09212	\$0.00696	\$0.09908	\$0.12370	-19.90%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06185	\$0.00976	\$0.07161	\$0.06437	\$0.00696	\$0.07133	\$0.08795	-18.90%	4.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, On-Peak	\$0.24932	\$0.00927	\$0.25859	\$0.23770	\$0.00669	\$0.24439	\$0.28077	-12.96%	-4.7%
	Summer, Generation, Part-Peak	\$0.12628	\$0.00927	\$0.13555	\$0.12039	\$0.00669	\$0.12708	\$0.15187	-16.32%	-4.7%
	Summer, Generation, Off-Peak	\$0.09317	\$0.00927	\$0.10244	\$0.08883	\$0.00669	\$0.09552	\$0.11717	-18.48%	-4.7%
	Winter, Generation, On-Peak	\$0.13146	\$0.00927	\$0.14073	\$0.12533	\$0.00669	\$0.13202	\$0.15729	-16.07%	-4.7%
	Winter, Generation, Off-Peak	\$0.09320	\$0.00927	\$0.10247	\$0.08886	\$0.00669	\$0.09555	\$0.11722	-18.49%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.05909	\$0.00927	\$0.06836	\$0.06100	\$0.00669	\$0.06769	\$0.08147	-16.91%	3.2%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, On-Peak	\$0.24166	\$0.00862	\$0.25028	\$0.23040	\$0.00626	\$0.23666	\$0.27769	-14.78%	-4.7%
	Summer, Generation, Part-Peak	\$0.13166	\$0.00862	\$0.14028	\$0.12552	\$0.00626	\$0.13178	\$0.15907	-17.16%	-4.7%
	Summer, Generation, Off-Peak	\$0.08507	\$0.00862	\$0.09369	\$0.08111	\$0.00626	\$0.08737	\$0.10882	-19.71%	-4.7%
	Winter, Generation, On-Peak	\$0.13152	\$0.00862	\$0.14014	\$0.12539	\$0.00626	\$0.13165	\$0.15891	-17.15%	-4.7%
	Winter, Generation, Off-Peak	\$0.08236	\$0.00862	\$0.09098	\$0.07853	\$0.00626	\$0.08479	\$0.10590	-19.93%	-4.6%
	Winter, Generation, Super Off-Peak	\$0.05193	\$0.00862	\$0.06055	\$0.05405	\$0.00626	\$0.06031	\$0.07310	-17.50%	4.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, On-Peak	\$0.26224	\$0.00976	\$0.27200	\$0.25002	\$0.00696	\$0.25698	\$0.29404	-12.60%	-4.7%
	Summer, Generation, Part-Peak	\$0.13316	\$0.00976	\$0.14292	\$0.12695	\$0.00696	\$0.13391	\$0.16129	-16.98%	-4.7%
	Summer, Generation, Off-Peak	\$0.09673	\$0.00976	\$0.10649	\$0.09222	\$0.00696	\$0.09918	\$0.12383	-19.91%	-4.7%
	Winter, Generation, On-Peak	\$0.13913	\$0.00976	\$0.14889	\$0.13265	\$0.00696	\$0.13961	\$0.16743	-16.62%	-4.7%
	Winter, Generation, Off-Peak	\$0.09662	\$0.00976	\$0.10638	\$0.09212	\$0.00696	\$0.09908	\$0.12370	-19.90%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06185	\$0.00976	\$0.07161	\$0.06437	\$0.00696	\$0.07133	\$0.08795	-18.90%	4.1%



Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, On-Peak	\$0.24932	\$0.00927	\$0.25859	\$0.23770	\$0.00669	\$0.24439	\$0.28077	-12.96%	-4.7%
	Summer, Generation, Part-Peak	\$0.12628	\$0.00927	\$0.13555	\$0.12039	\$0.00669	\$0.12708	\$0.15187	-16.32%	-4.7%
	Summer, Generation, Off-Peak	\$0.09317	\$0.00927	\$0.10244	\$0.08883	\$0.00669	\$0.09552	\$0.11717	-18.48%	-4.7%
	Winter, Generation, On-Peak	\$0.13146	\$0.00927	\$0.14073	\$0.12533	\$0.00669	\$0.13202	\$0.15729	-16.07%	-4.7%
	Winter, Generation, Off-Peak	\$0.09320	\$0.00927	\$0.10247	\$0.08886	\$0.00669	\$0.09555	\$0.11722	-18.49%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.05909	\$0.00927	\$0.06836	\$0.06084	\$0.00669	\$0.06753	\$0.08147	-17.11%	3.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, On-Peak	\$0.24166	\$0.00862	\$0.25028	\$0.23040	\$0.00626	\$0.23666	\$0.27769	-14.78%	-4.7%
	Summer, Generation, Part-Peak	\$0.13166	\$0.00862	\$0.14028	\$0.12552	\$0.00626	\$0.13178	\$0.15907	-17.16%	-4.7%
	Summer, Generation, Off-Peak	\$0.08507	\$0.00862	\$0.09369	\$0.08111	\$0.00626	\$0.08737	\$0.10882	-19.71%	-4.7%
	Winter, Generation, On-Peak	\$0.13152	\$0.00862	\$0.14014	\$0.12539	\$0.00626	\$0.13165	\$0.15891	-17.15%	-4.7%
	Winter, Generation, Off-Peak	\$0.08236	\$0.00862	\$0.09098	\$0.07853	\$0.00626	\$0.08479	\$0.10590	-19.93%	-4.6%
	Winter, Generation, Super Off-Peak	\$0.05193	\$0.00862	\$0.06055	\$0.05405	\$0.00626	\$0.06031	\$0.07310	-17.50%	4.1%
<b>Small Commercial Rates</b>										
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.15071	\$0.01022	\$0.16093	\$0.14369	\$0.00739	\$0.15108	\$0.18616	-18.84%	-4.7%
	Summer, Generation, Part-Peak	\$0.14848	\$0.01022	\$0.15870	\$0.14156	\$0.00739	\$0.14895	\$0.18616	-19.99%	-4.7%
	Summer, Generation, Off-Peak	\$0.12160	\$0.01022	\$0.13182	\$0.11593	\$0.00739	\$0.12332	\$0.15241	-19.09%	-4.7%
	Winter, Generation, Part-Peak	\$0.11376	\$0.01022	\$0.12398	\$0.10846	\$0.00739	\$0.11585	\$0.14303	-19.00%	-4.7%
	Winter, Generation, Off-Peak	\$0.11317	\$0.01022	\$0.12339	\$0.10789	\$0.00739	\$0.11528	\$0.14232	-19.00%	-4.7%
(BEV)	Summer, Generation, On-Peak	\$0.24059	\$0.00899	\$0.24958	\$0.23207	\$0.00659	\$0.23866	\$0.29819	-19.96%	-3.5%
	Summer, Generation, Off-Peak	\$0.08789	\$0.00899	\$0.09687	\$0.08649	\$0.00659	\$0.09308	\$0.11563	-19.50%	-1.6%
	Summer, Generation, Super Off-Peak	\$0.06665	\$0.00899	\$0.07564	\$0.06625	\$0.00659	\$0.07284	\$0.09024	-19.28%	-0.6%
	Winter, Generation, On-Peak	\$0.24059	\$0.00899	\$0.24958	\$0.23207	\$0.00659	\$0.23866	\$0.29819	-19.96%	-3.5%
	Winter, Generation, Off-Peak	\$0.08789	\$0.00899	\$0.09687	\$0.08649	\$0.00659	\$0.09308	\$0.11563	-19.50%	-1.6%
	Winter, Generation, Super Off-Peak	\$0.06665	\$0.00899	\$0.07564	\$0.06625	\$0.00659	\$0.07284	\$0.09024	-19.28%	-0.6%
(BEV2-P)	Summer, Generation, On-Peak	\$0.25086	\$0.00978	\$0.26064	\$0.23917	\$0.00715	\$0.24632	\$0.30708	-19.79%	-4.7%
	Summer, Generation, Off-Peak	\$0.08695	\$0.00978	\$0.09673	\$0.08290	\$0.00715	\$0.09005	\$0.11110	-18.95%	-4.7%
	Summer, Generation, Super Off-Peak	\$0.06671	\$0.00978	\$0.07649	\$0.06360	\$0.00715	\$0.07075	\$0.08690	-18.58%	-4.7%
	Winter, Generation, On-Peak	\$0.25086	\$0.00978	\$0.26064	\$0.23917	\$0.00715	\$0.24632	\$0.30708	-19.79%	-4.7%
	Winter, Generation, Off-Peak	\$0.08695	\$0.00978	\$0.09673	\$0.08290	\$0.00715	\$0.09005	\$0.11110	-18.95%	-4.7%
	Winter, Generation, Super Off-Peak	\$0.06671	\$0.00978	\$0.07649	\$0.06360	\$0.00715	\$0.07075	\$0.08690	-18.58%	-4.7%
(BEV2-S)	Summer, Generation, On-Peak	\$0.25955	\$0.00978	\$0.26933	\$0.25376	\$0.00715	\$0.26091	\$0.31746	-17.81%	-2.2%
	Summer, Generation, Off-Peak	\$0.08945	\$0.00978	\$0.09923	\$0.08798	\$0.00715	\$0.09513	\$0.11410	-16.63%	-1.6%
	Summer, Generation, Super Off-Peak	\$0.06821	\$0.00978	\$0.07799	\$0.06773	\$0.00715	\$0.07488	\$0.08870	-15.58%	-0.7%
	Winter, Generation, On-Peak	\$0.25955	\$0.00978	\$0.26933	\$0.25376	\$0.00715	\$0.26091	\$0.31746	-17.81%	-2.2%
	Winter, Generation, Off-Peak	\$0.08945	\$0.00978	\$0.09923	\$0.08888	\$0.00715	\$0.09603	\$0.11410	-15.84%	-0.6%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
	Winter, Generation, Super Off-Peak	\$0.06821	\$0.00978	\$0.07799	\$0.06683	\$0.00715	\$0.07398	\$0.08870	-16.60%	-2.0%
<b>Medium &amp; Large Commercial Rates</b>										
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.09495	\$0.01012	\$0.10507	\$0.09095	\$0.00734	\$0.09829	\$0.10947	-10.21%	-4.2%
	Summer, Generation, Part-Peak	\$0.09495	\$0.01012	\$0.10507	\$0.09095	\$0.00734	\$0.09829	\$0.10947	-10.21%	-4.2%
	Summer, Generation, Off-Peak	\$0.09041	\$0.01012	\$0.10053	\$0.08420	\$0.00734	\$0.09154	\$0.10199	-10.25%	-6.9%
	Summer, Demand, MAX On-Peak	\$11.57	\$0.00	\$11.57	\$11.57	\$0.00	\$11.57	\$17.30	-33.15%	0.0%
	Summer, Demand, MAX Part-Peak	\$11.57	\$0.00	\$11.57	\$11.57	\$0.00	\$11.57	\$17.30	-33.15%	0.0%
	Winter, Generation, Part-Peak	\$0.08825	\$0.01012	\$0.09837	\$0.08142	\$0.00734	\$0.08876	\$0.09875	-10.12%	-7.7%
	Winter, Generation, Off-Peak	\$0.08764	\$0.01012	\$0.09776	\$0.08067	\$0.00734	\$0.08801	\$0.09786	-10.07%	-8.0%
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.08512	\$0.01012	\$0.09524	\$0.07836	\$0.00734	\$0.08570	\$0.09541	-10.18%	-7.9%
	Summer, Generation, Part-Peak	\$0.08512	\$0.01012	\$0.09524	\$0.07836	\$0.00734	\$0.08570	\$0.09541	-10.18%	-7.9%
	Summer, Generation, Off-Peak	\$0.08033	\$0.01012	\$0.09045	\$0.07185	\$0.00734	\$0.07919	\$0.08817	-10.18%	-10.6%
	Summer, Demand, MAX On-Peak	\$10.18	\$0.00	\$10.18	\$10.18	\$0.00	\$10.18	\$15.39	-33.86%	0.0%
	Summer, Demand, MAX Part-Peak	\$10.18	\$0.00	\$10.18	\$10.18	\$0.00	\$10.18	\$15.39	-33.86%	0.0%
	Winter, Generation, Part-Peak	\$0.07827	\$0.01012	\$0.08839	\$0.06903	\$0.00734	\$0.07637	\$0.08504	-10.20%	-11.8%
	Winter, Generation, Off-Peak	\$0.07771	\$0.01012	\$0.08783	\$0.06827	\$0.00734	\$0.07561	\$0.08419	-10.19%	-12.1%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.07251	\$0.01012	\$0.08263	\$0.06914	\$0.00734	\$0.07648	\$0.08653	-11.61%	-4.7%
	Summer, Generation, Part-Peak	\$0.07251	\$0.01012	\$0.08263	\$0.06914	\$0.00734	\$0.07648	\$0.08653	-11.61%	-4.7%
	Summer, Generation, Off-Peak	\$0.06734	\$0.01012	\$0.07746	\$0.06454	\$0.00734	\$0.07188	\$0.07905	-9.07%	-4.2%
	Summer, Demand, MAX On-Peak	\$12.26	\$0.00	\$12.26	\$12.23	\$0.00	\$12.23	\$17.74	-31.05%	-0.2%
	Summer, Demand, MAX Part-Peak	\$12.26	\$0.00	\$12.26	\$12.23	\$0.00	\$12.23	\$17.74	-31.05%	-0.2%
	Winter, Generation, Part-Peak	\$0.06513	\$0.01012	\$0.07525	\$0.06165	\$0.00734	\$0.06899	\$0.07584	-9.03%	-5.3%
	Winter, Generation, Off-Peak	\$0.06452	\$0.01012	\$0.07464	\$0.06087	\$0.00734	\$0.06821	\$0.07497	-9.02%	-5.7%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, On-Peak	\$0.14624	\$0.01012	\$0.15636	\$0.13943	\$0.00734	\$0.14677	\$0.18069	-18.77%	-4.7%
	Summer, Generation, Part-Peak	\$0.14351	\$0.01012	\$0.15363	\$0.13683	\$0.00734	\$0.14417	\$0.18069	-20.21%	-4.7%
	Summer, Generation, Off-Peak	\$0.11586	\$0.01012	\$0.12598	\$0.11046	\$0.00734	\$0.11780	\$0.14754	-20.16%	-4.7%
	Winter, Generation, Part-Peak	\$0.11340	\$0.01012	\$0.12352	\$0.10812	\$0.00734	\$0.11546	\$0.14495	-20.34%	-4.7%
	Winter, Generation, Off-Peak	\$0.11273	\$0.01012	\$0.12285	\$0.10748	\$0.00734	\$0.11482	\$0.14424	-20.40%	-4.7%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, On-Peak	\$0.12971	\$0.01012	\$0.13983	\$0.12366	\$0.00734	\$0.13100	\$0.15608	-16.07%	-4.7%
	Summer, Generation, Part-Peak	\$0.12971	\$0.01012	\$0.13983	\$0.12366	\$0.00734	\$0.13100	\$0.15608	-16.07%	-4.7%
	Summer, Generation, Off-Peak	\$0.10682	\$0.01012	\$0.11694	\$0.10184	\$0.00734	\$0.10918	\$0.12673	-13.85%	-4.7%
	Winter, Generation, Part-Peak	\$0.10448	\$0.01012	\$0.11460	\$0.09961	\$0.00734	\$0.10695	\$0.12426	-13.93%	-4.7%
	Winter, Generation, Off-Peak	\$0.10385	\$0.01012	\$0.11397	\$0.09901	\$0.00734	\$0.10635	\$0.12359	-13.95%	-4.7%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, On-Peak	\$0.12260	\$0.01012	\$0.13272	\$0.11688	\$0.00734	\$0.12422	\$0.15039	-17.40%	-4.7%
	Summer, Generation, Part-Peak	\$0.12260	\$0.01012	\$0.13272	\$0.11688	\$0.00734	\$0.12422	\$0.15039	-17.40%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, Off-Peak	\$0.10098	\$0.01012	\$0.11110	\$0.09627	\$0.00734	\$0.10361	\$0.12473	-16.93%	-4.7%
	Winter, Generation, Part-Peak	\$0.09895	\$0.01012	\$0.10907	\$0.09434	\$0.00734	\$0.10168	\$0.12230	-16.86%	-4.7%
	Winter, Generation, Off-Peak	\$0.09838	\$0.01012	\$0.10850	\$0.09380	\$0.00734	\$0.10114	\$0.12164	-16.85%	-4.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.08778	\$0.00976	\$0.09754	\$0.08369	\$0.00696	\$0.09065	\$0.10336	-12.30%	-4.7%
	Summer, Generation, Part-Peak	\$0.08778	\$0.00976	\$0.09754	\$0.08369	\$0.00696	\$0.09065	\$0.10336	-12.30%	-4.7%
	Summer, Generation, Off-Peak	\$0.08245	\$0.00976	\$0.09221	\$0.07861	\$0.00696	\$0.08557	\$0.09602	-10.88%	-4.7%
	Summer, Demand, MAX On-Peak	\$11.93	\$0.00	\$11.93	\$11.93	\$0.00	\$11.93	\$16.44	-27.41%	0.0%
	Summer, Demand, MAX Part-Peak	\$11.93	\$0.00	\$11.93	\$11.93	\$0.00	\$11.93	\$16.44	-27.41%	0.0%
	Winter, Generation, Part-Peak	\$0.08010	\$0.00976	\$0.08986	\$0.07637	\$0.00696	\$0.08333	\$0.09281	-10.21%	-4.7%
	Winter, Generation, Off-Peak	\$0.07948	\$0.00976	\$0.08924	\$0.07577	\$0.00696	\$0.08273	\$0.09193	-10.01%	-4.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.08816	\$0.00927	\$0.09743	\$0.08406	\$0.00669	\$0.09075	\$0.10252	-11.48%	-4.7%
	Summer, Generation, Part-Peak	\$0.08816	\$0.00927	\$0.09743	\$0.08406	\$0.00669	\$0.09075	\$0.10252	-11.48%	-4.7%
	Summer, Generation, Off-Peak	\$0.08334	\$0.00927	\$0.09261	\$0.07945	\$0.00669	\$0.08614	\$0.09524	-9.55%	-4.7%
	Summer, Demand, MAX On-Peak	\$11.93	\$0.00	\$11.93	\$11.93	\$0.00	\$11.93	\$17.97	-33.64%	0.0%
	Summer, Demand, MAX Part-Peak	\$11.93	\$0.00	\$11.93	\$11.93	\$0.00	\$11.93	\$17.97	-33.64%	0.0%
	Winter, Generation, Part-Peak	\$0.08128	\$0.00927	\$0.09055	\$0.07689	\$0.00669	\$0.08358	\$0.09212	-9.27%	-5.4%
	Winter, Generation, Off-Peak	\$0.08072	\$0.00927	\$0.08999	\$0.07612	\$0.00669	\$0.08281	\$0.09127	-9.27%	-5.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.07608	\$0.00862	\$0.08470	\$0.07253	\$0.00626	\$0.07879	\$0.08964	-12.10%	-4.7%
	Summer, Generation, Part-Peak	\$0.07608	\$0.00862	\$0.08470	\$0.07253	\$0.00626	\$0.07879	\$0.08964	-12.10%	-4.7%
	Summer, Generation, Off-Peak	\$0.07133	\$0.00862	\$0.07995	\$0.06801	\$0.00626	\$0.07427	\$0.08234	-9.80%	-4.7%
	Summer, Demand, MAX On-Peak	\$14.27	\$0.00	\$14.27	\$14.27	\$0.00	\$14.27	\$22.22	-35.80%	0.0%
	Summer, Demand, MAX Part-Peak	\$14.27	\$0.00	\$14.27	\$14.27	\$0.00	\$14.27	\$22.22	-35.80%	0.0%
	Winter, Generation, Part-Peak	\$0.06930	\$0.00862	\$0.07792	\$0.06566	\$0.00626	\$0.07192	\$0.07921	-9.20%	-5.3%
	Winter, Generation, Off-Peak	\$0.06875	\$0.00862	\$0.07737	\$0.06489	\$0.00626	\$0.07115	\$0.07836	-9.20%	-5.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, On-Peak	\$0.13686	\$0.00976	\$0.14662	\$0.13048	\$0.00696	\$0.13744	\$0.16752	-17.96%	-4.7%
	Summer, Generation, Part-Peak	\$0.13517	\$0.00976	\$0.14493	\$0.12887	\$0.00696	\$0.13583	\$0.16752	-18.92%	-4.7%
	Summer, Generation, Off-Peak	\$0.10889	\$0.00976	\$0.11865	\$0.10382	\$0.00696	\$0.11078	\$0.13715	-19.23%	-4.7%
	Winter, Generation, Part-Peak	\$0.10637	\$0.00976	\$0.11613	\$0.10141	\$0.00696	\$0.10837	\$0.13456	-19.46%	-4.7%
	Winter, Generation, Off-Peak	\$0.10569	\$0.00976	\$0.11545	\$0.10076	\$0.00696	\$0.10772	\$0.13385	-19.52%	-4.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, On-Peak	\$0.13317	\$0.00927	\$0.14244	\$0.12696	\$0.00669	\$0.13365	\$0.16243	-17.72%	-4.7%
	Summer, Generation, Part-Peak	\$0.13160	\$0.00927	\$0.14087	\$0.12547	\$0.00669	\$0.13216	\$0.16243	-18.64%	-4.7%
	Summer, Generation, Off-Peak	\$0.10513	\$0.00927	\$0.11440	\$0.10023	\$0.00669	\$0.10692	\$0.13088	-18.31%	-4.7%
	Winter, Generation, Part-Peak	\$0.10276	\$0.00927	\$0.11203	\$0.09797	\$0.00669	\$0.10466	\$0.12841	-18.50%	-4.7%
	Winter, Generation, Off-Peak	\$0.10212	\$0.00927	\$0.11139	\$0.09736	\$0.00669	\$0.10405	\$0.12774	-18.55%	-4.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-25</i>	Expected New PG&E Fees (FFS + PCIA) <i>Mar-25</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Mar-25</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate % Change <i>(Aug. '24 vs. Mar. '25)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, On-Peak	\$0.12659	\$0.00862	\$0.13521	\$0.12070	\$0.00626	\$0.12696	\$0.15498	-18.08%	-4.7%
	Summer, Generation, Part-Peak	\$0.12317	\$0.00862	\$0.13179	\$0.11743	\$0.00626	\$0.12369	\$0.15498	-20.19%	-4.7%
	Summer, Generation, Off-Peak	\$0.09774	\$0.00862	\$0.10636	\$0.09319	\$0.00626	\$0.09945	\$0.12377	-19.65%	-4.7%
	Winter, Generation, Part-Peak	\$0.09549	\$0.00862	\$0.10411	\$0.09104	\$0.00626	\$0.09730	\$0.12134	-19.81%	-4.7%
	Winter, Generation, Off-Peak	\$0.09487	\$0.00862	\$0.10349	\$0.09045	\$0.00626	\$0.09671	\$0.12068	-19.86%	-4.7%